

RELIABLE SINCE 1921

583 San Ysidro Road
Santa Barbara, CA 93108-2124

Phone: 805.969.2271
Email: info@montecitowater.com
Web: montecitowater.com



Board of Directors
Brian Goebel, President
Cori Hayman, Vice President
Kenneth Coates, Director
Tobe Plough, Director
Floyd Wicks, Director
**General Manager and
Board Secretary**
Nick Turner

**REGULAR MEETING
of the
BOARD OF DIRECTORS
MONTECITO WATER DISTRICT
583 SAN YSIDRO ROAD, MONTECITO, CALIFORNIA**

**TUESDAY, AUGUST 25, 2026
9:30 A.M.**

Attend in Person or Join by Teleconference:

<https://www.zoomgov.com/j/1657269546?pwd=BHEbQnqaEKxXNdNFUAbcx66WaaLw1S.1>

Webinar ID: 165 726 9546; Passcode: 732845

Tel: (669) 254-5252

AGENDA

- 1. CALL TO ORDER, ROLL CALL, DETERMINATION OF QUORUM**
- 2. PLEDGE OF ALLEGIANCE**
- 3. PUBLIC FORUM**

This portion of the agenda may be utilized by any member of the public to address and ask questions of the Board of Directors on any matter not on the agenda within the jurisdiction of the Montecito Water District. Depending upon the subject matter, the Board of Directors may be unable to respond at this time, or until the specific item is placed on the agenda at a future MWD Board meeting in accordance with the Ralph M. Brown Act.

4. CONSENT CALENDAR

The following items are to be approved or accepted by vote on one motion unless a Board member requests separate consideration:

- *A. Meeting Minutes of June 23, 2026
- *B. Ratification of Disbursements for June and July 2026
- *C. Investment of District Funds and Cash Position as of July 31, 2026
- *D. Unaudited Financial Report as of July 31, 2026
- *E. Waterworks Reports for June and July 2026
- *F. Ratification of Legal Services Agreement with Gibbs Giden Locher Turner Senet & Wittbrodt LLP for Special Legal Services Relating to the Possible Sale of Surplus Property
- *G. Agreement For Termination of Water Rights Agreement Between 270 Toro Canyon Revocable Trust and Montecito Water District

* Indicates attachment included for this item

- *H. Temporary Construction Easements for the Highline Repair at Bella Vista

5. DISTRICT OPERATIONS AND GENERAL MANAGER REPORTS

- *A. INFORMATIONAL: Presentation on the Sheffield Tunnel Pipeline Rehabilitation Project by the Cachuma Operations and Maintenance Board
- *B. BOARD ACTION: Review and Selection of Treatment Alternative to Manage Calcification at the District's Water Treatment Plants
- *C. BOARD ACTION: Discuss, Accept and File the Highline Preliminary Planning & Design Report
- *D. BOARD ACTION: License Agreement with Montecito Fire Protection District for Temporary Use of the District's Terminal Reservoir Property to Support Emergency Response Operations
- *E. BOARD ACTION: Proposed Amendment No. 12 to the Professional Services Contract with Rincon Consulting Inc. for the Alder Creek Flume Reconstruction Project
- *F. INFORMATIONAL: Biennial Review of the District's Conflict of Interest Code
- *G. INFORMATIONAL: Customer Relations and Public Information Update
- *H. INFORMATIONAL: General Manager Report

6. DISTRICT BUSINESS REPORT

- *A. INFORMATIONAL: Unaudited Financial Report as of June 30, 2026
- B. INFORMATIONAL: Cash Flow Forecast through June 30, 2026

7. LEGAL MATTERS

- A. Recent and Pending Legal Matters Review – Oral Report
- B. CLOSED SESSION: Pursuant to Government Code §54956.9(d)(4) Conference with Legal Counsel – Initiation of Litigation; 1 case
- C. CLOSED SESSION: Pursuant to Government Code §54956.9(d)(1) Conference with Legal Counsel – Existing Litigation, Montecito Water District v. Miradero LLC, Santa Barbara Superior Court Case No.26CV00403
- D. CLOSED SESSION: Pursuant to Government Code §54956.9(d)(2) Anticipated Litigation – 2 cases.
- E. CLOSED SESSION: Pursuant to Government Code §54959.8 Conference with Real Property Negotiators
 - Property: State Water Project assets
 - Agency Negotiator: Nicholas Turner, General Manager
 - Negotiating Parties: Solomon Hills Developer
 - Under Negotiation: Price and Terms of Payment

F. CLOSED SESSION: Pursuant to Government Code §54956.8 (corrected) Conference with Real Property Negotiators

Property: 2770 Bella Vista Drive

Agency Negotiator: Nicholas Turner, General Manager

Negotiating Parties: District and Potential Buyers

Under Negotiation: Price and Terms of Payment

8. DIRECTOR AND COMMITTEE REPORTS

A. President's Report: Director Goebel

B. Operations & Customer Relations Committee: Director Wicks

C. Finance Committee: Director Hayman

D. Strategic Planning Committee: Director Coates

E. Central Coast Water Authority: Director Coates

F. Cachuma Operation and Maintenance Board: Director Hayman

G. Cachuma Conservation Release Board: Director Plough

H. Santa Barbara County Chapter of the California Special Districts Association: Director Wicks

I. ACWA JPIA: Director Wicks

J. CalDesal: Director Wicks

K. Ad hoc Committee - Water Rights Opportunities: Director Coates

L. Directors' List of Compensable and Reimbursable Meetings (Government Code §53232.1 and §53232.3)

9. DIRECTOR REQUESTS

Requests from Directors for items other than regular agenda items for the next regular Board meeting tentatively scheduled for Tuesday, September 22, 2026, or any future meeting.

10. ADJOURNMENT

Note: Montecito Water District conducts its meeting in person in accordance with the Brown Act and also provides alternative methods of participation which permit members of the public to observe and address public meetings telephonically and/or electronically. These methods of participation can be accessed through the internet link provided at the top of this agenda.

This agenda was posted on the District website, and at the Montecito Water District outside display case at 5:00 p.m. on August 21, 2026. The Americans with Disabilities Act provides that no qualified individual with a disability shall be excluded from participation in, or denied the benefits of, the District's programs, services or activities because of any disability. If you need special assistance to participate in this meeting, please contact the District Office at 805-969-2271. Notification at least twenty-four (24) hours prior to the meeting will enable the District to make appropriate arrangements.

Agendas, agenda packets, and additional materials related to an item on this agenda submitted to the Board after distribution of the agenda packet are available on the District website.

Page left intentionally blank.

RELIABLE SINCE 1921

583 San Ysidro Road
Santa Barbara, CA 93108-2124

Phone: 805.969.2271

Email: info@montecitowater.com

Web: montecitowater.com



Board of Directors
Brian Goebel, President
Cori Hayman, Vice President
Kenneth Coates, Director
Tobe Plough, Director
Floyd Wicks, Director
**General Manager and
Board Secretary**
Nick Turner

REGULAR MEETING MINUTES
of the
BOARD OF DIRECTORS
MONTECITO WATER DISTRICT
583 SAN YSIDRO ROAD, MONTECITO, CALIFORNIA

TUESDAY, JUNE 23, 2026
9:30 A.M.

AGENDA

1. CALL TO ORDER, ROLL CALL, DETERMINATION OF QUORUM

President Goebel called the meeting to order at 9:31 a.m.

Directors present (In Person):

Directors Ken Coates, Brian Goebel, Cori Hayman, Tobe Plough, and Floyd Wicks participated in person.

Staff present (In Person and via Zoom):

Nick Turner, General Manager	Nick Kunstek, Groundwater Specialist
Adam Kanold, Asst. GM/Engineering Mgr.	Christina Perry, Administrative/HR Assistant
Emma Godinez, Business Manager	Ray Willefert, Financial Analyst/IT Specialist
Laura Camp, Public Information Officer	

Counsel present (In Person):

Walt Wendelstein, Wendelstein Law Group PC, District Counsel

Special Counsel present (via Zoom):

Guillermo Frias, Best Best & Krieger LLP

Consultants present (In Person and via Zoom):

Robert Marks, Pueblo Water Resources, Inc. (In Person)
Ethan Knox, Rincon Consultants, Inc. (via Zoom)
Roselyn Prickett, Rincon Consultants, Inc. (via Zoom)
Brett Bovee, WestWater Research (via Zoom)
Kirsten Plonka, Hazen and Sawyer (via Zoom)

Representatives present (In Person):

Brian Fallon, Fire Chief of Montecito Fire Protection District
Anthony Hudley, Battalion Chief of Montecito Fire Protection District

Public (via Zoom):

LM

2. PLEDGE OF ALLEGIANCE

All in attendance recited the Pledge of Allegiance.

3. PUBLIC FORUM

No members of the public were present during this agenda item.

4. CONSENT CALENDAR

The following items were approved or accepted by vote on one motion:

- A. Meeting Minutes of May 19, 2026
- B. Ratification of Disbursements for May 2026
- C. Investment of District Funds and Cash Position as of May 31, 2026
- D. Unaudited Financial Statements as of May 31, 2026
- E. Waterworks Reports for April and May 2026
- F. Construction Contract Change Orders for the Freehaven and Las Tunas Pipeline Replacement Projects
- G. Authorize a single annual prepayment of the District's CalPERS Annual Unfunded Accrued Liability for Fiscal Year 2027 in the Amount of \$661,898; Based on the June 30, 2024, Actuarial Valuation

Director Plough moved to approve the Consent Calendar. The motion was seconded by Director Wicks and carried after a roll call vote with Directors Coates, Goebel, Hayman, Plough, and Wicks in favor.

5. DISTRICT OPERATIONS AND GENERAL MANAGER REPORTS

Item 5-C was moved for consideration before Item 5-A

- C. BOARD ACTION: Authorize a Professional Services Contract with Pueblo Water Resources for Hydrogeologic Services in Connection with the Paden 2 Aquifer Storage and Recovery (ASR) Pilot Test Project

Mr. Kanold presented the item and introduced Robert Marks of Pueblo Water Resources, Inc. Staff and Mr. Marks responded to questions from the Board.

Director Plough moved to authorize the General Manager to execute a contract for Professional Services with Pueblo Water Resources for Hydrogeologic Services for the Paden 2 Aquifer Storage and Recovery Pilot Test Project for a not-to-exceed amount of \$77,634.

The motion was seconded by Director Coates and carried after a roll call vote, with Directors Coates, Goebel, Hayman, Plough, and Wicks in favor.

Item 5-B was moved for consideration before Item 5-A

B. Proposed *2025 Urban Water Management Plan* and *Water Shortage Contingency Plan*

i. PUBLIC HEARING: Proposed *2025 Urban Water Management Plan* and *Water Shortage Contingency Plan*

President Goebel opened the Public Hearing at 9:54 a.m.

Directors Coates, Goebel, Hayman, Plough, and Wicks were present for the attendance roll call for the item.

Mr. Turner introduced the item. Rosalyn Prickett of Rincon Consultants, Inc. presented an overview of the proposed 2025 Urban Water Management Plan and Water Shortage Contingency Plan. Ethan Knox of Rincon Consultants, Inc. was also present for the item. Staff, Counsel, and Ms. Prickett responded to questions from the Board.

No public comments were made or received prior to or during the hearing. There being no public comment, President Goebel closed the Public Hearing at 10:06 a.m.

ii. BOARD ACTION: Adoption of Resolution No. 2320 Approving the District's *2025 Urban Water Management Plan* and *Water Shortage Contingency Plan*, and Authorizing Their filing with the California Department of Water Resources

Director Coates moved to adopt Resolution No. 2320 adopting the *2025 Urban Water Management Plan* and *Water Shortage Contingency Plan*, and authorize staff to submit the plans to the California Department of Water Resources for review and filing. The motion was seconded by Director Wicks and carried after a roll call vote, with Directors Coates, Goebel, Hayman, Plough, and Wicks in favor.

A. PUBLIC HEARING: Water Distribution System Capital Improvement Program; Annual Continuation of the Water Availability Charge (WAC) with no Proposed Change in the Assessment for the Coming Year, to be Collected on the Property Tax Roll as it has been Collected since Initiation in 1996

President Goebel opened the Public Hearing at 10:09 a.m. to hear and consider comments, objections and protests as required under Water Code Section 31032.3 regarding the continuation of the Water Availability Charge (WAC) for Fiscal Year 2027.

Directors Coates, Goebel, Hayman, Plough, and Wicks were present for the attendance roll call for the item.

i. INFORMATIONAL: Status report on Water Availability Charge (WAC) Program and Capital Improvement Program

Mr. Turner presented the item and responded to questions from the Board.

No public comments or written protests were made, and none were received prior to the hearing. There being no public comment, President Goebel closed the Public Hearing at 10:17 a.m.

- ii. ACTION ITEM: Adoption of Resolution No. 2319 Continuing the Existing Water Availability Charge to Fund Water Distribution System Upgrades and Ordering the Filing of a Report Establishing the Water Availability Charge for Fiscal Year 2027

Director Plough moved to adopt Resolution 2319 continuing a Water Availability Charge for implementation of water distribution system upgrades and ordering the filing with the County auditor of a report for Fiscal Year 2027 to be placed on and collected by means of the county tax roll. The motion was seconded by Director Coates and carried after a roll call vote, with Directors Coates, Goebel, Hayman, Plough, and Wicks in favor.

D. Highline Repair Project

Mr. Kanold presented the Proposed Environmental Determination and Award of Construction Phase Contracts for the Highline Repair at Bella Vista.

- i. The Board considered the Final Initial Study – Mitigated Negative Declaration (IS-MND), the Mitigation Monitoring and Reporting Program (MMRP), and other information contained in the administrative record, for the Highline Repair at Bella Vista Project (Project). No comments were received during the public review process.
- ii. BOARD ACTION: Make a finding based on the administrative record including the Final Initial Study - Mitigated Negative Declaration (IS-MND) and Mitigation Monitoring and Reporting Program (MMRP) that no substantial evidence exists in the record that this project will have a significant effect on the environment if the mitigation measures in the IS-MND and MMRP are implemented

Director Plough moved to make the finding as recommended by staff and noted in the staff report. The motion was seconded by Director Coates and carried after a roll call vote, with Directors Coates, Goebel, Hayman, Plough, and Wicks in favor.

- iii. BOARD ACTION: Adopt the IS-MND and MMRP, Prepared in Compliance with California Environmental Quality Act (CEQA) and State CEQA Guidelines, and Designate the District's office, Located at 583 San Ysidro Road, Montecito, California 93108 as the Custodian of Documents and Record of Proceedings

Director Plough moved to adopt the IS-MND and MMRP. The motion was seconded by Director Wicks and carried after a roll call vote, with Directors Coates, Goebel, Hayman, Plough, and Wicks in favor.

- iv. BOARD ACTION: Authorize a Construction Contract with American Pipeline Services for the Highline Repair Project for the Not to Exceed Amount of \$743,250

Director Plough moved to award a construction contract for the Highline Repair at Bella Vista to American Pipeline Services for a not-to-exceed amount of \$743,250. The motion was seconded by Director Coates and carried after a roll call vote, with Directors Coates, Goebel, Hayman, Plough, and Wicks in favor.

- v. BOARD ACTION: Authorize Amendment No. 1 to the Professional Services Contract with Wood Rodgers for Construction Phase Services for the Highline Repair Project for the Not to Exceed Amount of \$116,823

Director Plough moved to authorize the Professional Services Contract Amendment No. 1 to Wood Rodgers for construction phase services related to the Highline Repair at Bella Vista for a not-to-exceed amount of \$116,823. The motion was seconded by Director Coates and carried after a roll call vote, with Directors Coates, Goebel, Hayman, Plough, and Wicks in favor.

- E. BOARD ACTION: License Agreement with Montecito Fire Protection District for the Temporary Use of the District's East Valley Road Pump Station Property to Support Emergency Response Operations

Mr. Turner presented the item with contributions from Brian Fallon, Fire Chief of Montecito Fire Protection District. Staff, Mr. Fallon, and Counsel responded to questions from the Board.

Director Plough moved to:

- a) Establish a licensing fee of \$100 per year; and
- b) Authorize the General Manager to execute the License Agreement with Montecito Fire Protection District (MFPD) for the temporary use of Montecito Water District's (District) East Valley Pump Station property, located at 2297 East Valley Road, as an up-staffing location for MFPD during periods of elevated fire danger, Red Flag Warnings, and other significant weather events.

The motion was seconded by Director Hayman and carried after a roll call vote, with Directors Coates, Goebel, Hayman, Plough, and Wicks in favor.

The Board paused for a break at 10:57 a.m. and returned at 11:12 a.m.

- F. INFORMATIONAL: Customer Relations and Public Information Update

Ms. Camp presented the item and responded to questions from the Board.

- G. INFORMATIONAL: General Manager Report

Mr. Turner presented the item and staff responded to questions from the Board.

6. DISTRICT BUSINESS REPORT

- A. ACTION ITEM: Annual Budget Resolutions

Annual Budget Resolutions Nos. 2321 through 2330, as Items 6-A-i through 6-A-x, were adopted by vote in two motions as noted herein:

- i. Resolution No. 2321 Determining that Charges, Rates and Fees Are Not "Proceeds of Taxes" Under Article XIII B of the Constitution of the State of California
- ii. Resolution No. 2322 Adopting the Investment Policy for Fiscal Year 2027

- iii. Resolution No. 2323 Establishing an Employee Classification and Salary Range Schedule Effective with the Pay Period Beginning July 11, 2026
- vi. Resolution No. 2326 Adopting a Fixed Asset Disposal Policy for Fiscal Year 2027
- vii. Resolution No. 2327 Adopting a Reserve Policy for Fiscal Year 2027
- viii. Resolution No. 2328 Adopting a Debt Management Policy for Fiscal Year 2027
- ix. Resolution No. 2329 Adopting a Capitalization Policy for Fiscal Year 2027
- x. Resolution No. 2330 Adopting a Water Loss Adjustment Policy for Fiscal Year 2027

Director Coates moved to adopt Resolution Nos. 2321, 2322, 2323, 2326, 2327, 2328, 2329, 2330 by vote on one motion. The motion was seconded by Director Plough and carried after a roll call vote, with Directors Coates, Goebel, Hayman, Plough, and Wicks in favor.

- iv. Resolution No. 2324 Adopting a Schedule of Miscellaneous Fees and Charges for Fiscal Year 2027
- v. Resolution No. 2325 Adopting Capital Cost Recovery Fees and Connection Fees Effective July 1, 2026

President Goebel opened a Public Hearing at 11:22 a.m. to hear public comment regarding Resolution Nos. 2324 and 2325.

No public comments were made and none were received prior to the hearing. There being no public comment, President Goebel closed the Public Hearing at 11:23 a.m.

Director Plough moved to adopt Resolution Nos. 2324 and 2325 by vote on one motion. The motion was seconded by Director Coates and carried after a roll call vote, with Directors Coates, Goebel, Hayman, Plough, and Wicks in favor.

B. ACTION ITEM: Resolution No. 2331 Adopting the Fiscal Year 2027 Operating Budget And Capital Improvement Program Budget

Ms. Godinez presented the Fiscal Year 2027 Budget. Staff responded to questions from the Board.

Director Coates moved to adopt Resolution No. 2331 adopting the Fiscal Year 2027 Operating Budget And Capital Improvement Program Budget. The motion was seconded by Director Plough and carried after a roll call vote, with Directors Coates, Goebel, Hayman, Plough, and Wicks in favor.

7. LEGAL MATTERS

A. Recent and Pending Legal Matters Review – Oral Report

No report.

B. BOARD ACTION: Amendment to the Contract with Wendelstein Law Group PC for General Counsel Services

The Board noted that there has been no change in the billing rate for General Counsel services with Wendelstein Law Group PC, formerly Cohen & Burge LLP, since 2015.

Director Plough moved to authorize the General Manager's execution of a Contract Amendment with Wendelstein Law Group PC for General Counsel Services. The motion was seconded by Director Wicks and carried after a roll call vote, with Directors Coates, Goebel, Hayman, Plough, and Wicks in favor.

The Board paused for lunch at 11:44 a.m. and returned at 12:30 p.m.

The Board recessed to Closed Session at 12:30 p.m.

The Board returned to Open Session at 2:42 p.m.

C. CLOSED SESSION: Pursuant to Government Code Section 54957(a) Conference with Legal Counsel and AWIA Consultant – Public Services or Facilities

As to Item 7-C, the Board received an update from the Consultant and no action was taken.

D. CLOSED SESSION: Pursuant to Government Code §54956.9(d)(1) Conference with Legal Counsel – Existing Litigation, Montecito Water District v. Miradero LLC, Santa Barbara Superior Court Case No.26CV00403

As to Item 7-D, the Board received an update from Counsel and no action was taken.

E. CLOSED SESSION: Pursuant to Government Code §54956.9(d)(4) Conference with Legal Counsel – Initiation of Litigation; 1 case

As to Item 7-E, the Board received an update from Counsel and no action was taken.

F. CLOSED SESSION: Pursuant to Government Code §54956.9(d)(2) Anticipated Litigation – 2 cases.

As to Item 7-F, the Board received an update from Counsel and no action was taken.

G. CLOSED SESSION: Pursuant to Government Code §54959.8 Conference with Real Property Negotiators

Property: State Water Project assets

Agency Negotiator: Nicholas Turner, General Manager

Negotiating Parties: Solomon Hills Developer

Under Negotiation: Price and Terms of Payment

As to Item 7-G, the Board received an update from the Real Property Negotiator and no action was taken.

8. DIRECTOR AND COMMITTEE REPORTS

A. President's Report: President Goebel reported meeting with Mr. Turner and Counsel regarding the Water Supply Agreement with the City of Santa Barbara concerning the Charles E. Meyer Desalination Plant, and meeting with Mr. Turner, Mr. Kanold, Counsel, and Special Counsel Robert Donlan of Wanger Jones Helsley PC regarding the Alder Creek Flume Reconstruction Project.

B. Operations & Customer Relations Committee: Director Wicks reported that all relevant items were previously addressed.

- C. Finance Committee: Director Hayman reported no new items.
- D. Strategic Planning Committee: Director Coates reported that no meeting was held.
- E. Central Coast Water Authority: Director Coates reported that no meeting was held.
- F. Cachuma Operation and Maintenance Board (COMB): Director Hayman reported that she has been re-elected as Vice President of the COMB Board for Fiscal Year 2027; that the COMB Board discussed the Sheffield Tunnel Pipeline Rehabilitation Project; and that COMB Engineer/Operations Division Manager Joel Degner will attend the August 25, 2026, Board meeting to discuss the Infrastructure Improvement Plan.
- G. Cachuma Conservation Release Board: Director Plough reported that all relevant items were previously addressed.
- H. Santa Barbara County Chapter of the California Special Districts Association: Director Wicks reported that no meeting was attended.
- I. Association of California Water Agencies Joint Powers Insurance Authority: Director Wicks reported that no meeting was held.
- J. CalDesal: Director Wicks reported that no meeting was held.
- K. Ad hoc Committee - Water Rights Opportunities: Director Coates reported that all relevant items were previously addressed.
- L. Directors' Compensable & Reimbursable Meetings (Government Code §53232.1 and 53232.3): President Goebel reported meetings attended in June.

9. DIRECTOR REQUESTS

President Goebel requested a briefing on how to manage supply disruptions through the Sheffield Tunnel Pipeline.

President Goebel requested that the Strategic Planning Committee consider the Paden 2 Aquifer Storage and Recovery (ASR) Pilot Test Project and strategic application to the Regional Water Quality Control Board (RWQCB) for a pilot injection well permit.

10. ADJOURNMENT

The meeting was adjourned at 2:54 p.m.

APPROVED:

Brian Goebel, Board President

ATTEST:

Nicholas Turner, Secretary

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 4-B

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: BUSINESS MANAGER

SUBJECT: RATIFICATION OF DISBURSEMENTS FOR JUNE AND JULY 2026

RECOMMENDATION:

For information and discussion only.

BACKGROUND:

District staff are responsible for ensuring that District bills and payment obligations are paid in a timely manner. For this to occur, District staff pay bills and obligations when due and then seek ratification from the Board of Directors during the following regular Board meeting. For ratification, District staff prepare a summary of all disbursements as well as a copy of the check register. These items are taken to the Board as a consent item.

ATTACHMENTS:

1. Ratification Summary & Check Registers – JUNE 2026
2. Ratification Summary & Check Registers – JULY 2026

**MONTECITO WATER DISTRICT
PAYMENT OF BILLS
TOTAL DISBURSEMENTS SUMMARY
FOR MONTH ENDED
June 30, 2026**

SECTION: 4-B

AP CHECK REGISTER	<u>2,660,978</u>
--------------------------	-------------------------

NET PAYROLL DIRECT DEPOSITS ¹

CHECK DATE	6/15/2026	91,904
CHECK DATE	6/29/2026	106,103

Payroll Direct Deposits	<u>198,007</u>
--------------------------------	-----------------------

EXTERNAL WIRE TRANSFERS OUT FOR PAYMENT OF BILLS ²

CALPERS; EE BENEFITS; PAYROLL TAXES	223,680
GSA PARCEL FEE Q3-Q4	68,458
BNY MELLON LOAN # 2005003 BOND REPAYMENT FY26	1,523,500

Subtotal External Wire Transfers	<u>1,815,638</u>
---	-------------------------

TOTAL DISBURSEMENTS	<u>4,674,623</u>
----------------------------	-------------------------

INTERNAL WIRE TRANSFERS BETWEEN ACCOUNTS ³

N/A	0.00
-----	------

NET INTERNAL WIRE TRANSFERS	<u>0</u>
------------------------------------	-----------------

¹ The Net Payroll Direct Deposits are the payroll amounts that are deposited into employee bank accounts through an ACH. Payments for employee benefits, both the employee and employer portions, are recorded on the Check Register, therefore are not included.

² External Wire Transfers Out are wire transfers which are made periodically for items such as debt service payments, the fixed portion of the State Water Project payment, supplemental water purchases and transfers to open new District bank or investment accounts.

³ Internal Wire Transfers Between Accounts held by Montecito Water District are made periodically for items such as transfers between investment accounts and bank accounts or for transfers to open new bank or investment accounts.

MONTECITO WATER DISTRICT
CHECK REGISTER
JUNE 30, 2026

REF / CHECK #	DATE	VENDOR	DESCRIPTION	AMOUNT	TOTAL
14983	06/11/2026	ACWA-JPIA	EXCESS CRIME POLICY (4.01.26-3.31.27)	1,922.00	
14984	06/11/2026	ACWA-JPIA	26-27 PROPERTY PROGRAM (4.01.26-3.31.27)	74,837.07	
15071	06/24/2026	ACWA-JPIA	000082 EMPLOYEE BENEFITS MWD	59,565.94	136,325.01
14985	06/11/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P PENS	8.54	
14985	06/11/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P PENS, TP, SOAP, STAMP, COFFEE	266.60	
14985	06/11/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P OFFICE CHAIR (CS) EE # 165	529.61	
14985	06/11/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P FLASH DRIVES	140.06	
15072	06/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P CREAMER + CANDY RESTOCK	102.67	
15072	06/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P JAMESON LAKE OPS SUPPLIES	58.34	
15072	06/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P ADMIN FLASH DRIVES	43.09	1,148.91
14982	06/03/2026	AMERICAN PIPELINE SERVICES	P95 LAS TUNAS WATERMAIN CONSTRUCTION PP # 4	217,137.46	
14982	06/03/2026	AMERICAN PIPELINE SERVICES	P98 FREEHAVEN WATERMAIN CONSTRUCTION PP# 8	90,910.57	
15137	06/30/2026	AMERICAN PIPELINE SERVICES	P95 LAS TUNAS WATERMAIN CONSTRUCTION PP # 5	332,550.80	
15137	06/30/2026	AMERICAN PIPELINE SERVICES	P98 FREEHAVEN WATERMAIN CONSTRUCTION PP # 9	108,841.50	749,440.33
14986	06/11/2026	ANTHEM BLUE CROSS	324A62737 POST EE BENEFITS	1,850.94	1,850.94
14987	06/11/2026	A-OK POWER EQUIPMENT	BACKPACK BLOWER	717.76	
14987	06/11/2026	A-OK POWER EQUIPMENT	2-CYCLE OIL	50.23	767.99
15073	06/24/2026	AQUA-FLO SUPPLY	102509 CHEM FEED + PIPE SUPPLY	31.28	31.28
14988	06/11/2026	AT&T MOBILITY	MWD CELL PHONES	1,102.10	1,102.10
14989	06/11/2026	BADGER METER, INC.	1" METERS	6,057.39	6,057.39
14990	06/11/2026	BANK UP CORPORATION	05.26 LOCKBOX FEES	1,837.37	1,837.37
15074	06/24/2026	BEDROCK BUILDING SUPPLIES INC	505 COAST VILLAGE METER RELOC SLURRY	250.73	250.73
14991	06/11/2026	BEST BEST & KRIEGER LLP	PARK LANE RES SPECIAL LEGAL	3,218.94	3,218.94
14992	06/11/2026	BLUE-WHITE INDUSTRIES	FLEXAPRENE TUBE ASSEMBLY	439.93	
15075	06/24/2026	BLUE-WHITE INDUSTRIES	CHEM FEED PIPE SUPPLY - ROLLER ARMS	474.31	914.24
14993	06/11/2026	BOONE PRINTING AND GRAPHICS, INC.	WAC POSTCARD + PUBLIC HEARING NOTICE	3,934.39	
15076	06/24/2026	BOONE PRINTING AND GRAPHICS, INC.	RATE MAILER 2026	4,521.95	8,456.34
14994	06/11/2026	BRIAN BANKS	SURPLUS PROPER DISPOSITION	125.00	125.00
15077	06/24/2026	CANON FINANCIAL SERVICES, INC.	611341 OFFICE COPIER LEASE	1,553.00	
15077	06/24/2026	CANON FINANCIAL SERVICES, INC.	611341 OFFICE COPIER LEASE	1,553.00	3,106.00
14995	06/11/2026	CARPINTERIA VALLEY WATER DISTRICT	04-002 ORTEGA RES COSTS	605.93	605.93
15078	06/24/2026	CENTRAL COAST WATER AUTHORITY	5.01.26 - 9.30.26 VAR COST DEP REQ	111,833.68	111,833.68
15079	06/24/2026	CITY OF SANTA BARBARA	14651 WSA DESAL	655,159.00	655,159.00
14996	06/11/2026	COASTLINE EQUIPMENT	44290 OIL/AIR/FUEL FILTERS - H-006	184.21	
14996	06/11/2026	COASTLINE EQUIPMENT	44290 TRENCH DIGGER + CLAY SPADE	1,645.46	1,829.67
15080	06/24/2026	COLANTUONO, HIGHSMITH & WHATLEY, PC	43024.0002 SPECIAL LEGAL	243.00	243.00
15081	06/24/2026	CONVERGED	05.26 IT SUPPORT	1,511.25	1,511.25
15050	06/11/2026	COUNTY OF SANTA BARBARA, CLERK - RECORDER	F025 HIGHLINE CEQA NOD TRANSMITTAL FEE	3,093.75	
15050	06/25/2026	COUNTY OF SANTA BARBARA, CLERK - RECORDER	VOID/CANCEL CHECK # 15050	(3,093.75)	-
15082	06/24/2026	COUNTY OF SB PLANNING & DEVELOPMENT	PERMIT # 25ACT-00243 - LIVE OAKS REZONE	1,869.60	1,869.60
14997	06/11/2026	COX COMMUNICATIONS	13011028261302 DTP INTERNET	72.54	
14998	06/11/2026	COX COMMUNICATIONS	13011026150301 ADMIN INTERNET	337.84	
15053	06/22/2026	COX COMMUNICATIONS	13011027671401 BVTP INTERNET	409.09	819.47
15083	06/24/2026	CWEA-TCP	CWEA MEMBER DUES EE # 99	251.00	251.00
14999	06/11/2026	DELTA-Q, INC.	PVC ADAPTER SET	195.07	195.07
15084	06/24/2026	DEPARTMENT OF WATER RESOURCES	1020 ANNUAL DAM FEES - FY26/27	77,121.00	77,121.00

MONTECITO WATER DISTRICT
CHECK REGISTER
JUNE 30, 2026

REF / CHECK #	DATE	VENDOR	DESCRIPTION	AMOUNT	TOTAL
15000	06/11/2026	DOCUPRODUCTS	MW04 COPIER OVERAGE	240.17	240.17
15085	06/24/2026	ECHO COMMUNICATIONS	2267 AFTER HOURS SERVICE	360.13	360.13
15001	06/11/2026	ESAU LANDSCAPES INC	DEMO GARDEN PROGRESS PAY # 4	76,743.00	76,743.00
15002	06/11/2026	EWING	PVC GLUE	77.15	77.15
15003	06/11/2026	FAMCON PIPE & SUPPLY INC	303 10" MEGALUG KITS	1,465.40	
15003	06/11/2026	FAMCON PIPE & SUPPLY INC	303 SERVICE BRASS	3,954.43	
15086	06/24/2026	FAMCON PIPE & SUPPLY INC	303 COPPER PIPE, VALVE LIDS	6,194.76	11,614.59
15004	06/11/2026	FEDEX	2095-9320-9 BANKUP EXCEPTIONS	37.70	
15004	06/11/2026	FEDEX	2095-9320-9 BANKUP EXCEPTIONS	37.49	
15004	06/11/2026	FEDEX	2095-9320-9 BANKUP EXCEPTIONS	3.70	78.89
15005	06/11/2026	FERGUSON WATERWORKS #1083	1084 REGULATOR HOSES	26,664.78	
15005	06/11/2026	FERGUSON WATERWORKS #1083	639 VALVE FOR PARK LANE RES	3,459.45	
15087	06/24/2026	FERGUSON WATERWORKS #1083	639 VALVE TOP SECS + HOSE ASSEMBLIES	745.44	
15087	06/24/2026	FERGUSON WATERWORKS #1083	639 2" BALL VALVES	2,749.76	33,619.43
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 ACTIVE WELLS - RADIO	405.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 JAMESON LAKE MONITORING - CHLOROPHYLL	668.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 ENNISBROOK 5 - EC/TDS	158.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 ORTEGA RESERVOIR DBP	232.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 STAGE 2 DBP MONITORING	793.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 ROUTINE DRINKING WATER MONITORING	428.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 DOULTON TUNNEL TP - RAW	39.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 PROCESS CONTROL	68.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 ALUMINUM MONITORING	74.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 BELLA VISTA TP ENTRY POINT #24	844.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 FE & MN MONITORING	218.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 ENNISBROOK 5 - EC/TDS	158.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 PFAS MONITORING	2,288.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 T MOSBY WELL - WATER QUALITY	359.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 GROUNDWATER WELLS - COMPLIANCE	303.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 QUARTERLY RAW WATER BACTI	143.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 PROCESS CONTROL	113.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 GROUNDWATER RECHARGE	459.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 ROUTINE DRINKING WATER MONITORING	473.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 JAMESON LAKE MONITORING - CHLOROPHYLL	668.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 JAMESON LAKE TOC	292.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 DOULTON TUNNEL TP - RAW	39.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 PROCESS CONTROL	68.00	
15006	06/11/2026	FGL ENVIRONMENTAL	2016013 ROUTINE DRINKING WATER MONITORING	428.00	
15088	06/24/2026	FGL ENVIRONMENTAL	2016013 FE & MN MONITORING	179.00	
15088	06/24/2026	FGL ENVIRONMENTAL	2016013 PROCESS CONTROL	68.00	
15088	06/24/2026	FGL ENVIRONMENTAL	2016013 ROUTINE DRINKING WATER MONI	428.00	
15088	06/24/2026	FGL ENVIRONMENTAL	2016013 PROCESS CONTROL	68.00	
15088	06/24/2026	FGL ENVIRONMENTAL	2016013 ROUTINE DRINKING WATER MONITORING	428.00	10,889.00
15089	06/24/2026	FIELDMAN, ROLAPP & ASSOCIATES	25109 REVOLVING LINE OF CREDIT	3,317.00	3,317.00
15090	06/24/2026	FIRST RESPONSE NOTARY AND SHREDDING INC.	6.10.26 DOC DESTRUCTION	1,080.00	1,080.00
15008	06/11/2026	FOSTER & FOSTER, INC.	FY26 GASB 75 VALUATION (INSTALL # 1)	1,845.00	1,845.00
15054	06/22/2026	FRONTIER	80556504870405195 ADMIN INTERNET	242.95	
15055	06/22/2026	FRONTIER	20918852180227065 TELEMETRY LINE	173.96	416.91
15009	06/11/2026	FUEL SMART SB	110101030 MWD FUEL	2,057.57	
15091	06/24/2026	FUEL SMART SB	110101030 MWD FUEL	1,576.18	3,633.75
15010	06/11/2026	GRAINGER INC.	818790453 COPPER FERRULES	83.19	
15010	06/11/2026	GRAINGER INC.	818790453 VOLTAGE DETECTOR, CUT-OFF WHEELS	125.57	
15010	06/11/2026	GRAINGER INC.	818790453 FIBER DISCS, CLAMP METER	286.94	
15010	06/11/2026	GRAINGER INC.	818790453 BATTERY PACKS, GRIND WHEELS	382.79	
15010	06/11/2026	GRAINGER INC.	818790453 WRENCHES, SAW BLADES, PICKS, MIRROR	463.75	
15092	06/24/2026	GRAINGER INC.	818790453 PRECISION SCREWDRIVER	33.93	1,376.17
15011	06/11/2026	GREENS LANDSCAPE DESIGN, INC.	DEMO GARDEN INSPECTION	1,370.84	
15093	06/24/2026	GREENS LANDSCAPE DESIGN, INC.	DEMO GARDEN DESIGN SVCS	1,467.29	2,838.13

Section 4-B

Page 4 of 19

MONTECITO WATER DISTRICT
CHECK REGISTER
JUNE 30, 2026

REF / CHECK #	DATE	VENDOR	DESCRIPTION	AMOUNT	TOTAL
15012	06/11/2026	GUIDEPOST SOLUTIONS LLC	P130 SOLSTRA - FINANCIAL DUE DILIGENCE	31,954.13	31,954.13
15135	06/24/2026	HAMNER, JEWELL & ASSOCIATES	F25 FEMA HIGHLINE TEMP EASEMENTS	1,632.50	1,632.50
15013	06/11/2026	HAYWARD LUMBER	CORRUGATED ROOFING, SHINGLES	303.74	303.74
15094	06/24/2026	HAZEN AND SAWYER	20312-000 RAW WATER CALCIFICATION ANALYSIS	5,879.65	14,317.15
15094	06/24/2026	HAZEN AND SAWYER	20279-000 EPA RISK & RESILIENCE ASSESSMENT	8,437.50	
15014	06/11/2026	HOME DEPOT CREDIT SERVICES	..8158 TIE DOWNS, PLIERS, PVC SAW, SHEARS	375.39	375.39
15095	06/24/2026	IBS OF SIERRA MADRE	BATTERIES FOR H-006, F-026	411.39	411.39
15096	06/24/2026	INFOSEND	MWT-000 BILLING	2,098.15	2,804.22
15096	06/24/2026	INFOSEND	MTW-000 FEES BILLING	706.07	
15097	06/24/2026	IRON MOUNTAIN	229MB SHRED SERVICES (2 SVC)	972.81	972.81
15070	06/24/2026	LOWE'S BUSINESS ACCOUNT	821 3105 9345400 JAMESON PUSH SWEEPER	268.19	268.19
15015	06/11/2026	MARBORG DISPOSAL CO.	1 - 8789 7 25 YD ROLLOFF + GREEN WASTE PICKUP	395.33	2,668.81
15015	06/11/2026	MARBORG DISPOSAL CO.	30-16830 9 BV PORTABLE	21.55	
15015	06/11/2026	MARBORG DISPOSAL CO.	30-1059740 6 DIST PORTABLE	181.74	
15015	06/11/2026	MARBORG DISPOSAL CO.	30-1078124 0 DIST PORTABLE	192.51	
15098	06/24/2026	MARBORG DISPOSAL CO.	1 -0002337 1 3 YD TRASH RECYCLE BINS	1,483.74	
15098	06/24/2026	MARBORG DISPOSAL CO.	1 -0008789 7 25 YD ROLLOFF	190.65	
15098	06/24/2026	MARBORG DISPOSAL CO.	30-16830 9 BV PORTABLE	21.55	
15098	06/24/2026	MARBORG DISPOSAL CO.	30-1059740 6 DIST PORTABLE	181.74	
15016	06/11/2026	MCCORMIX CORP.	6082 MWD FUEL	99.04	643.16
15016	06/11/2026	MCCORMIX CORP.	6082 MWD FUEL	187.83	
15016	06/11/2026	MCCORMIX CORP.	6082 BULK OIL	356.29	
14709	06/09/2026	MISSION LINEN SUPPLY	VOID CHECK # 14709 / LOST IN MAIL	(536.27)	2,461.77
15017	06/11/2026	MISSION LINEN SUPPLY	102265 TREAT UNIFORMS	100.06	
15017	06/11/2026	MISSION LINEN SUPPLY	102263 DIST UNIFORMS	281.35	
15017	06/11/2026	MISSION LINEN SUPPLY	102265 TREAT UNIFORMS	154.86	
15017	06/11/2026	MISSION LINEN SUPPLY	102263 DIST UNIFORMS	316.43	
15017	06/11/2026	MISSION LINEN SUPPLY	102263 DIST UNIFORMS	281.35	
15017	06/11/2026	MISSION LINEN SUPPLY	102265 TREAT UNIFORMS	84.59	
15017	06/11/2026	MISSION LINEN SUPPLY	102263 DIST UNIFORMS	433.60	
15017	06/11/2026	MISSION LINEN SUPPLY	102265 TREAT UNIFORMS	127.92	
15017	06/11/2026	MISSION LINEN SUPPLY	102263 DIST UNIFORMS	261.17	
15017	06/11/2026	MISSION LINEN SUPPLY	102265 TREAT UNIFORMS	91.54	
15017	06/11/2026	MISSION LINEN SUPPLY	102263 DIST UNIFORMS	303.71	
15099	06/24/2026	MISSION LINEN SUPPLY	102265 TREAT UNIFORMS	138.81	
15099	06/24/2026	MISSION LINEN SUPPLY	102263 DIST UNIFORMS	422.65	
15100	06/24/2026	MONTECITO JOURNAL	MONTHLY MJ AD - GARDEN RECOG CONTEST	450.05	1,350.15
15100	06/24/2026	MONTECITO JOURNAL	MONTHLY MJ AD - WATER EFFICIENCY	450.05	
15100	06/24/2026	MONTECITO JOURNAL	MONTHLY MJ AD - CCR WATER QUALITY	450.05	
15018	06/11/2026	MONTECITO VILLAGE HARDWARE	CAULKING, SPRAY PAINT	55.98	164.73
15018	06/11/2026	MONTECITO VILLAGE HARDWARE	ELECTRICAL BOX, SCREW DRIVER	58.15	
15018	06/11/2026	MONTECITO VILLAGE HARDWARE	LARGE NAILS (3 BOXES)	32.29	
15101	06/24/2026	MONTECITO VILLAGE HARDWARE	GLUE	18.31	
15019	06/11/2026	MOUNTAIN VIEW LANDSCAPING	05.26 LANDSCAPE MAINTENANCE	4,700.00	4,700.00
15020	06/11/2026	NORTHERN SAFETY CO INC	TAPE MEASURERS, PIPE WRENCH, WIRE BRUSH	228.82	915.87
15102	06/24/2026	NORTHERN SAFETY CO INC	772863 STRAIGHT WRENCH + BUCKLE TIE DOWNS	165.27	
15102	06/24/2026	NORTHERN SAFETY CO INC	772863 LIFTING SLINGS	521.78	
15103	06/24/2026	OAK RIDGE CIVIL	25-006 P141 FAIRWAY BUTTERFLY WATERMAIN DESIGN	18,187.50	18,187.50
15021	06/11/2026	O'REILLY	1560132 BATTERY F-015	267.05	428.14
15021	06/11/2026	O'REILLY	1560132 TIRE GAUGES	78.57	
15021	06/11/2026	O'REILLY	1560132 BATTERY CORE RETURN	(22.00)	
15104	06/24/2026	O'REILLY	1560132 TRANS FLUID + FILTER F-021	104.52	
15105	06/24/2026	PACIFIC HYDROTECH CORPORATION	C2527 ASADRA TERMINAL RES CONSTRUCTION	258,042.66	258,042.66

MONTECITO WATER DISTRICT
CHECK REGISTER
JUNE 30, 2026

REF / CHECK #	DATE	VENDOR	DESCRIPTION	AMOUNT	TOTAL
15022	06/11/2026	PITNEY BOWES	8000-9090-1096-6484 POSTAGE METER REFILL	200.00	200.00
15106	06/24/2026	PRES-TECH	500 WATT BALLOON LIGHT	6,721.90	6,721.90
15107	06/24/2026	RAFTELIS	R-02662CA25.02 MWD FINANCIAL PLAN UPDATE	10,514.95	10,514.95
15108	06/24/2026	RAYNE OF SANTA BARBARA	224204 BVTP SOFTENER	440.00	440.00
15023	06/11/2026	RINCON CONSULTANTS, INC	25-18087 TERMINAL RES ENVIRO	5,720.70	
15023	06/11/2026	RINCON CONSULTANTS, INC	25-18059 2025 UWMP UPDATE	10,362.25	
15023	06/11/2026	RINCON CONSULTANTS, INC	20-09378 A1 ALDER ENVIRO SVCS	11,571.61	
15109	06/24/2026	RINCON CONSULTANTS, INC	26-19134 A1 ALDER ENVIRO SVCS	23,144.00	
15109	06/24/2026	RINCON CONSULTANTS, INC	25-17718 ASADRA PARK LANE ENVIRO	1,723.75	
15109	06/24/2026	RINCON CONSULTANTS, INC	25-18087 TERMINAL RES ENVIRO	4,619.90	57,142.21
15024	06/11/2026	S.B. HOME IMPR CNTR	2910 4 X 4 X 8 RW LUMBER	50.69	
15024	06/11/2026	S.B. HOME IMPR CNTR	2910 HARDWARE, TOTE, LUMBER	123.21	
15024	06/11/2026	S.B. HOME IMPR CNTR	2910 HARDWARE CLOTH	83.01	
15024	06/11/2026	S.B. HOME IMPR CNTR	2910 PAINT ROLLER, ANGLE GRINDER, 20V POWER TOOLS	441.63	
15024	06/11/2026	S.B. HOME IMPR CNTR	2910 SEPTIC TREATMENT	15.28	
15024	06/11/2026	S.B. HOME IMPR CNTR	2910 SPHO SKYBRYTE, FLAP/WIRE WHEEL KIT	49.14	
15024	06/11/2026	S.B. HOME IMPR CNTR	2910 BATTERIES RESTOCK, TRIMMERS	88.28	851.24
15110	06/24/2026	SAF-T-FLO WATER SERVICES	INJECTION QUILLS	531.63	531.63
15111	06/24/2026	SANTA BARBARA STONE	HIGHLINE BREAK CLEANUP	198.84	198.84
15112	06/24/2026	SATCOM DIRECT INC	881651474254 JAMESON LAKE SAT PHONE	55.00	55.00
15025	06/11/2026	SB HANDYMAN	OFFICE DOOR INSTALL (MAT'S + LABOR)	7,545.00	
15025	06/11/2026	SB HANDYMAN	WILDFIRE FACILITY HARDENING	3,980.00	11,525.00
15113	06/24/2026	SCHOCK CONTRACTING CORP	DOULTON MEDIA FILTER MEDIA REPLACEMENT	19,761.60	19,761.60
15114	06/24/2026	SEARLE CREATIVE GROUP, LLC	GRAPHIC DESIGN - MJ ADS, UTILITY BILL INSERT	2,580.00	
15114	06/24/2026	SEARLE CREATIVE GROUP, LLC	GRAPHIC DESIGN - RATE INCR MAILER, BUDGET COVER	1,500.00	4,080.00
15026	06/11/2026	SECUREPRO, INC.	009319 BVTP SECURITY CAMERAS	973.50	973.50
15027	06/11/2026	SITEONE LANDSCAPE SUPPLY, LLC	1605313 MACHETES + LOPPER	128.08	128.08
15028	06/11/2026	SOAP MAN	WASH & WAX SOAP, PROTECT ALL	114.16	
15028	06/11/2026	SOAP MAN	PAPER TOWELS, TRASH BAGS, PLATES, NAPKINS	526.95	
15115	06/24/2026	SOAP MAN	TP, TISSUES, SOAP, WIRE TIES	217.06	858.17
15029	06/11/2026	SOUTHERN CALIF EDISON CO ..0049	700571670049 PICAY SVC FEE	152.43	
15030	06/11/2026	SOUTHERN CALIF EDISON CO ..0181	700869240181 PADEN WELL	1,155.21	
15056	06/22/2026	SOUTHERN CALIF EDISON CO ..0377	700869220377 BUELL PUMP STATION	349.29	
15031	06/11/2026	SOUTHERN CALIF EDISON CO ..0784	700869230784 OFFICE SHOP	295.76	
15032	06/11/2026	SOUTHERN CALIF EDISON CO ..1093	700869251093 MOSBY WELL	1,880.85	
15057	06/22/2026	SOUTHERN CALIF EDISON CO ..1687	700869211687 EDGEWOOD WELL #3	707.15	
15033	06/11/2026	SOUTHERN CALIF EDISON CO ..2790	700864982790 ENNISBROOK #2 WELL	212.03	
15033	06/11/2026	SOUTHERN CALIF EDISON CO ..2790	700864982790 ENNISBROOK #2 WELL	2,426.42	
15033	06/11/2026	SOUTHERN CALIF EDISON CO ..2790	700864982790 ENNISBROOK #2 WELL	(1,066.25)	
15034	06/11/2026	SOUTHERN CALIF EDISON CO ..2915	700869252915 VALLEY CLUB WELL	492.28	
15035	06/11/2026	SOUTHERN CALIF EDISON CO ..2992	700864982992 EAST VALLEY PUMP STATION	6,009.32	
15036	06/11/2026	SOUTHERN CALIF EDISON CO ..3093	700864983093 ROMERO PUMP STATION	6,533.57	
15058	06/22/2026	SOUTHERN CALIF EDISON CO ..3919	700869233919 DOULTON SOUTH PORTAL	14.98	
15058	06/22/2026	SOUTHERN CALIF EDISON CO ..3919	700869233919 DOULTON SOUTH PORTAL	(14.98)	
15067	06/22/2026	SOUTHERN CALIF EDISON CO ..3919	700869233919 DOULTON SOUTH PORTAL	13.57	
15067	06/22/2026	SOUTHERN CALIF EDISON CO ..3919	700869233919 DOULTON SOUTH PORTAL	14.98	
15067	06/22/2026	SOUTHERN CALIF EDISON CO ..3919	700869233919 DOULTON SOUTH PORTAL	(21.96)	
15037	06/11/2026	SOUTHERN CALIF EDISON CO ..4181	700869434181 OFFICE PUMP STATION	2,643.67	
15059	06/22/2026	SOUTHERN CALIF EDISON CO ..4710	700869824710 MOUNTAIN DRIVE PUMP STATION	791.39	
15038	06/11/2026	SOUTHERN CALIF EDISON CO ..5223	700869205223 AMAPOLA WELL	1,271.33	
15039	06/11/2026	SOUTHERN CALIF EDISON CO ..5728	700869205728 OFFICE BUILDING	556.31	
15060	06/22/2026	SOUTHERN CALIF EDISON CO ..6432	700869196432 DOULTON TREAT PLANT	766.60	
15061	06/22/2026	SOUTHERN CALIF EDISON CO ..6830	700869176830 ENNISBROOK #5 WELL	663.19	
15062	06/22/2026	SOUTHERN CALIF EDISON CO ..7543	700869197543 LAS FUENTES WELL	104.84	
15063	06/22/2026	SOUTHERN CALIF EDISON CO ..8039	700869168039 COLD SPRINGS RES	16.81	
15063	06/22/2026	SOUTHERN CALIF EDISON CO ..8039	700869168039 COLD SPRINGS RES	(16.81)	
15068	06/22/2026	SOUTHERN CALIF EDISON CO ..8039	700869168039 COLD SPRINGS RES	15.16	

Section 4-B

Page 6 of 19

MONTECITO WATER DISTRICT
CHECK REGISTER
JUNE 30, 2026

REF / CHECK #	DATE	VENDOR	DESCRIPTION	AMOUNT	TOTAL
15068	06/22/2026	SOUTHERN CALIF EDISON CO ..8039	700869168039 COLD SPRINGS RES	16.81	
15068	06/22/2026	SOUTHERN CALIF EDISON CO ..8039	700869168039 COLD SPRINGS RES	(20.37)	
15064	06/22/2026	SOUTHERN CALIF EDISON CO ..8642	700869158642 PARK LANE RES	17.88	
15065	06/22/2026	SOUTHERN CALIF EDISON CO ..9554	700869169554 EVR #4 / #6 WELLS	280.37	
15040	06/11/2026	SOUTHERN CALIF EDISON CO ..9560	700869189560 CASA DORINDA PUMP STATION	36.14	
15040	06/11/2026	SOUTHERN CALIF EDISON CO ..9560	700869189560 CASA DORINDA PUMP STATION	(1.31)	
15066	06/22/2026	SOUTHERN CALIF EDISON CO ..9649	700869149649 BUELL STORAGE	(14.98)	
15066	06/22/2026	SOUTHERN CALIF EDISON CO ..9649	700869149649 BUELL STORAGE	14.98	
15069	06/22/2026	SOUTHERN CALIF EDISON CO ..9649	700869149649 BUELL STORAGE	13.57	
15069	06/22/2026	SOUTHERN CALIF EDISON CO ..9649	700869149649 BUELL STORAGE	14.98	
15069	06/22/2026	SOUTHERN CALIF EDISON CO ..9649	700869149649 BUELL STORAGE	(21.96)	
15041	06/11/2026	SOUTHERN CALIF EDISON CO ..9863	700869189863 EVR #3 WELL	285.44	26,588.69
15042	06/11/2026	SOUTHERN CALIF GAS CO	10741464001 ADMIN GAS	29.18	29.18
15116	06/24/2026	SPECIALTY TOOL & BOLT	RESTOCK BOLTS	14.27	14.27
15043	06/11/2026	STANDARD INSURANCE COMPANY	06.26 MWD DISABILITY INSURANCE	3,067.08	3,067.08
15117	06/24/2026	STAPLES	LA 1658991 PRINTER PAPER RESTOCK	158.56	158.56
15118	06/24/2026	TETRA TECH, INC	ASADRA ROMERO RES DESIGN PLANS	5,871.00	
15118	06/24/2026	TETRA TECH, INC	ASADRA TERMINAL RES ENGINEERING SVCS	2,919.00	8,790.00
15119	06/24/2026	THE WHARF	2026 BOOTS - EE # 161	392.91	392.91
15120	06/24/2026	U.S. BANK NATIONAL ASSOCIATION	6.08.26 STMT - ACCT # 4866 9163 7659 3705	852.54	
15120	06/24/2026	U.S. BANK NATIONAL ASSOCIATION	6.08.26 STMT - ACCT # 4866 9163 6390 7579 MWD	7,167.81	8,020.35
15044	06/11/2026	UNITED HEALTHCARE INSURANCE COMPANY	399330727-11 POST EE BENEFITS	450.25	
15123	06/24/2026	UNITED HEALTHCARE INSURANCE COMPANY	399330727-11 POST EE BENEFITS	450.25	900.50
15124	06/24/2026	USA BLUEBOOK	238814 PIPE SUPPORT STANDS	1,266.20	
15124	06/24/2026	USA BLUEBOOK	238814 D-CHLOR TABLETS	285.93	1,552.13
15125	06/24/2026	USC COMPANIES, INC.	05.26 ADMIN JANITORIAL	675.00	675.00
15126	06/24/2026	WANGER JONES HELSLEY PC	12183-002 A1 SPECIAL LEGAL	987.74	987.74
15045	06/11/2026	WATER SYSTEMS CONSULTING, INC	1229-11918 ASADRA TERMINAL RES CONSTR MGMT	61,776.42	61,776.42
15046	06/11/2026	WATERS CARDENAS LAND SURVEYING LLP	A1 ALDER FLUME TOPO SURVEY	14,910.00	
15127	06/24/2026	WATERS CARDENAS LAND SURVEYING LLP	A1 ALDER FLUME TOPO SURVEY	3,855.00	18,765.00
15128	06/24/2026	WATERSMART SOFTWARE, INC.	038-C000349 WATERSMART TRANSACTION FEES	135.75	
15128	06/24/2026	WATERSMART SOFTWARE, INC.	038-C000349 WATERSMART ANNUAL FEE	36,164.63	36,300.38
15129	06/24/2026	WELLS FARGO BANK	6.03.26 STMT - MWD	7,281.96	7,281.96
15047	06/11/2026	WENDELSTEIN LAW GROUP PC	MWD GENERAL COUNSEL	20,364.00	
15131	06/24/2026	WENDELSTEIN LAW GROUP PC	MWD GENERAL COUNSEL	21,732.00	
15131	06/24/2026	WENDELSTEIN LAW GROUP PC	ASADRA GENERAL COUNSEL	3,336.00	
15049	06/11/2026	WENDELSTEIN LAW GROUP PC	ASADRA GENERAL COUNSEL	1,992.00	47,424.00
15132	06/24/2026	WESTWATER RESEARCH LLC	25-027 WATER MARKETING STRATEGY	1,350.00	1,350.00
15133	06/24/2026	WOOD RODGERS, INC.	8774015 HIGHLINE PRELIM DESIGN REPORT	3,360.00	
15133	06/24/2026	WOOD RODGERS, INC.	8774022 E VALLEY LADERA WATERMAIN DESIGN	29,835.00	
15133	06/24/2026	WOOD RODGERS, INC.	8774024 TERMINAL RES PROJECT MGMT	960.00	
15133	06/24/2026	WOOD RODGERS, INC.	8774025 ROMERO RES PROJECT MGMT	21,927.50	56,082.50
15136	06/24/2026	WOOD RODGERS, INC.	8774020 FEMA HIGHLINE DESIGN	7,147.50	7,147.50
15048	06/11/2026	WORKSITE SOLUTIONS	CWMA29175 EE SUPPLEMENTAL INSURANCE	339.22	339.22
15134	06/24/2026	ZWORLD GIS, LLC	GIS PROGRAM SUPPORT	2,550.00	2,550.00
MWD REPORT TOTAL				2,660,978.38	2,660,978.38

**MONTECITO WATER DISTRICT
DIRECT DEPOSIT REGISTER
JUNE 30, 2026**

REF / CHECK #	DATE	VENDOR	DESCRIPTION	AMOUNT	TOTAL
DFT0002381	06/15/2026	PAYLOCITY CORPORATION	6/15 PR - MWD NET PAYROLL	79787.49	79787.49
DFT0002375	06/15/2026	PAYLOCITY CORPORATION	6/15 PR - GSA NET PAYROLL	12,087.15	12,087.15
DFT0002384	06/15/2026	PAYLOCITY CORPORATION	6/15 PR - HIGHLINE NET PAYROLL	29.42	29.42
DFT0002399	06/30/2026	PAYLOCITY CORPORATION	6/29 PR - MWD NET PAYROLL	91,084.78	91,084.78
DFT0002394	06/30/2026	PAYLOCITY CORPORATION	6/29 PR - GSA NET PAYROLL	12,099.87	12,099.87
DFT0002402	06/30/2026	PAYLOCITY CORPORATION	6/29 PR - HIGHLINE NET PAYROLL	2,917.92	2,917.92
MWD REPORT TOTAL				198,006.63	198,006.63

-

MONTECITO WATER DISTRICT

ACH REGISTER

JUNE 30, 2026

REF / CHECK #	DATE	VENDOR	DESCRIPTION	AMOUNT	TOTAL
DFT0002350	06/04/2026	BENEFLEX INC	6/01 PR - FSA & DCP PLAN EMPLOYEE CONTRIBUTIONS	2,182.00	2,182.00
DFT0002370	06/15/2026	BENEFLEX INC	6/15 PR - FSA & DCP PLAN EMPLOYEE CONTRIBUTIONS	2,182.00	2,182.00
DFT0002388	06/30/2026	BENEFLEX INC	6/29 PR - FSA & DCP PLAN EMPLOYEE CONTRIBUTIONS	2,182.00	2,182.00
DFT0002351	06/04/2026	CALPERS	6/01 PR - CLASSIC EMPLOYEE CONTRIBUTIONS	3,844.33	3,844.33
DFT0002352	06/04/2026	CALPERS	6/01 PR - CLASSIC EMPLOYER CONTRIBUTIONS	6,993.22	6,993.22
DFT0002353	06/04/2026	CALPERS	6/01 PR - PEPRA EMPLOYEE CONTRIBUTIONS	6,757.96	6,757.96
DFT0002354	06/04/2026	CALPERS	6/01 PR - PEPRA EMPLOYER CONTRIBUTIONS MWD	6,024.83	6,024.83
DFT0002357	06/04/2026	CALPERS	6/01 PR - PEPRA EMPLOYER CONTRIBUTIONS GSA	916.25	916.25
DFT0002358	06/04/2026	CALPERS	6/01 PR - 457/LOAN PLAN EMPLOYEE CONTRIBUTIONS	5,755.07	5,755.07
DFT0002371	06/15/2026	CALPERS	6/15 PR - 457/LOAN PLAN EMPLOYEE CONTRIBUTIONS	5,807.38	5,807.38
DFT0002372	06/15/2026	CALPERS	6/15 PR - PEPRA EMPLOYEE CONTRIBUTIONS MWD	6,763.07	6,763.07
DFT0002373	06/15/2026	CALPERS	6/15 PR - PEPRA EMPLOYER CONTRIBUTIONS MWD	6,030.07	6,030.07
DFT0002374	06/15/2026	CALPERS	6/15 PR - PEPRA EMPLOYER CONTRIBUTIONS GSA	916.25	916.25
DFT0002377	06/15/2026	CALPERS	6/15 PR - CLASSIC EMPLOYEE CONTRIBUTIONS MWD	3,853.28	3,853.28
DFT0002378	06/15/2026	CALPERS	6/15 PR - CLASSIC EMPLOYER CONTRIBUTIONS MWD	7,009.28	7,009.28
DFT0002390	06/30/2026	CALPERS	6/29 PR - 457/LOAN PLAN EMPLOYEE CONTRIBUTIONS	5,973.82	5,973.82
DFT0002391	06/30/2026	CALPERS	6/29 PR - PEPRA EMPLOYEE CONTRIBUTIONS MWD	5,816.41	5,816.41
DFT0002392	06/30/2026	CALPERS	6/29 PR - PEPRA EMPLOYER CONTRIBUTIONS MWD	5,253.05	5,253.05
DFT0002393	06/30/2026	CALPERS	6/29 PR - PEPRA EMPLOYER CONTRIBUTIONS GSA	720.96	720.96
DFT0002396	06/30/2026	CALPERS	6/29 PR - CLASSIC EMPLOYEE CONTRIBUTIONS	3,853.29	3,853.29
DFT0002397	06/30/2026	CALPERS	6/29 PR - CLASSIC EMPLOYER CONTRIBUTIONS	7,009.29	7,009.29
DFT0002359	06/04/2026	COLONIAL LIFE PROCESSING CENTER	E4901575 EE SUPPLEMENTAL INSURANCE	209.22	209.22
DFT0002349	06/01/2026	EPX	05.26 EPX FEES	9,902.44	9,902.44
DFT0002405	06/30/2026	EPX	06.26 EPX FEES	9,948.07	9,948.07
DFT0002360	06/04/2026	LINCOLN FINANCIAL GROUP	6/01 PR - 457 PLAN EMPLOYEE CONTRIBUTIONS	1,742.31	1,742.31
DFT0002379	06/15/2026	LINCOLN FINANCIAL GROUP	6/15 PR - 457 PLAN EMPLOYEE CONTRIBUTIONS	1,742.31	1,742.31
DFT0002389	06/30/2026	LINCOLN FINANCIAL GROUP	6/29 PR - 457 PLAN EMPLOYEE CONTRIBUTIONS	1,742.31	1,742.31
DFT0002406	06/30/2026	MONTECITO GSA	MWD GRDWATER SUSTAIN PARCEL FEE FY26 Q3-4	68,458.00	68,458.00
DFT0002376	06/15/2026	PAYLOCITY CORPORATION	6/15 PR - GSA EMPLOYER TAXES	903.47	903.47
DFT0002382	06/15/2026	PAYLOCITY CORPORATION	6/15 PR - MWD EMPLOYEE TAXES	35,697.42	35,697.42
DFT0002383	06/15/2026	PAYLOCITY CORPORATION	6/15 PR - MWD EMPLOYER TAXES	10,377.68	10,377.68
DFT0002395	06/30/2026	PAYLOCITY CORPORATION	6/29 PR - GSA EMPLOYER TAXES	851.45	851.45
DFT0002400	06/30/2026	PAYLOCITY CORPORATION	6/29 PR - MWD EMPLOYEE TAXES	40,907.67	40,907.67
DFT0002401	06/30/2026	PAYLOCITY CORPORATION	6/29 PR - MWD EMPLOYER TAXES	11,323.82	11,323.82
DFT0002408	06/26/2026	PAYLOCITY CORPORATION	06.26 PAYROLL PROCESSING	694.59	694.59
DFT0002385	06/15/2026	PAYLOCITY CORPORATION	6/15 PR - HIGHLINE EMPLOYER TAXES	2.01	2.01
DFT0002403	06/30/2026	PAYLOCITY CORPORATION	6/29 PR - HIGHLINE EMPLOYER TAXES	220.22	220.22
DFT0002362	06/04/2026	SANTA BARBARA COUNTY EMPLOYEE ASS.	6/01 PR - UNION DUES	523.80	523.80
DFT0002380	06/15/2026	SANTA BARBARA COUNTY EMPLOYEE ASS.	6/15 PR - UNION DUES	523.80	523.80
DFT0002398	06/30/2026	SANTA BARBARA COUNTY EMPLOYEE ASS.	6/29 PR - UNION DUES	523.80	523.80
DFT0002369	06/30/2026	THE BANK OF NEW YORK MELLON TRUST CO	LOAN # 2005003 BOND REPAYMENT FY26	1,523,500.00	1,523,500.00
MWD REPORT TOTAL				1,815,638.20	1,815,638.20

PROOF	
CHECK REGISTERS	2,660,978.38
DRAFTS	1,815,638.20
DIRECT DEPOSIT	198,006.63
	<hr/>
	4,674,623.21
INCODE CHECK REGISTER ALL	4,674,623.21

-

**MONTECITO WATER DISTRICT
PAYMENT OF BILLS
TOTAL DISBURSEMENTS SUMMARY
FOR MONTH ENDED
July 31, 2026**

SECTION: 4-B

AP CHECK REGISTER	<u>1,808,984</u>
--------------------------	-------------------------

NET PAYROLL DIRECT DEPOSITS ¹

CHECK DATE	7/13/2026	95,016
CHECK DATE	7/27/2026	107,981

Payroll Direct Deposits	<u>202,997</u>
--------------------------------	-----------------------

EXTERNAL WIRE TRANSFERS OUT FOR PAYMENT OF BILLS ²

CALPERS; EE BENEFITS; PAYROLL TAXES	146,814
PAC HYDRO TERM 5% ESCROW RETEN PCC 22300	157,473
CALPERS FY 26/27 UNFUNDED ACCRUED LIABILITY	661,898

Subtotal External Wire Transfers	<u>966,185</u>
---	-----------------------

TOTAL DISBURSEMENTS	<u>2,978,166</u>
----------------------------	-------------------------

INTERNAL WIRE TRANSFERS BETWEEN ACCOUNTS ³

N/A	0.00
-----	------

NET INTERNAL WIRE TRANSFERS	<u>0</u>
------------------------------------	-----------------

¹ The Net Payroll Direct Deposits are the payroll amounts that are deposited into employee bank accounts through an ACH. Payments for employee benefits, both the employee and employer portions, are recorded on the Check Register, therefore are not included.

² External Wire Transfers Out are wire transfers which are made periodically for items such as debt service payments, the fixed portion of the State Water Project payment, supplemental water purchases and transfers to open new District bank or investment accounts.

³ Internal Wire Transfers Between Accounts held by Montecito Water District are made periodically for items such as transfers between investment accounts and bank accounts or for transfers to open new bank or investment accounts.

MONTECITO WATER DISTRICT
CHECK REGISTER
JULY 31, 2026

REF / CHECK #	DATE	VENDOR	DESCRIPTION	AMOUNT	TOTAL
15140	07/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P DUSTER + LABELS RESTOCK	58.62	
15140	07/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P TAPE, HEADSET	87.50	
15140	07/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P BINDERS, CHARGER, CALENDAR	175.69	
15140	07/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P BOTTLED WATER + GATORADE	16.54	
15140	07/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P CANDY RESTOCK	8.21	
15140	07/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P MANHOLE HOOK TOOL	12.92	
15140	07/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P PEN RESTOCK	26.70	
15140	07/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P MANHOLE HOOK TOOLS	116.31	
15140	07/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P CREAMER + PEN RESTOCK	197.15	
15140	07/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P PENS RESTOCK, TISSUES, SOAP	186.19	
15140	07/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P CANDY RESTOCK + TP	132.74	
15140	07/24/2026	AMAZON CAPITAL SERVICES, INC	A11U8EQL6IP2P CANDY RESTOCK	23.88	1,042.45
15141	07/24/2026	AMERICAN PIPELINE SERVICES	P95 LAS TUNAS WATERMAIN CONSTRUCTION PP # 6	151,029.33	
15141	07/24/2026	AMERICAN PIPELINE SERVICES	P98 FREEHAVEN WATERMAIN CONSTRUCTION PP # 10	50,811.26	201,840.59
15142	07/24/2026	ANTHEM BLUE CROSS	649A63301 POST EE BENEFITS	483.65	483.65
15143	07/24/2026	APPLIED INDUSTRIAL TECHNOLOGIES	1526076 SAFETY GEAR	267.36	267.36
15144	07/24/2026	AQUATIC INFORMATICS, INC	FY27 ANNUAL BACKFLOW SOFTWARE	5,942.24	5,942.24
15145	07/24/2026	AT&T MOBILITY	MWD CELL PHONES	1,064.46	1,064.46
15146	07/24/2026	AUTOMATION DIRECT, INC.	1227346 PANEL MOUNTING BRACKETS REPLACEMENT	55.26	55.26
15147	07/24/2026	BANK UP CORPORATION	06.26 LOCKBOX FEES	1,862.03	1,862.03
15148	07/24/2026	BEDROCK BUILDING SUPPLIES INC	505 TORO METER RELOC SLURRY	371.45	371.45
15149	07/24/2026	BEST BEST & KRIEGER LLP	PARK LANE RES SPECIAL LEGAL	4,895.40	4,895.40
15150	07/24/2026	BLUE-WHITE INDUSTRIES	FLEXAPRENE TUBE ASSEMBLY	439.61	439.61
15151	07/24/2026	BRENNTAG PACIFIC INC	285965 ORTEGA RES SODIUM HYPOCHLORITE	5,910.05	5,910.05
15152	07/24/2026	BRIAN BANKS	LIVE OAKS REZONE SERVICES	125.00	125.00
15153	07/24/2026	CACHUMA CONSERV RELEASE BOARD	FY27 1ST QTR ASSESSMENT	40,546.00	40,546.00
15154	07/24/2026	CALIFORNIA WATER EFFICIENCY PARTNERSHIP	SMART REBATE PROGRAM FUNDING FY27	25,000.00	25,000.00
15155	07/24/2026	CANNON CORPORATION	181215.02 FEMA ALDER FLUME DESIGN UPDATE	22,200.00	
15155	07/24/2026	CANNON CORPORATION	181215.02 FEMA ALDER FLUME DESIGN PLANS	6,600.00	28,800.00
15156	07/24/2026	CANON FINANCIAL SERVICES, INC.	611341 OFFICE COPIER LEASE	1,553.00	1,553.00
15157	07/24/2026	CARAHSOFT TECHNOLOGY CORPORATION	MWD005 ZOOM ONE BUSINESS PLUS FEE	220.75	220.75
15158	07/24/2026	CASCADE WELL & PUMP CO.	MOSBY WELL SERVICE CALL	300.00	300.00
15159	07/24/2026	CITY OF SANTA BARBARA	14651 WSA DESAL	655,159.00	655,159.00
15160	07/24/2026	CONVERGED	SPAM FILTERING (7.01.26 -12.31.26)	2,160.00	
15160	07/24/2026	CONVERGED	07.26 DATTO CLOUD BACKUP	1,145.00	
15160	07/24/2026	CONVERGED	07.26 NET ALERT	1,575.00	
15160	07/24/2026	CONVERGED	07.26 CYBERSECURITY SUITE	2,004.50	
15160	07/24/2026	CONVERGED	07.26 OFFICE 365	1,845.00	
15160	07/24/2026	CONVERGED	07.26 VPN LICENSES	170.00	
15160	07/24/2026	CONVERGED	CVEQ17024 FORTINET FIREWALL & WIRELESS UPGRADE	17,468.44	
15160	07/24/2026	CONVERGED	06.26 IT SUPPORT	1,316.25	27,684.19
15161	07/24/2026	COSB PUBLIC WORKS - TRANSPORTATION DIVISION	6.18.26 STMT - LONGFORM PERMITS MWD	8,494.00	
15162	07/24/2026	COSB PUBLIC WORKS - TRANSPORTATION DIVISION	6.22.26 STMT - SHORT FORM PERMITS - METER INSTALL	188.00	8,682.00
15163	07/24/2026	COUNTY OF SANTA BARBARA WATER AGENCY	COUNTY RWEP WATEROLOGY SHOWS	298.75	298.75
15164	07/24/2026	COUNTY OF SB PLANNING & DEVELOPMENT	PERMIT # 25ACT-00243 - LIVE OAKS REZONE	6,241.40	6,241.40
15165	07/24/2026	COX COMMUNICATIONS	13011027671401 BVTP INTERNET	409.09	
15166	07/24/2026	COX COMMUNICATIONS	13011026150301 ADMIN INTERNET	337.84	
15167	07/24/2026	COX COMMUNICATIONS	13011028261302 DTP INTERNET	72.54	819.47

MONTECITO WATER DISTRICT
CHECK REGISTER
JULY 31, 2026

REF / CHECK #	DATE	VENDOR	DESCRIPTION	AMOUNT	TOTAL
15168	07/24/2026	CWEA-TCP	CWEA MEMBER DUES EE # 99	123.00	123.00
15169	07/24/2026	DAL POZZO TIRE CORP	TIRE H-006	324.34	324.34
15170	07/24/2026	DOCUPRODUCTS	MW04 COPIER COVERAGE	392.88	392.88
15171	07/24/2026	ECHO COMMUNICATIONS	2267 AFTER HOURS SERVICE	693.98	693.98
15172	07/24/2026	ESAU LANDSCAPES INC	DEMO GARDEN PROGRESS PAY # 5	24,044.00	24,044.00
15173	07/24/2026	FEDEX	2095-9320-9 BANKUP EXCEPTIONS	35.98	
15173	07/24/2026	FEDEX	2095-9320-9 BANKUP EXCEPTIONS	35.90	
15173	07/24/2026	FEDEX	2095-9320-9 BANKUP EXCEPTIONS	3.73	75.61
15174	07/24/2026	FERGUSON WATERWORKS #1083	639 REGULATOR HOSES	2,809.69	2,809.69
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 STAGE 2 DBP MONITORING	793.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 DOULTON SOUTH PORTAL - ASBESTOS	197.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 DOULTON RAW - ANNUAL MONITORING	770.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 JAMESON LAKE-IN HOUSE MONITORING	1,357.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 FE & FN MONITORING	137.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 ENNISBROOK 5 - EC/TDS	158.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 T MOSBY WELL - WATER QUALITY	359.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 FE & FN MONITORING	50.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 DOULTON TUNNEL TP - RAW	39.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 JAMESON LAKE MONITORING	668.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 BVTP TTHM MONITORING	404.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 JAMESON LAKE TOC	363.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 GROUNDWATER RECHARGE	414.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 PROCESS CONTROL	68.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 ROUTINE DRINKING WATER MONITORING	428.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 FE & MN MONITORING	179.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 PROCESS CONTROL	113.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 DOULTON TUNNEL TP - RAW	39.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 ROUTINE DRINKING WATER MONITORING	428.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 FE & MN MONITORING	134.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 ROUTINE DRINKING WATER MONITORING	428.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 FE & MN MONITORING	179.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 PROCESS CONTROL	68.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 ROUTINE DRINKING WATER MONITORING	428.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 PROCESS CONTROL	113.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 FE & MN MONITORING	92.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 ENNISBROOK 5 - EC/TDS	158.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 STAGE 2 DBP MONITORING	793.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 PROCESS CONTROL	68.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 DOULTON TUNNEL TP - RAW	39.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 FE & MN MONITORING	95.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 ROUTINE DRINKING WATER MONITORING	428.00	
15175	07/24/2026	FGL ENVIRONMENTAL	2016013 JAMESON LAKE TOC	292.00	10,279.00
15178	07/24/2026	FIELDMAN, ROLAPP & ASSOCIATES	25109 REVOLVING LINE OF CREDIT	9,549.80	9,549.80
15179	07/24/2026	FRONTIER	20918852180227065 TELEMETRY LINE	173.96	
15180	07/24/2026	FRONTIER	80556504870405195 ADMIN INTERNET	243.44	417.40
15181	07/24/2026	FUEL SMART SB	110101030 MWD FUEL	1,864.56	
15181	07/24/2026	FUEL SMART SB	110101030 MWD FUEL	2,116.38	
15181	07/24/2026	FUEL SMART SB	110101030 MWD FUEL	1,795.85	5,776.79
15182	07/24/2026	GRAINGER INC.	818790453 LASER TACHOMETER, SAW BLADE, TAPE	240.24	
15182	07/24/2026	GRAINGER INC.	81879045 BRASS SOLENOID VALVE	76.09	
15182	07/24/2026	GRAINGER INC.	818790453 ALUMINUM SAFETY SIGNS	263.02	579.35
15183	07/24/2026	GUIDEPOST SOLUTIONS LLC	P130 SOLSTRA - FINANCIAL DUE DILIGENCE	8,400.00	8,400.00
15184	07/24/2026	HACH COMPANY	105840 POCKET CHLORIMETERS	3,391.38	3,391.38
15185	07/24/2026	HAMNER, JEWELL & ASSOCIATES	ON CALL ESMT SERVICES	6,800.00	
15258	07/24/2026	HAMNER, JEWELL & ASSOCIATES	F25 FEMA HIGHLINE TEMP EASEMENTS	1,825.50	8,625.50
15186	07/24/2026	HARRINGTON INDUSTRIAL	036731 2" BALL VALVE REPLACEMENT	1,038.65	
15186	07/24/2026	HARRINGTON INDUSTRIAL	036731 POLYETHYLENE TUBING	272.52	1,311.17

MONTECITO WATER DISTRICT
CHECK REGISTER
JULY 31, 2026

REF / CHECK #	DATE	VENDOR	DESCRIPTION	AMOUNT	TOTAL
15187	07/24/2026	HAYWARD LUMBER	20136840 CUTTING WHEELS	19.67	
15187	07/24/2026	HAYWARD LUMBER	20136840 VINYL COATED NAILS	131.82	151.49
15188	07/24/2026	HAZEN AND SAWYER	20279-000 RISK & RESILIENCE ASSESSMENT	3,325.00	
15188	07/24/2026	HAZEN AND SAWYER	20279-000 RISK & RESILIENCE ASSESSMENT	5,425.00	
15188	07/24/2026	HAZEN AND SAWYER	20312-000 RAW WATER CALCIFICATION ANALYSIS	1,122.00	9,872.00
15189	07/24/2026	INFOSEND	MWT-000 BILLING	2,350.19	
15189	07/24/2026	INFOSEND	MWT-000 FEES BILLING	708.39	3,058.58
15190	07/24/2026	INSIGHT ENVIRONMENTAL INC	ROMERO RES ASBESTOS TESTING	1,545.00	1,545.00
15191	07/24/2026	INSTRUMART	SUBMERSIBLE LEVEL TRANSMITTER SERVICE	1,171.15	1,171.15
15192	07/24/2026	IRON MOUNTAIN	229MB SHRED SERVICE	503.46	503.46
15193	07/24/2026	JUAN M CHAVEZ ZIRICUTI	FREEHAVEN LANDSCAPE REPAIR - 2744 MACADAMIA LN	4,776.00	
15193	07/24/2026	JUAN M CHAVEZ ZIRICUTI	FREEHAVEN LANDSCAPE REPAIR - 2747 MACADAMIA LN	2,172.00	6,948.00
15194	07/24/2026	LARRY'S AUTO PARTS	078815 OIL PRESSURE SWITCH	96.18	96.18
15195	07/24/2026	MACRO AUTOMATICS CORPORATION	EAST VALLEY PLC UPGRADE	12,848.00	
15195	07/24/2026	MACRO AUTOMATICS CORPORATION	SCADA MAINENENCE	4,541.70	
15195	07/24/2026	MACRO AUTOMATICS CORPORATION	PICAY HYDRO PLC UPGRADE	14,128.00	
15195	07/24/2026	MACRO AUTOMATICS CORPORATION	BUENA VISTA PLC & SOLAR UPGRADE	4,720.00	36,237.70
15196	07/24/2026	MADDAUS WATER MANAGEMENT INC	528 ON CALL CONSERVATION SERVICES	987.50	987.50
15197	07/24/2026	MARBORG DISPOSAL CO.	30-1078124 0 DIST PORTABLE	192.51	
15197	07/24/2026	MARBORG DISPOSAL CO.	1 -0002337 1 3 YD TRASH RECYCLE BINS	1,483.74	
15197	07/24/2026	MARBORG DISPOSAL CO.	1 -0008789 7 25 YD ROLLOFF	184.50	
15197	07/24/2026	MARBORG DISPOSAL CO.	30-16830 9 BV PORTABLE	21.55	
15197	07/24/2026	MARBORG DISPOSAL CO.	30-1059740 6 DIST PORTABLE	181.74	
15197	07/24/2026	MARBORG DISPOSAL CO.	30-1078124 0 DIST PORTABLE	192.51	2,256.55
15198	07/24/2026	MARINE INDUSTRIAL TANK INC	BVTP MIXER CLEANING	3,500.00	3,500.00
15199	07/24/2026	MARTHA S. LANGE	ASADRA WATER RESILIENCE PROJECT GRANT	11,672.98	
15199	07/24/2026	MARTHA S. LANGE	FEMA ADMINISTRATIVE ASSISTANCE	2,125.00	13,797.98
15200	07/24/2026	MCCORMIX CORP.	6082 MWD FUEL	213.25	
15200	07/24/2026	MCCORMIX CORP.	6082 MWD FUEL	187.55	
15200	07/24/2026	MCCORMIX CORP.	6082 BARKER PASS GENERATOR FUEL	874.18	1,274.98
15201	07/24/2026	MISSION LINEN SUPPLY	102263 DIST LENS CLEANING TOWELETTE	12.34	
15201	07/24/2026	MISSION LINEN SUPPLY	102265 TREAT UNIFORMS	91.54	
15201	07/24/2026	MISSION LINEN SUPPLY	102263 DIST UNIFORMS	303.71	
15201	07/24/2026	MISSION LINEN SUPPLY	102263 DIST HATS	181.02	
15201	07/24/2026	MISSION LINEN SUPPLY	102265 TREAT UNIFORMS	171.81	
15201	07/24/2026	MISSION LINEN SUPPLY	102263 DIST UNIFORMS	281.71	
15201	07/24/2026	MISSION LINEN SUPPLY	102265 TREAT UNIFORMS	299.99	
15201	07/24/2026	MISSION LINEN SUPPLY	102263 DIST UNIFORMS	303.71	
15201	07/24/2026	MISSION LINEN SUPPLY	102263 DIST UNIFORMS	281.71	
15201	07/24/2026	MISSION LINEN SUPPLY	102265 TREAT UNIFORMS	91.54	
15201	07/24/2026	MISSION LINEN SUPPLY	102263 DIST UNIFORMS	444.65	
15201	07/24/2026	MISSION LINEN SUPPLY	102265 TREAT UNIFORMS	138.81	2,602.54
15202	07/24/2026	MONTECITO FIRE PROTECTION DISTRICT	DIESEL FUEL USAGE (12.11.25 - 6.15.26)	2,472.83	2,472.83
15203	07/24/2026	MONTECITO JOURNAL	MONTHLY MJ AD - SMART WATER SAVINGS	450.05	450.05
15204	07/24/2026	MONTECITO TREE CARE, INC.	ROMERO CANYON RES TREE TRIMMING	1,950.00	
15204	07/24/2026	MONTECITO TREE CARE, INC.	MWD DEAD TREE REMOVAL	1,750.00	3,700.00
15205	07/24/2026	MONTECITO VILLAGE HARDWARE	BATTERY FOR KEY FOB	7.53	
15205	07/24/2026	MONTECITO VILLAGE HARDWARE	NAILS + BOLT	25.83	
15205	07/24/2026	MONTECITO VILLAGE HARDWARE	GLUE	8.82	
15205	07/24/2026	MONTECITO VILLAGE HARDWARE	NUTS & BOLTS	12.41	
15205	07/24/2026	MONTECITO VILLAGE HARDWARE	RAT TRAPS	47.37	101.96
15206	07/24/2026	MOUNTAIN VIEW LANDSCAPING	06.26 LANDSCAPE MAINTENENCE	4,700.00	4,700.00

MONTECITO WATER DISTRICT
CHECK REGISTER
JULY 31, 2026

REF / CHECK #	DATE	VENDOR	DESCRIPTION	AMOUNT	TOTAL
15207	07/24/2026	NORTHERN SAFETY CO INC	772863 PICK AND HOOK SETS	36.92	36.92
15208	07/24/2026	OAK RIDGE CIVIL	25-006 P141 FAIRWAY BUTTERFLY WATERMAIN DESIGN	21,687.50	21,687.50
15209	07/24/2026	O'REILLY	1560132 WIPER BLADES F-018	58.19	
15209	07/24/2026	O'REILLY	1560132 FLUID PUMP	16.38	
15209	07/24/2026	O'REILLY	1560132 ALTERNATOR F-015	381.45	456.02
15210	07/24/2026	PITNEY BOWES	8000-9090-1096-6484 POSTAGE METER REFILL	200.00	200.00
15211	07/24/2026	RINCON CONSULTANTS, INC	21-11054 ASADRA ROMERO ENVIRO SVCS	3,584.25	
15211	07/24/2026	RINCON CONSULTANTS, INC	25-18059 UWMP 2025 UPDATE	5,386.72	
15211	07/24/2026	RINCON CONSULTANTS, INC	25-17718 ASADRA PARK LANE ENVIRO	8,465.85	
15211	07/24/2026	RINCON CONSULTANTS, INC	25-18087 TERMINAL RES ENVIRO	4,405.85	
15211	07/24/2026	RINCON CONSULTANTS, INC	26-19134 A1 ALDER PERMITTING	88,615.68	
15211	07/24/2026	RINCON CONSULTANTS, INC	21-11054 ASADRA PARK LANE ENVIRO	6,455.25	116,913.60
15212	07/24/2026	S.B. HOME IMPR CNTR	2910 RODENT REPELLENT, COOLANT, UTILITY KNIFE	152.57	152.57
15213	07/24/2026	SB HANDYMAN	FIRE HYDRANT MAINTENENCE	4,987.50	4,987.50
15214	07/24/2026	SCHOCK CONTRACTING CORP	DOULTON ACCESS ROAD REPAIR PP #1	29,913.58	
15214	07/24/2026	SCHOCK CONTRACTING CORP	P125 JUNCAL ARCH DRAIN INSTALL PP # 2	110,500.68	
15214	07/24/2026	SCHOCK CONTRACTING CORP	P88 JUNCAL VALVE #2 REHAB PP# 2	36,437.91	
15214	07/24/2026	SCHOCK CONTRACTING CORP	BVTP RECLAIM BASIN COATING	160,071.88	
15214	07/24/2026	SCHOCK CONTRACTING CORP	JAMESON ROAD DEBRIS REMOVAL	5,791.33	342,715.38
15215	07/24/2026	SEARLE CREATIVE GROUP, LLC	GRAPHIC DESIGN - MJ ADS, ACCT MANAGEMENT	1,050.00	1,050.00
15216	07/24/2026	SHERWIN WILLIAMS	6625-5924-4 PAINT BRUSHES	112.46	
15216	07/24/2026	SHERWIN WILLIAMS	6625-5924-4 PAINT	110.17	222.63
15217	07/24/2026	SOAP MAN	ROLL TOWELS, MARKING PAINT, TRASH LINERS	540.20	
15217	07/24/2026	SOAP MAN	PAPER BOWLS + ROLL TOWELS	227.08	767.28
15218	07/24/2026	SOUTHERN CALIF EDISON CO ..0049	700571670049 PICAY SVC FEE	152.43	
15219	07/24/2026	SOUTHERN CALIF EDISON CO ..0181	700869240181 PADEN WELL	1,711.67	
15220	07/24/2026	SOUTHERN CALIF EDISON CO ..0377	700869220377 BUELL PUMP STATION	356.73	
15221	07/24/2026	SOUTHERN CALIF EDISON CO ..0421	700870000421 PICAY HYDRO PLANT	85.79	
15222	07/24/2026	SOUTHERN CALIF EDISON CO ..0784	700869230784 OFFICE SHOP	329.12	
15223	07/24/2026	SOUTHERN CALIF EDISON CO ..1093	700869251093 MOSBY WELL	656.53	
15224	07/24/2026	SOUTHERN CALIF EDISON CO ..1687	700869211687 EDGEWOOD WELL #3	1,131.10	
15225	07/24/2026	SOUTHERN CALIF EDISON CO ..2790	700864982790 ENNISBROOK #2 WELL	1,887.58	
15226	07/24/2026	SOUTHERN CALIF EDISON CO ..2915	700869252915 VALLEY CLUB WELL	597.49	
15227	07/24/2026	SOUTHERN CALIF EDISON CO ..2992	700864982992 E VALLEY PUMP STATION	5,697.48	
15228	07/24/2026	SOUTHERN CALIF EDISON CO ..3093	700864983093 ROMERO PUMP STATION	6,981.49	
15229	07/24/2026	SOUTHERN CALIF EDISON CO ..3919	700869233919 DOULTON SOUTH PORTAL	14.04	
15230	07/24/2026	SOUTHERN CALIF EDISON CO ..4181	700869434181 OFFICE PUMP STATION	2,082.06	
15231	07/24/2026	SOUTHERN CALIF EDISON CO ..4710	700869824710 MOUNTAIN DRIVE PUMP STATION	919.29	
15232	07/24/2026	SOUTHERN CALIF EDISON CO ..5223	700869205223 AMAPOLA WELL	1,479.76	
15233	07/24/2026	SOUTHERN CALIF EDISON CO ..5728	700869205728 OFFICE BUILDING	713.62	
15234	07/24/2026	SOUTHERN CALIF EDISON CO ..6432	700869196432 DOULTON TREAT PLANT	839.40	
15235	07/24/2026	SOUTHERN CALIF EDISON CO ..6830	700869176830 ENNISBROOK #5 WELL	911.93	
15236	07/24/2026	SOUTHERN CALIF EDISON CO ..8039	700869168039 COLD SPRINGS RES	15.94	
15237	07/24/2026	SOUTHERN CALIF EDISON CO ..8642	700869158642 PARK LANE RES	18.68	
15238	07/24/2026	SOUTHERN CALIF EDISON CO ..9554	700869169554 EVR #4 / #6 WELLS	234.49	
15239	07/24/2026	SOUTHERN CALIF EDISON CO ..9560	700869189560 CASA DORINDA PUMP STATION	38.03	
15239	07/24/2026	SOUTHERN CALIF EDISON CO ..9560	700869189560 CASA DORINDA PUMP STATION	40.78	
15240	07/24/2026	SOUTHERN CALIF EDISON CO ..9649	700869149649 BUELL STORAGE	27.79	
15241	07/24/2026	SOUTHERN CALIF EDISON CO ..9863	700869189863 EVR #3 WELL	442.27	27,365.49
15242	07/24/2026	SOUTHERN CALIF GAS CO	2761453006 BVTP GAS	2.08	
15242	07/24/2026	SOUTHERN CALIF GAS CO	10741464001 ADMIN GAS	26.23	28.31
15243	07/24/2026	SPOTLIGHT LLC	HR CONSULTING 01.26 - 06.26	1,125.00	1,125.00
15244	07/24/2026	STAPLES	LA 1658991 PLASTIC DOC SLEEVES	27.77	
15244	07/24/2026	STAPLES	LA 1658991 TAB LABELS	22.12	
15244	07/24/2026	STAPLES	LA 1658991 PEN RESTOCK	9.36	59.25
15245	07/24/2026	UNDERGROUND SERVICE ALRT	MON01WTR USA REGULATORY FEES	79.99	
15245	07/24/2026	UNDERGROUND SERVICE ALRT	MON01WTR USA REGULATORY FEES	79.99	
15245	07/24/2026	UNDERGROUND SERVICE ALRT	MON01WTR USA TICKETS	261.55	

MONTECITO WATER DISTRICT
CHECK REGISTER
JULY 31, 2026

REF / CHECK #	DATE	VENDOR	DESCRIPTION	AMOUNT	TOTAL
15245	07/24/2026	UNDERGROUND SERVICE ALRT	MON01WTR USA TICKETS	403.45	824.98
15246	07/24/2026	UPS	4.23.26 SHIPMENT - EQUIPMENT RETURN	61.56	61.56
15247	07/24/2026	USA BLUEBOOK	238814 DEIONIZED WATER	88.76	88.76
15248	07/24/2026	USC COMPANIES, INC.	06.26 ADMIN JANITORIAL	540.00	540.00
15139	07/09/2026	USDA FOREST SERVICE	ALDER COST RECOVERY DEPOSIT	35,680.00	35,680.00
15249	07/24/2026	WANGER JONES HELSLEY PC	12183-002 A1 SPECIAL LEGAL	94.74	
15249	07/24/2026	WANGER JONES HELSLEY PC	12183-002 A1 SPECIAL LEGAL	2,632.74	2,727.48
15251	07/24/2026	WELLS FARGO BANK	7.03.26 SMT - MWD	807.22	807.22
15252	07/24/2026	WENDELSTEIN LAW GROUP PC	MWD GENERAL COUNSEL	11,400.00	
15252	07/24/2026	WENDELSTEIN LAW GROUP PC	MWD GENERAL COUNSEL	7,092.00	
15252	07/24/2026	WENDELSTEIN LAW GROUP PC	ASADRA GENERAL COUNSEL	1,968.00	
15252	07/24/2026	WENDELSTEIN LAW GROUP PC	ASADRA GENERAL COUNSEL	1,248.00	21,708.00
15253	07/24/2026	WESTERN WATER WORKS	13082 MALE PIPE THREAD SS ADAPTER	721.93	
15253	07/24/2026	WESTERN WATER WORKS	13082 SOLENOID SWITCHES	5,621.47	6,343.40
15254	07/24/2026	WESTWATER RESEARCH LLC	P130 WATER MARKETING STRATEGY SOLSTRA	2,475.00	2,475.00
15255	07/24/2026	WOOD RODGERS, INC.	8774015 P99 HIGHLINE PRELIM DESIGN REPORT	475.00	
15255	07/24/2026	WOOD RODGERS, INC.	8774022 P115 E VALLEY LADERA WATERMAIN DESIGN	15,480.00	
15255	07/24/2026	WOOD RODGERS, INC.	8774023 PARK LANE RES PROJECT MGMT	5,280.00	
15255	07/24/2026	WOOD RODGERS, INC.	8774024 TERMINAL RES PROJECT MGMT	2,880.00	
15255	07/24/2026	WOOD RODGERS, INC.	8774025 ROMERO RES PROJECT MGMT	640.00	
15259	07/24/2026	WOOD RODGERS, INC.	8774020 F25 FEMA HIGHLINE DESIGN	320.00	25,075.00
15256	07/24/2026	WORKSITE SOLUTIONS	CWMA29175 EE SUPPLEMENTAL INSURANCE	508.83	508.83
15257	07/24/2026	ZWORLD GIS, LLC	GIS PROGRAM SUPPORT	2,550.00	2,550.00
MWD REPORT TOTAL				1,808,983.63	1,808,983.63

-

**MONTECITO WATER DISTRICT
DIRECT DEPOSIT REGISTER
JULY 31, 2026**

REF / CHECK #	DATE	VENDOR	DESCRIPTION	AMOUNT	TOTAL
DFT0002410	07/02/2026	PAYLOCITY CORPORATION	7/02/26 PR - MWD NET PAYROLL - F	295.52	295.52
DFT0002425	07/13/2026	PAYLOCITY CORPORATION	7/13 PR - MWD NET PAYROLL	82,249.34	82,249.34
DFT0002418	07/13/2026	PAYLOCITY CORPORATION	7/13 PR - GSA NET PAYROLL	12,470.65	12,470.65
DFT0002458	07/27/2026	PAYLOCITY CORPORATION	7/27 PR - MWD NET PAYROLL	94,189.52	94,189.52
DFT0002452	07/27/2026	PAYLOCITY CORPORATION	7/27 PR - GSA NET PAYROLL	12,806.49	12,806.49
DFT0002461	07/27/2026	PAYLOCITY CORPORATION	7/27 PR - HIGHLINE NET PAYROLL	985.43	985.43
MWD REPORT TOTAL				202,996.95	202,996.95

-

MONTECITO WATER DISTRICT
ACH REGISTER
JULY 31, 2026

REF / CHECK #	DATE	VENDOR	DESCRIPTION	AMOUNT	TOTAL
DFT0002409	07/13/2026	AMERICAN BUSINESS BANK	2527-001 PAC HYDRO TERM 5% ESCROW RETEN PCC 22300	20,003.13	
DFT0002409	07/13/2026	AMERICAN BUSINESS BANK	2527-002 PAC HYDRO TERM 5% ESCROW RETEN PCC 22300	28,205.72	
DFT0002409	07/13/2026	AMERICAN BUSINESS BANK	2527-003 PAC HYDRO TERM 5% ESCROW RETEN PCC 22300	12,902.34	
DFT0002409	07/13/2026	AMERICAN BUSINESS BANK	2527-004 PAC HYDRO TERM 5% ESCROW RETEN PCC 22300	42,035.35	
DFT0002409	07/13/2026	AMERICAN BUSINESS BANK	2527-005 PAC HYDRO TERM 5% ESCROW RETEN PCC 22300	40,745.66	
DFT0002409	07/13/2026	AMERICAN BUSINESS BANK	2527-006 PAC HYDRO TERM 5% ESCROW RETEN PCC 22300	13,581.19	157,473.39
DFT0002413	07/13/2026	BENEFLEX INC	7/13 PR - FSA & DCP PLAN EMPLOYEE CONTRIBUTIONS	2,182.00	
DFT0002445	07/28/2026	BENEFLEX INC	7/27 PR - FSA & DCP PLAN EMPLOYEE CONTRIBUTIONS	2,182.00	4,364.00
DFT0002414	07/13/2026	CALPERS	7/13 PR - 457/LOAN PLAN EMPLOYEE CONTRIBUTIONS	5,798.66	
DFT0002415	07/13/2026	CALPERS	7/13 PR - PEPRA EMPLOYEE CONTRIBUTIONS	5,753.87	
DFT0002416	07/13/2026	CALPERS	7/13 PR - PEPRA EMPLOYER CONTRIBUTIONS MWD	5,184.30	
DFT0002417	07/13/2026	CALPERS	7/13 PR - PEPRA EMPLOYER CONTRIBUTIONS GSA	703.21	
DFT0002420	07/13/2026	CALPERS	7/13 PR - CLASSIC EMPLOYEE CONTRIBUTIONS	3,853.28	
DFT0002421	07/13/2026	CALPERS	7/13 PR - CLASSIC EMPLOYER CONTRIBUTIONS	6,998.16	
DFT0002439	07/31/2026	CALPERS	FY 26/27 UNFUNDED ACCRUED LIABILITY GSA	794.28	
DFT0002439	07/31/2026	CALPERS	FY26/27 UNFUNDED ACCRUED LIABILITY MWD	661,103.72	690,189.48
DFT0002424	07/13/2026	COLONIAL LIFE PROCESSING CENTER	E4901575 EE SUPPLEMENTAL INSURANCE	313.83	313.83
DFT0002433	07/31/2026	EPX	07.26 EPX FEES	12,519.87	12,519.87
DFT0002422	07/13/2026	LINCOLN FINANCIAL GROUP	7/13 PR - 457 PLAN EMPLOYEE CONTRIBUTIONS	1,742.31	1,742.31
DFT0002411	07/03/2026	PAYLOCITY CORPORATION	7/02/26 PR - MWD EMPLOYEE TAXES - EE # 177	24.48	24.48
DFT0002412	07/03/2026	PAYLOCITY CORPORATION	7/02/26 PR - MWD EMPLOYER TAXES - EE # 177	24.48	24.48
DFT0002419	07/13/2026	PAYLOCITY CORPORATION	7/13 PR - GSA EMPLOYER TAXES	771.19	771.19
DFT0002426	07/13/2026	PAYLOCITY CORPORATION	7/13 PR - MWD EMPLOYEE TAXES	34,943.14	34,943.14
DFT0002427	07/13/2026	PAYLOCITY CORPORATION	7/13 PR - MWD EMPLOYER TAXES	9,751.75	9,751.75
DFT0002447	07/24/2026	PAYLOCITY CORPORATION	07.26 PR PROCESSING FEES	876.42	876.42
DFT0002453	07/27/2026	PAYLOCITY CORPORATION	7/27 PR - GSA EMPLOYER TAXES	796.05	796.05
DFT0002459	07/27/2026	PAYLOCITY CORPORATION	7/27 PR - MWD EMPLOYEE TAXES	40,649.56	40,649.56
DFT0002460	07/27/2026	PAYLOCITY CORPORATION	7/27 PR - MWD EMPLOYER TAXES	11,146.77	11,146.77
DFT0002462	07/27/2026	PAYLOCITY CORPORATION	7/27 PR - HIGHLINE EMPLOYER TAXES	74.54	74.54
DFT0002423	07/13/2026	SANTA BARBARA COUNTY EMPLOYEE ASS.	7/13 PR - UNION DUES	523.80	523.80
MWD REPORT TOTAL				966,185.06	966,185.06

PROOF	
CHECK REGISTERS	1,808,983.63
DRAFTS	966,185.06
DIRECT DEPOSIT	202,996.95
	<hr/>
	2,978,165.64
INCODE CHECK REGISTER ALL	2,978,165.64

-

Page left intentionally blank.

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 4-C

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: BUSINESS MANAGER

**SUBJECT: INVESTMENT OF DISTRICT FUNDS AND CASH POSITION AS OF
JULY 31, 2026**

RECOMMENDATION:

For information and discussion only.

SUMMARY:

This report is presented in accordance with the District's Investment Policy and California Government Code and provides a comprehensive overview of the District's cash position and investment portfolio as of July 31, 2026.

The report includes:

- A summary of all investments, including issuer, and current market value
- Portfolio allocation and performance metrics, including average yield and investment income
- Cash and cash equivalent balances across all District accounts, including beginning and ending balances for the reporting period
- A summary of monthly cash flow activity and changes in total cash position
- Liquidity metrics demonstrating the District's ability to meet operating and capital obligations

District funds are held in U.S. Treasury securities and cash equivalents within the Charles Schwab One Account, as well as in money market and checking (operating) accounts maintained at American Riviera Bank. All portfolio valuations are based on month-end statements provided by these institutions.

This report is intended to provide transparency into both the investment performance and the liquidity position of the District, ensuring alignment with policy requirements and supporting informed financial oversight by the Finance Committee and Board of Directors.

CASH POSITION SUMMARY (as of July 31, 2026)

Category	Beginning Balance (7/1/26)	Ending Balance (7/31/26)	Change	Notes
Operating Cash (ARB)	\$4,396,171	\$4,614,256	\$218,084	Payroll, AP, Receipts
Pinnacle Checking (ARB)	\$ 0	\$2,707,539	\$2,707,539	ASADRA RLOC
Money Market (ARB)	\$845,703	\$847,857	\$2,155	Liquidity Reserve
Investments (Schwab One)	\$6,370,766	\$4,886,550	(\$1,484,217)	Operating Cash Transfer
Total Cash & Equivalents	\$11,612,640	\$13,056,202	\$1,443,561	

INVESTMENT PORTFOLIO – SCHWAB ONE

- The Schwab One Account Ending value is **\$4,886,550**
- Total Market Value (incl. accrued income) **\$4,921,224**

Portfolio Composition:

- Cash and cash equivalents (Money Market): **39% (\$ 1,884,604)**
- Fixed income (Treasuries): **61% (\$ 3,001,945)**

Performance

- Portfolio's Average Yield: **3.60–3.72%**
- Monthly Income: **\$17,166**
- Year-to-Date Income: **\$17,166**
- Market Appreciation/(Depreciation): **(\$1,383)**
- Activity: Transfer to operating checking to support cash flow needs **\$1.5M**

MONEY MARKET ACCOUNT – AMERICAN RIVIERA BANK

- Ending Balance : **\$847,857**
- Interest Earned (July) **\$2,155**
- Annual Percentage Yield Earned (APYE): **3.04%**
- Average Balance: **\$845,703**

Funds held in this account are invested in government money market products, are externally managed by the financial institution, and are maintained in accordance with the District's Investment Policy. This account provides daily liquidity for operational and programmatic needs while maintaining a low-risk investment profile.

COMPLIANCE & CERTIFICATION

The Business Manager, as Chief Fiscal Officer of the District, certifies that:

- All investment actions carried out since the last report have been made in full compliance with the Investment Policy.
- The District will meet its expenditure obligations.

Certification Statement

I certify that the District's financial activities, internal controls, and reporting for the period are complete, accurate, and in compliance with applicable standards.

Key Assurances

1. Financial Reporting Framework

- Financial records are maintained in accordance with Generally Accepted Accounting Principles (GAAP) for state and local governments, as established by the Governmental Accounting Standards Board.
- Reporting aligns with the District's Annual Comprehensive Financial Report (ACFR) and audit requirements.

2. Investment Policy & Liquidity

- All investment activity complies with the District's Investment Policy.
- Adequate liquidity is maintained to meet operational needs.

3. Internal Controls

- Internal controls are in place and functioning effectively.
- Controls provide reasonable assurance that transactions are authorized, recorded, and assets are safeguarded.
- Segregation of duties and management oversight are maintained.

4. Reconciliations

- All bank and investment accounts were reconciled within 5 business after month-end.
- Reconciliations were prepared by staff and independently reviewed and approved.

5. Oversight & Monitoring

- Management performs regular review of financial activity and budget-to-actual performance.
- Any discrepancies or control issues were identified, resolved, and reported as appropriate.

6. Regulatory Compliance

- Financial practices comply with:
 - GAAP and applicable GASB standards
 - California Government Code
 - Federal requirements under Uniform Guidance (2 CFR Part 200), where applicable

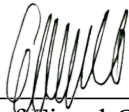
7. Audit Readiness

- Financial records and supporting documentation are maintained in the District's ERP system in an organized, audit-ready format and are available for review.

Certification Approval

I certify, to the best of my knowledge, that the District is operating in compliance with applicable financial, regulatory, and internal control requirements.

Emma Godinez
Business Manager / Chief Fiscal Officer



8/14/2026
Date

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 4-D

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: BUSINESS MANAGER

SUBJECT: UNAUDITED FINANCIAL REPORT AS OF JULY 31, 2026

RECOMMENDATION:

For information and discussion only.

BACKGROUND:

The purpose of this memorandum is to provide the Board of Directors with a comprehensive review of the District's unaudited financial position and operating results on a year-to-date basis as of July 31, 2026. This information is intended to support the Board's oversight responsibilities by facilitating review of budgetary performance, overall financial condition, operational trends, and compliance with applicable accounting and financial reporting requirements.

Regular review of unaudited financial information enables the Board to monitor fiscal performance throughout the year, assess progress toward adopted budget and policy objectives, and identify emerging issues or trends that may require management attention or Board direction.

REGULATORY AND REPORTING REQUIREMENTS

The District's financial reports are prepared in accordance with Generally Accepted Accounting Principles (GAAP) for governmental entities. The Governmental Accounting Standards Board (GASB) serves as the authoritative standard-setting body for establishing accounting and financial reporting principles applicable to state and local governments.

Preparation of these reports in conformity with GASB and GAAP requirements promotes transparency, consistency, and comparability of financial information. Timely and accurate financial reporting supports sound fiscal management, including monitoring liquidity and financial flexibility, evaluating compliance with adopted financial policies, identifying material variances or emerging trends, and ensuring the District's ongoing ability to meet its financial obligations.

OVERVIEW OF INFORMATION PROVIDED

The monthly financial package presents year-to-date unaudited financial information, comparing actual results to the adopted budget, along with key operational and financial indicators. This

comparative analysis supports early identification of material variances, trends, or potential financial impacts that may warrant further analysis, corrective action, or Board consideration.

The information is typically first reviewed by the Finance Committee and subsequently presented to the Board of Directors for discussion and any appropriate direction or action.

JULY 2026 FINANCIAL REPORTING

- **Unaudited Financial Report (YTD):** Compare actual results to budget and summarize assets, liabilities, and net position to assess financial health.

BOARD OVERSIGHT AND DECISION-MAKING

These reports provide a clear, timely view of the District's financial condition and performance, supporting informed decision-making, accountability, and long-term sustainability.

ATTACHMENTS

1. Unaudited Financial Report as of July 31, 2026
2. Water Sales Analysis, including supporting tables and graphical dashboards, for July 2026



BOARD OF DIRECTORS
UNAUDITED FINANCIAL REPORT
as of
July 31, 2026

REGULAR MEETING OF THE BOARD OF DIRECTORS
August 25, 2026



Budget Variance Report

For Fiscal: 2027 Period Ending: 07/31/2026

	BUDGETED JULY	ACTUAL JULY	VARIANCE	TOTAL BUDGET LESS ACTIVITY	TOTAL ANNUAL BUDGET	% BUDGET REMAINING
REVENUE SUMMARY						
Water Sales Revenue	3,512,133	3,765,070	252,937	(24,126,348)	27,891,418	87%
Other Operating Revenue	56,037	39,476	(16,561)	(633,225)	672,701	94%
Non-Operating Revenue	33,080	31,486	(1,594)	(818,514)	850,000	96%
TOTAL REVENUE	3,601,250	3,836,032	234,782	(25,578,087)	29,414,119	87%
<i>Transfer In: GSA Cost Share</i>					427,758	100%
GRAND TOTAL REVENUE					29,841,877	
EXPENSE SUMMARY						
Water Purchases	5,630,262	5,480,159	150,102	(9,759,137)	15,239,296	64%
Jameson Lake	107,808	89,893	17,915	(335,347)	425,241	79%
Treatment Operations	456,701	412,124	44,577	(2,172,427)	2,584,552	84%
Transmission/Distribution	497,961	462,022	35,940	(2,005,778)	2,467,800	81%
Customer Service	62,682	48,858	13,824	(631,715)	680,573	93%
Fleet	69,341	62,749	6,592	(266,218)	328,967	81%
Engineering	91,956	66,928	25,028	(1,487,159)	1,554,087	96%
Administration	135,450	120,414	15,036	(3,099,456)	3,219,870	96%
Board Administration	1,676	1,291	385	(54,504)	55,795	98%
Conservation	21,428	14,502	6,926	(250,333)	264,835	95%
Public Information	33,083	16,244	16,839	(251,941)	268,185	94%
TOTAL EXPENSE	7,108,348	6,775,184	333,164	(20,314,016)	27,089,200	75%
REVENUE OVER/(UNDER) EXPENDITURE	(3,507,098)	(2,939,152)	567,946	(5,264,071)	2,752,677	



Monthly Budget Report

Account Summary

For Fiscal: 2027 Period Ending: 07/31/2026

Revenue	CURRENT MONTH			ANNUAL BUDGET	
	BUDGETED JULY	ACTUAL JULY	\$ VARIANCE	% BUDGET REMAINING	TOTAL BUDGET
41 - WATER SALES REVENUE					
Water Sales - Single Family	1,889,203	2,046,246	157,044	87%	16,291,272
Water Sales - Multi Family	32,097	30,921	(1,175)	90%	301,507
Water Sales - Commercial	118,450	135,227	16,777	89%	1,246,243
Water Sales - Institu / Public	217,672	288,441	70,769	83%	1,651,154
Water Sales - Agricultural	84,560	100,576	16,016	86%	726,514
Water Sales - Non Potable	16,954	7,135	(9,819)	94%	122,474
Water Sales - Const/Other Consumpt	4,043	5,159	1,116	89%	45,322
Water Sales - Surplus SWP Sales	571,428	571,428	-	0%	571,428
Water Sales - Monthly Meter Charges	577,727	579,937	2,210	92%	6,935,504
Total 41 - WATER SALES REVENUE	3,512,133	3,765,070	252,937	87%	27,891,418
42 - OTHER OPERATING REVENUE					
Late Charges	2,183	4,378	2,195	83%	26,200
DrTag/Cutoff/On/Rtn Chk/AftHr	1,234	1,308	74	91%	14,817
Private Fire Line Srv Charge	29,295	28,148	(1,148)	92%	351,684
CWSA/Hydrant Flow Test Fees	4,998	5,528	530	91%	60,000
Service Connection Fees	4,998	115	(4,883)	100%	60,000
Capital Cost Recovery Fees	13,328	-	(13,328)	100%	160,000
Total 42 - OTHER OPERATING REVENUE	56,037	39,476	(16,561)	94%	672,701
43 - NON-OPERATING REVENUE					
Rent Revenue	8,090	2,204	(5,887)	98%	100,000
Interest Revenue	24,990	29,237	4,247	90%	300,000
Water Avail Chg - Revenue	-	-	-	100%	300,000
Reimbursements	-	46	46	100%	150,000
Total 43 - NON-OPERATING REVENUE	33,080	31,486	(1,594)	96%	850,000
Total Revenue	3,601,250	3,836,032	234,782	87%	29,414,119
<i>Transfer In: Fund 02 GSA Cost Share</i>					<i>427,758</i>
Grand Total Revenue					29,841,877



Monthly Budget Report

Account Summary

For Fiscal: 2027 Period Ending: 07/31/2026

Expense

	CURRENT MONTH		ANNUAL BUDGET		
	BUDGETED JULY	ACTUAL JULY	\$ VARIANCE	% BUDGET REMAINING	TOTAL BUDGET
Department: 500 - Water Purchases					
USBR - Cachuma	-	-	-	100%	247,440
SWP CCWA Fixed	1,020,737	1,020,737	(0)	0%	1,020,737
SWP DWR Fixed	3,630,278	3,630,279	(1)	0%	3,630,278
CCRB Cachuma	40,546	40,546	0	75%	162,185
COMB Cachuma	276,954	204,776	72,178	78%	948,025
CATER Treatment Operations	-	-	-	100%	879,590
CATER Capital Costs	10,669	-	10,669	100%	128,030
DWR Variable Costs	-	-	-	100%	380,085
DESAL Plant Capital Charge	193,633	193,633	(0)	92%	2,323,594
DESAL Fixed O&M Charge (IDE)	204,013	204,013	0	92%	2,448,160
DESAL Fixed O&M Charge (City)	24,138	24,138	0	92%	289,661
DESAL Variable O&M Charge	103,723	103,723	(0)	92%	1,244,672
DESAL Administrative Charge	35,370	35,370	0	92%	424,441
DESAL Water Supply Develop Fee	22,944	22,944	-	92%	275,328
DESAL Plant Capital Maint(Paygo)	67,256	-	67,256	100%	807,069
Semitropic Banking/Recovery	-	-	-	100%	30,000
Total Department: 500 - Water Purchases	5,630,262	5,480,159	150,102	64%	15,239,296
Department: 511 - Jameson Lake					
PAYROLL/PERSONNEL	10,438	11,723	(1,285)	93%	163,741
TRAINING & TRAVEL	-	-	-	100%	2,593
MATERIAL & SUPPLIES	1,000	840	160	93%	12,000
CONTRACTUAL SERVICES	16,370	209	16,161	100%	166,907
OTHER OPERATING EXPENSES	80,000	77,121	2,879	4%	80,000
Total Department: 511 - Jameson Lake	107,808	89,893	17,915	79%	425,241
Department: 531 - Treatment Operations					
PAYROLL/PERSONNEL	416,765	396,434	20,331	76%	1,651,952
TRAINING & TRAVEL	105	123	(18)	99%	11,451
MATERIAL & SUPPLIES	7,543	55	7,488	100%	320,200
CONTRACTUAL SERVICES	32,288	15,511	16,777	97%	600,949
Total Department: 531 - Treatment Operations	456,701	412,124	44,577	84%	2,584,552
Department: 541 - Transmission/Distribution					
PAYROLL/PERSONNEL	445,261	429,882	15,379	77%	1,905,200
TRAINING & TRAVEL	200	-	200	100%	12,650
MATERIAL & SUPPLIES	9,700	2,171	7,529	98%	116,400
CONTRACTUAL SERVICES	42,800	29,673	13,127	93%	433,550
Total Department: 541 Transmission/Distribution	497,961	462,022	35,940	81%	2,467,800

Expense	CURRENT MONTH		\$ VARIANCE	ANNUAL BUDGET	
	BUDGETED JULY	ACTUAL JULY		% BUDGET REMAINING	TOTAL BUDGET
Department: 550 - Customer Service					
PAYROLL/PERSONNEL	40,922	36,266	4,656	91%	408,373
TRAINING & TRAVEL	-	-	-	100%	6,000
MATERIAL & SUPPLIES	202	72	130	98%	4,000
CONTRACTUAL SERVICES	21,558	12,520	9,038	95%	262,200
Total Department: 550 - Customer Service	62,682	48,858	13,824	93%	680,573
Department: 561 - Fleet					
PAYROLL/PERSONNEL	61,121	59,779	1,341	74%	230,167
TRAINING & TRAVEL	-	-	-	100%	1,100
MATERIAL & SUPPLIES	7,750	2,970	4,780	97%	93,000
CONTRACTUAL SERVICES	470	-	470	100%	4,700
Total Department: 561 - Fleet	69,341	62,749	6,592	81%	328,967
Department: 563 - Engineering					
PAYROLL/PERSONNEL	55,706	50,293	5,413	93%	758,987
TRAINING & TRAVEL	1,000	-	1,000	100%	4,800
MATERIAL & SUPPLIES	2,500	2,791	(291)	96%	67,900
CONTRACTUAL SERVICES	32,750	13,508	19,242	98%	722,400
Total Department: 563 - Engineering	91,956	66,928	25,028	96%	1,554,087
Department: 565 - Administration					
PAYROLL/PERSONNEL	92,744	82,919	9,825	94%	1,283,960
TRAINING & TRAVEL	-	-	-	100%	13,000
MATERIAL & SUPPLIES	6,489	5,140	1,349	97%	162,900
CONTRACTUAL SERVICES	33,703	31,915	1,788	98%	1,576,610
OTHER OPERATING EXPENSES	2,515	440	2,074	100%	183,400
Total Department: 565 - Administration	135,450	120,414	15,036	96%	3,219,870
Department: 566 - Board Administration					
PAYROLL/PERSONNEL	176	108	69	100%	34,516
TRAINING & TRAVEL	300	-	300	100%	18,279
OTHER OPERATING EXPENSES	1,200	1,183	17	61%	3,000
Total Department: 566 - Board Administration	1,676	1,291	385	98%	55,795

Expense	CURRENT MONTH			ANNUAL BUDGET	
	BUDGETED JULY	ACTUAL JULY	\$ VARIANCE	% BUDGET REMAINING	TOTAL BUDGET
Department: 568 - Conservation					
PAYROLL/PERSONNEL	14,833	14,502	331	92%	171,035
TRAINING & TRAVEL	-	-	-	100%	3,000
MATERIAL & SUPPLIES	50	-	50	100%	600
CONTRACTUAL SERVICES	2,045	-	2,045	100%	74,200
OTHER OPERATING EXPENSES	4,500	-	4,500	100%	16,000
Total Department: 568 - Conservation	21,428	14,502	6,926	95%	264,835
Department: 568 - Public Information					
PAYROLL/PERSONNEL	18,918	15,685	3,233	92%	192,785
TRAINING & TRAVEL	-	-	-	100%	2,999
MATERIAL & SUPPLIES	-	-	-	100%	13,400
CONTRACTUAL SERVICES	14,165	559	13,606	99%	59,001
Total Department: 568 - Public Information	33,083	16,244	16,839	94%	268,185
Total Expense	7,108,348	6,775,184	333,164	75%	27,089,200

MONTECITO WATER DISTRICT
Capital Program — Year-to-Date Activity
Fiscal Year 2027 | July 1, 2026 through July 31, 2026

Capital Funding Sources	Budget	YTD Expenditures	% By Source
ASADRA Financing Proceeds	11,559,797	34,905	22%
FEMA Reimbursements	4,380,000	14,901	9%
RESERVES	6,385,000	111,200	69%
Capital Funding Sources - Total	22,324,797	161,006	100%

Capital Projects & Purchases by Program Area

Proj / Asset #	Project / Description	Budget	YTD Expenditures	% of Program
Vehicles & Equipment		275,000		
F031	Distribution Service Truck	50,000	44,813	
F032	Distribution Service Truck	75,000	66,387	
F033	Treatment Standby Truck	50,000	-	
F034	Conservation Utility Truck	50,000	-	
F035	Engineering Utility Truck	50,000	-	
Vehicles & Equipment — Subtotal			111,200	69%
Pipelines		4,540,000		
P099	Highline Water Main Replacement (Design)	150,000	-	
P115	E. Valley, Ladera, Lambert Water Main Replacement	3,780,000	-	
P142	US101 Piping Installation at Danielson & Miramar	460,000	-	
P152	Fire Hydrant Replacement Project	150,000	-	
Pipelines — Subtotal			-	0%
Reservoirs		11,559,797		
P132	ASADRA Park Lane Reservoir	4,754,750	34,704	
P133	ASADRA Terminal Reservoir	3,585,047	201	
P134	ASADRA Bella Vista Reservoir	3,220,000	-	
Reservoirs — Subtotal			34,905	22%
Pumping / Wells / Valves / Treatment Plant		1,570,000		
P153	Ortega PS Backup Generator Replacement	180,000	-	
P154	Bella Vista & Doulton Treatment Plant Acid Addition	900,000	-	
P155	Bella Vista Reservoir Blower Upgrades	60,000	-	
P156	Doulton Treatment Plant Softening System	90,000	-	
P157	Coyote Road Pressure Regulator Installation	90,000	-	
P158	Pressure Regulator Vault Upgrades	200,000	-	
P159	Doulton Treatment Plant Roof Addition	50,000	-	
Pumping / Wells / Valves / Treatment Plant - Subtotal			-	0%
Extraordinary Projects		4,380,000		
A1	Alder Creek Flume Reconstruction	3,100,000	10,747	
F025	Highline Pipeline Repair — Jan 2023 Storm	1,280,000	4,154	
Extraordinary Projects - Subtotal			14,901	9%
Total Year-to-Date CIP Expenditures		22,324,797	161,006	100%

MONTECITO WATER DISTRICT

Finance Committee — Budget Variance Notes

FY 2027 — July, Period Ending July 31, 2026

Reporting Period	FY 2027 Month 1 — July, Period Ending July 31, 2026
Reporting Threshold	Variances of \$25,000 or greater
Basis	Budgetary basis, unaudited
Fiscal Year Elapsed	1 of 12 months (8.3%)
Source	Budget Variance Report and Monthly Budget Report account-level detail, Fiscal 2027 Period Ending 07/31/2026; Project Activity Report
Prepared by	Emma Godinez, Business Manager

SUMMARY OF RESULTS

Current Month — July

	Budget	Actual	Variance
Total Revenue	\$3,601,250	\$3,836,032	\$234,782
Total Expense	\$7,108,348	\$6,775,184	\$333,164
Revenue Over/(Under) Expenditure	(\$3,507,098)	(\$2,939,152)	\$567,946

Overview

In July the District collected \$3.84 million and paid out \$6.78 million, finishing the month \$2.94 million below break-even. That result is planned, not a shortfall. July is the month the District pays its two largest fixed annual obligations, and the revenue that offsets them arrives across the remaining eleven months.

Revenue is ahead of plan. The District collected \$234,782 more than the July plan, a 6.5 percent favorable result, driven almost entirely by water sales during a mid-month regional heat wave. Residential and institutional customers used more water than the monthly allocation assumed.

Spending is under plan. Total July expenses came in \$333,164 below the monthly plan, a 4.7 percent favorable result.

Year-to-Date Against Annual Budget

	Annual Budget	July Actual	% Used
Total Revenue	\$29,841,877	\$3,836,032	12.9%
Total Expense	\$27,089,200	\$6,775,184	25.0%
Revenue Over/(Under) Expenditure	\$2,752,677	(\$2,939,152)	—
Total Expense excluding SWP fixed and CalPERS UAAL	\$21,754,152	\$1,463,064	6.7%

Favorable variances are shown as positive; unfavorable variances are shown in parentheses. Only variances of \$25,000 or greater, favorable or unfavorable, are reported below.

REVENUE VARIANCES AT OR ABOVE \$25,000

41 — Water Sales Revenue

Budget \$3,512,133 | Actual \$3,765,070 | Variance \$252,937 favorable

Account	Budget	Actual	Variance
4110 Single Family	\$1,889,203	\$2,046,246	\$157,044
4113 Institutional / Public	\$217,672	\$288,441	\$70,769
All other water sales accounts — none at threshold	\$1,405,258	\$1,430,383	\$25,125
Total 41 — Water Sales Revenue	\$3,512,133	\$3,765,070	\$252,937

Single Family \$157,044 favorable — Residential volumetric sales finished 8.3% above the July allocation, the result of a regional heat wave mid-month that pushed daily temperatures well above average. Year-to-date single-family revenue is \$2,046,246, or 12.6% of the \$16,291,272 annual appropriation.

Institutional / Public \$70,769 favorable — The class billed 32.5% above the July allocation and stands at 17.5% of its \$1,651,154 annual appropriation after one month.

No variance at or above \$25,000 was recorded in 42 — Other Operating Revenue (unfavorable \$16,561) or 43 — Non-Operating Revenue (unfavorable \$1,594).

EXPENSE VARIANCES AT OR ABOVE \$25,000, BY DEPARTMENT

Department 500 — Water Purchases

Budget \$5,630,262 | Actual \$5,480,159 | Variance \$150,102 favorable

Account	Budget	Actual	Variance
COMB Cachuma	\$276,954	\$204,776	\$72,178
DESAL Plant Capital Maint (Paygo)	\$67,256	\$0	\$67,256
All other Department 500 accounts — none at threshold	\$5,286,052	\$5,275,383	\$10,668
Total Department 500	\$5,630,262	\$5,480,159	\$150,102

COMB Cachuma \$72,178 favorable — The Cachuma Operation and Maintenance Board assessment posted \$204,776 against a July allocation of \$276,954, or 74% of plan. The first-quarter invoice included a credit adjustment for the cost of the Lauro Reservoir Bypass Channel Improvement Project. That project and its corresponding assessment have been postponed pending a notice of funding approval from FEMA.

DESAL Plant Capital Maintenance (Paygo) \$67,256 favorable — The pay-go capital maintenance charge was allocated \$67,256 in July and nothing was invoiced; 100% of the \$807,069 annual appropriation remains.

CAPITAL PROGRAM — YEAR-TO-DATE ACTIVITY

Adopted FY 2027 gross CIP \$22,324,797 | July expenditures \$161,006 | 0.7% of program

Funding Sources

Source	FY 2027 Budget	July Expenditures	% of July
Rate Revenue & Water Availability Charge	\$6,385,000	\$111,200	69%

ASADRA Financing Proceeds	\$11,559,797	\$34,905	22%
FEMA Reimbursements	\$4,380,000	\$14,901	9%
Total Capital Funding Sources	\$22,324,797	\$161,006	100%

Funding source assignment: the three ASADRA reservoir projects (P132, P133, P134) are assigned to ASADRA financing proceeds; the Alder Creek Flume Reconstruction and Highline Pipeline Repair (January 2023 storm) are assigned to FEMA Extraordinary Projects; all remaining projects are rate revenue funded.

Program Areas

Program Area	FY 2027 Budget	July Expenditures	% of Budget
Reservoirs	\$11,559,797	\$34,905	0.3%
Pipelines	\$4,540,000	\$0	0.0%
Extraordinary Projects	\$4,380,000	\$14,901	0.3%
Pumping / Wells / Valves / Treatment Plant	\$1,570,000	\$0	0.0%
Vehicles & Equipment	\$275,000	\$111,200	40.4%
Total Year-to-Date CIP Expenditures	\$22,324,797	\$161,006	0.7%

Projects with July Activity

Project	FY 2027 Budget	July Expenditures	% of Budget
F032 Distribution Service Truck	\$75,000	\$66,387	88.5%
F031 Distribution Service Truck	\$50,000	\$44,813	89.6%
P132 ASADRA Park Lane Reservoir	\$4,754,750	\$34,704	0.7%
A1 Alder Creek Flume Reconstruction	\$3,100,000	\$10,747	0.3%
F025 Highline Pipeline Repair (Jan 2023 Storm)	\$1,280,000	\$4,154	0.3%
P133 ASADRA Terminal Reservoir	\$3,585,047	\$201	0.0%
Total Projects with July Activity	—	\$161,006	—

Both service trucks were ordered and delivered in July under a single procurement, which is why two vehicle purchases post in month one against a \$275,000 annual vehicle appropriation. Neither unit exceeds its project budget.

STATEMENT OF NET POSITION — JULY 31, 2026

Total net position \$59,920,991 | Unaudited interim

As of July 31, 2026 the District held \$91,211,255 in assets and deferred outflows and owed \$31,290,264 in liabilities and deferred inflows, leaving a net position of \$59,920,991. These figures are interim and unaudited; audited statements for FY 2027 will be issued following fiscal year end.

Condensed Statement of Net Position

	July 31, 2026
Total current assets	\$19,643,017
Total noncurrent assets	\$69,226,058
Total assets	\$88,869,074
Total deferred outflows of resources	\$2,342,180

Total assets and deferred outflows	\$91,211,255
Total current liabilities	\$5,137,243
Total noncurrent liabilities	\$25,291,431
Total liabilities	\$30,428,674
Total deferred inflows of resources	\$861,590
Total liabilities and deferred inflows	\$31,290,264
Total Net Position	\$59,920,991

Composition of Net Position

Component	July 31, 2026
Net investment in capital assets	\$50,006,185
Unrestricted	\$9,914,805
Total Net Position	\$59,920,991

BOARD-DESIGNATED RESERVES — JULY 31, 2026

Unrestricted	July 31, 2026
Rate Stabilization Fund	\$2,300,000
Operating Reserve	\$3,800,000
Capital and Emergency Reserve	\$500,000
SWP Prefunding Reserve	\$387,585
Total Unrestricted	\$6,987,585
Restricted (held by District)	
F025 Highline Repair FEMA advance	\$2,831,374
CalOES holdback disbursements	\$157,977
Total Restricted (held by District)	\$2,989,351
Total Board-Designated Reserves	\$9,976,936

These balances are taken directly from the Board-Designated Reserves schedule of the interim Statement of Net Position at July 31, 2026. Unrestricted balances are the four reserve targets designated by the Board under District reserve policy.

MONTECITO WATER DISTRICT **STATEMENT OF NET POSITION**

July 31, 2026 (Unaudited - Interim)

	Total District
ASSETS	
Current assets:	
Cash and cash equivalents	2,398,921
Investments	2,773,911
Restricted cash and investments	7,444,102
Accounts receivable, net	3,319,930
Due from SWRCB - ASADRA	2,707,539
Inventory	998,614
Prepaid items	0
Total current assets	19,643,017
Noncurrent assets:	
Restricted and designated investments	5,561,385
Lease receivable	204,424
Capital assets not being depreciated	12,504,865
Capital assets being depreciated, at cost	87,010,766
Less: accumulated depreciation and amortization	(36,055,382)
Total noncurrent assets	69,226,058
TOTAL ASSETS	88,869,074
DEFERRED OUTFLOWS OF RESOURCES	
Deferred outflows - OPEB	342,275
Deferred outflows - pension	1,999,905
Total deferred outflows of resources	2,342,180
TOTAL ASSETS AND DEFERRED OUTFLOWS	91,211,255
LIABILITIES	
Current liabilities:	
Accounts payable	1,741,214
Accrued liabilities	(35,912)
Customer credits and unapplied funds	217,059
Deposits payable	78,385
Due to other funds	(15,125)
Advances for construction	3,151,622
Current portion of long-term debt	-
Current portion of compensated absences	-
Total current liabilities	5,137,243
Noncurrent liabilities:	
Compensated absences, net of current portion	866,554
Lease liability	3,087
Long-term debt, net of current portion	15,688,484
Net OPEB liability	1,998,290

MONTECITO WATER DISTRICT
STATEMENT OF NET POSITION

July 31, 2026 (Unaudited - Interim)

	Total District
Net pension liability	6,735,016
Total noncurrent liabilities	25,291,431
TOTAL LIABILITIES	30,428,674
 DEFERRED INFLOWS OF RESOURCES	
Deferred inflows - OPEB	377,475
Deferred inflows - pension	133,002
Deferred inflows - deferred amount on 2020 refunding	149,776
Deferred inflows - leases	201,337
Total deferred inflows of resources	861,590
TOTAL LIABILITIES AND DEFERRED INFLOWS	31,290,264
 NET POSITION	
Net investment in capital assets	50,006,185
Restricted for debt service	1,880,003
Restricted for capital projects	2,707,539
Restricted for rebate program	25,186
Unrestricted	5,302,077
TOTAL NET POSITION	59,920,991
 Total LIABILITIES, DEFERRED INFLOWS & NET POSITION	 91,211,255
 BOARD-DESIGNATED RESERVES	
Rate Stabilization Fund	2,300,000
Operating Reserve	3,800,000
Capital and Emergency Reserve	500,000
SWP Prefunding Reserve	387,585
Total Board Designated Reserves	6,987,585
 DEBT SERVICE	
2020 COP Refunding	1,637,125
Cater Ozone Loan	279,093
Total Debt Service	1,916,218
 OTHER CASH ITEMS	
F025 Highline FEMA Advance	2,831,374
Total Other Cash Items	2,831,374
 LIABILITY FROM SETTLEMENTS	
CalOES Holdback Disbursements	157,977
Total Other Cash Items	157,977
Total Board Designated Reserves, Debt Service, Other Cash & Liability Settlements	 11,893,153



**MONTH ENDING
7/31/2026**

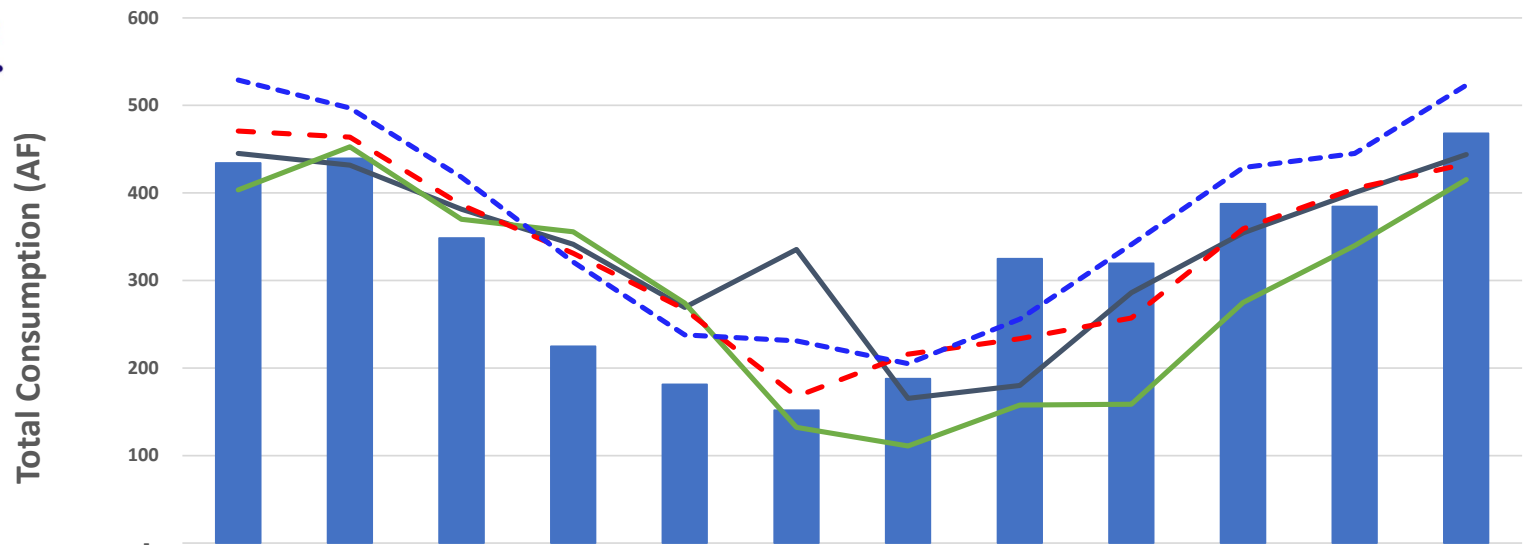
MONTH TO DATE WATER SALES								
CLASSIFICATION	(\$) MTD ACTUALS	(\$) MTD BUDGET	VARIANCE		(AF) MTD ACTUALS	(AF) MTD BUDGET	VARIANCE	
			\$	%			AF	%
Single Family	\$ 2,046,246	\$ 1,889,203	\$ 157,043	8%	337	315	22	7%
Multi Family	\$ 30,921	\$ 32,097	\$ (1,176)	(4%)	9	9	(0)	(2%)
Agricultural	\$ 100,576	\$ 84,560	\$ 16,016	19%	38	32	6	19%
Institutional	\$ 288,441	\$ 217,672	\$ 70,769	33%	50	38	12	33%
Commercial	\$ 135,227	\$ 118,450	\$ 16,777	14%	26	22	4	20%
Non-Potable	\$ 7,135	\$ 16,954	\$ (9,819)	(58%)	7	17	(10)	(58%)
Monthly Total	\$ 2,608,546	\$ 2,358,936	\$ 249,610	11%	468	433	35	8%
YEAR TO DATE WATER SALES								
CLASSIFICATION	(\$) YTD ACTUALS	(\$) YTD BUDGET	VARIANCE		(AF) YTD ACTUALS	(AF) YTD BUDGET	VARIANCE	
			\$	%			AF	%
Single Family	\$ 2,046,246	\$ 1,889,203	\$ 157,043	8%	337	315	22	7%
Multi Family	\$ 30,921	\$ 32,097	\$ (1,176)	(4%)	9	9	(0)	(2%)
Agricultural	\$ 100,576	\$ 84,560	\$ 16,016	19%	38	32	6	19%
Institutional	\$ 288,441	\$ 217,672	\$ 70,769	33%	50	38	12	33%
Commercial	\$ 135,227	\$ 118,450	\$ 16,777	14%	26	22	4	20%
Non-Potable	\$ 7,135	\$ 16,954	\$ (9,819)	(58%)	7	17	(10)	(58%)
Annual Total	\$ 2,608,546	\$ 2,358,936	\$ 249,610	11%	468	433	35	8%

Fiscal Year = July thru June
 1 AF = 435.6 HCF of Water
 1 HCF = 748 Gallons of Water

MONTH ENDING 7/31/2026



Water Sales (AF) Comparison

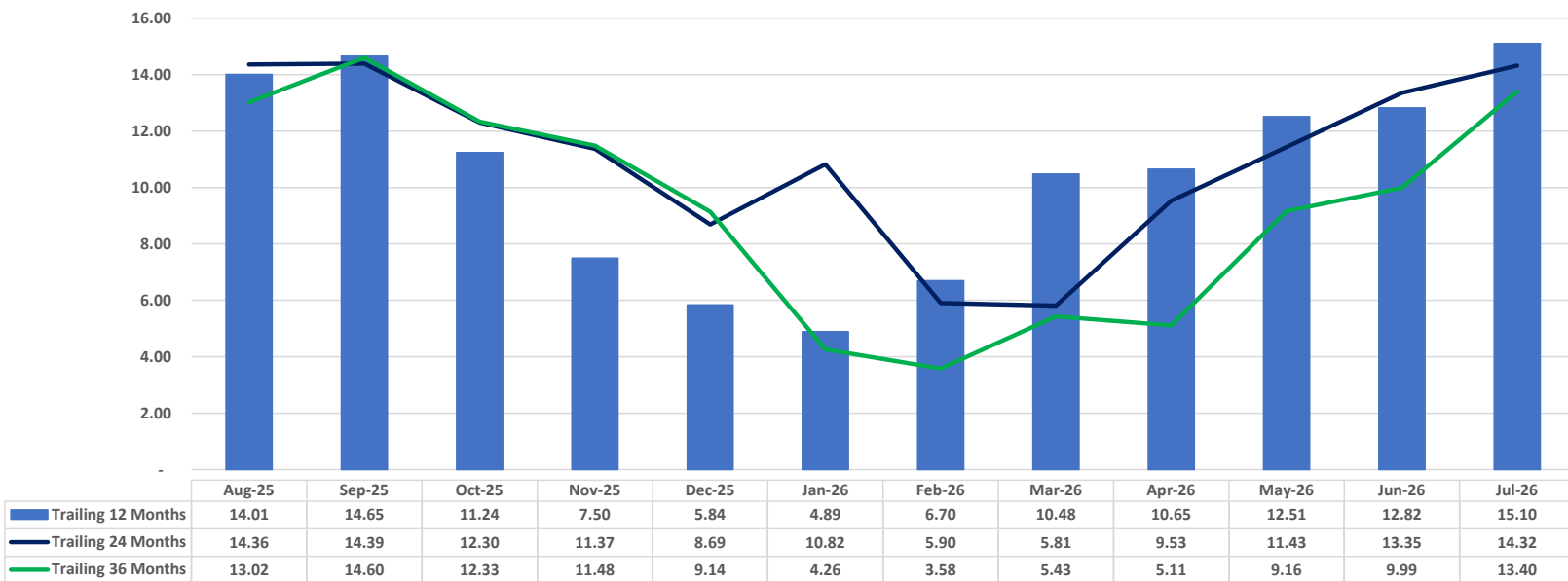


	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26
Trailing 12 Months	434	440	348	225	181	152	188	325	320	388	385	468
Trailing 24 Months	445	432	381	341	269	335	165	180	286	354	400	444
Trailing 36 Months	404	453	370	356	274	132	111	158	159	275	340	415
Budget	471	464	387	331	267	168	216	234	257	359	405	433
SBX7-7	529	497	418	321	238	231	205	256	341	429	445	523



MONTH ENDING 7/31/2026

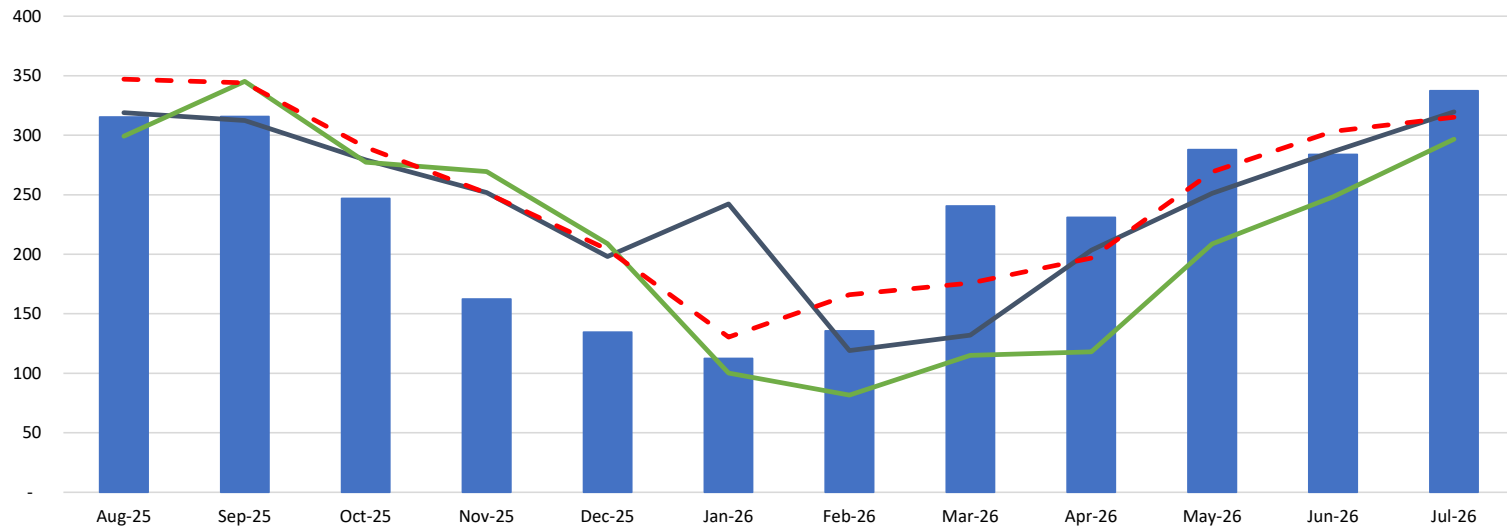
Average Daily Water Sales Per Month (AF)





MONTH ENDING 7/31/2026

Water Sales by Month (AF)
SINGLE FAMILY RESIDENTIAL



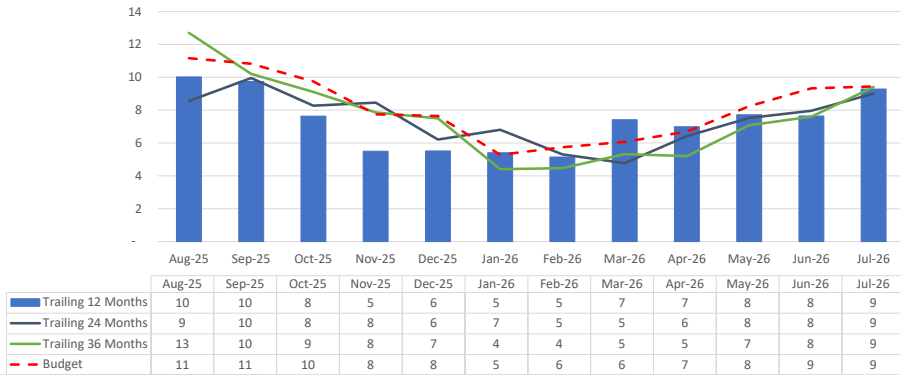
	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26
Trailing 12 Months	315	316	247	163	135	113	136	241	231	288	284	337
Trailing 24 Months	319	312	279	252	198	242	119	132	203	251	286	320
Trailing 36 Months	299	345	277	269	209	100	82	115	118	209	248	297
Budget	347	344	290	251	204	130	166	176	197	269	303	315

Trailing 12 Months	2,804	AF
Trailing 24 Months	2,915	AF
Trailing 36 Months	2,569	AF
Trailing 12 Month Budget	2,993	AF
Trailing 12 Months	versus	Trailing 24 Months
		(3.8%)
Trailing 24 Months	versus	Trailing 36 Months
		9.2%
Trailing 12 Months	versus	Budget
		(6.3%)



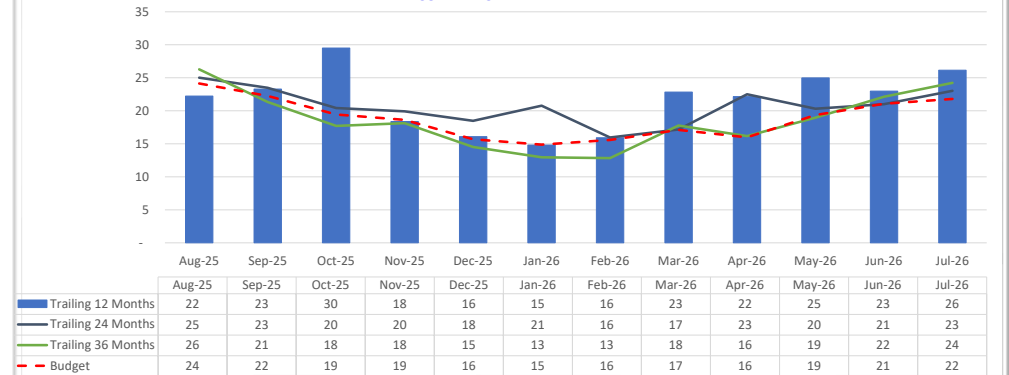
MONTH ENDING 7/31/2026

Water Sales by Month (AF)
MULTI FAMILY RESIDENTIAL



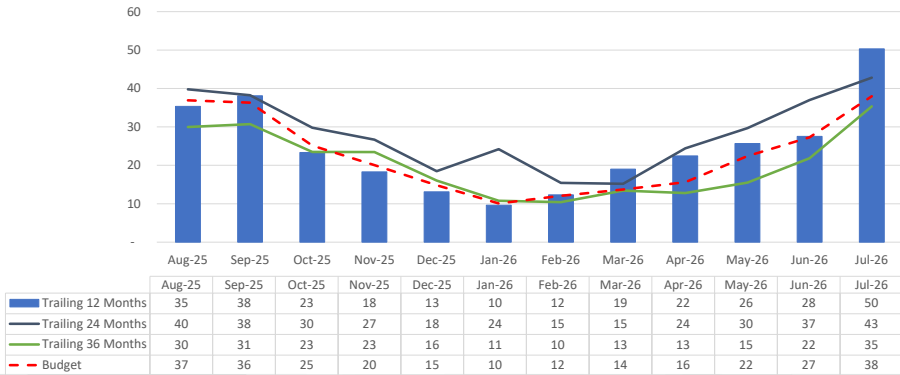
Trailing 12 Months 88 AF
Trailing 24 Months 89 AF
Trailing 36 Months 91 AF
Trailing 12 Month Budget 98 AF
Trailing 12 Months versus Trailing 24 Months (1.4%)
Trailing 24 Months versus Trailing 36 Months (3.1%)
Trailing 12 Months versus Budget (10.1%)

Water Sales by Month (AF)
COMMERCIAL



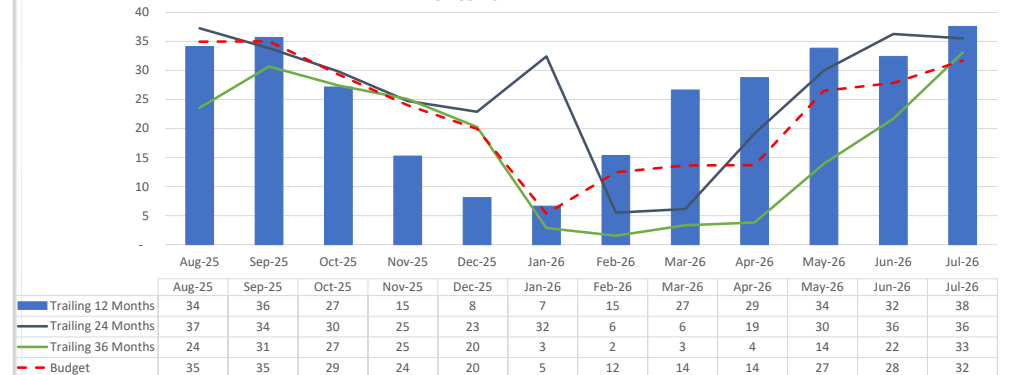
Trailing 12 Months 259 AF
Trailing 24 Months 248 AF
Trailing 36 Months 223 AF
Trailing 12 Month Budget 226 AF
Trailing 12 Months versus Trailing 24 Months 4.5%
Trailing 24 Months versus Trailing 36 Months 16.3%
Trailing 12 Months versus Budget 14.8%

Water Sales by Month (AF)
INSTITUTIONAL



Trailing 12 Months 295 AF
Trailing 24 Months 342 AF
Trailing 36 Months 244 AF
Trailing 12 Month Budget 272 AF
Trailing 12 Months versus Trailing 24 Months (13.6%)
Trailing 24 Months versus Trailing 36 Months 21.1%
Trailing 12 Months versus Budget 8.3%

Water Sales by Month (AF)
AGRICULTURE



Trailing 12 Months 302 AF
Trailing 24 Months 314 AF
Trailing 36 Months 207 AF
Trailing 12 Month Budget 275 AF
Trailing 12 Months versus Trailing 24 Months (3.8%)
Trailing 24 Months versus Trailing 36 Months 45.4%
Trailing 12 Months versus Budget 9.9%

**MONTECITO WATER DISTRICT
WATER SALES ANALYSIS
FOR FISCAL YEAR 2026-27**

MONTH	% SALES BREAKDOWN	2025-26 ACTUAL SALES (*)		2026-27 BUDGET SALES		2026-27 ACTUAL SALES (*)		YTD VARIANCE PRIOR YEAR VS. CURRENT YEAR				YTD VARIANCE BUDGET VS. ACTUAL			
		AF		AF		AF		AF		%		AF		%	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	%	\$	\$	\$	%
JUL	11.6%	443.8	2,287,327	433.2	\$2,358,935	468.1	\$2,608,546	24.3	5.5%	\$321,219	14.0%	34.9	8.0%	249,611	10.6%
AUG	12.4%	434.4	2,223,282	457.0	\$2,515,690	0.0	\$0	0.0	0.0%	\$0	0.0%	0.0	0.0%	\$0	0.0%
SEP	12.1%	439.5	2,246,351	449.1	\$2,470,000	0.0	\$0	0.0	0.0%	\$0	0.0%	0.0	0.0%	\$0	0.0%
OCT	9.8%	348.4	1,707,069	372.8	\$1,986,680	0.0	\$0	0.0	0.0%	\$0	0.0%	0.0	0.0%	\$0	0.0%
NOV	7.8%	224.9	1,036,229	303.2	\$1,577,848	0.0	\$0	0.0	0.0%	\$0	0.0%	0.0	0.0%	\$0	0.0%
DEC	5.3%	181.2	820,198	216.3	\$1,073,942	0.0	\$0	0.0	0.0%	\$0	0.0%	0.0	0.0%	\$0	0.0%
JAN	4.9%	151.6	658,321	199.1	\$987,171	0.0	\$0	0.0	0.0%	\$0	0.0%	0.0	0.0%	\$0	0.0%
FEB	4.6%	187.7	836,596	189.7	\$926,823	0.0	\$0	0.0	0.0%	\$0	0.0%	0.0	0.0%	\$0	0.0%
MAR	5.6%	324.8	1,604,647	225.8	\$1,131,073	0.0	\$0	0.0	0.0%	\$0	0.0%	0.0	0.0%	\$0	0.0%
APR	6.7%	319.6	1,562,654	267.6	\$1,371,549	0.0	\$0	0.0	0.0%	\$0	0.0%	0.0	0.0%	\$0	0.0%
MAY	9.0%	387.8	1,982,937	347.5	\$1,831,434	0.0	\$0	0.0	0.0%	\$0	0.0%	0.0	0.0%	\$0	0.0%
JUN	10.4%	384.7	1,956,877	391.9	\$2,108,018	0.0	\$0	0.0	0.0%	\$0	0.0%	0.0	0.0%	\$0	0.0%
TOTAL	100.0%	3,828.4	18,922,488	3,853.0	\$20,339,164	468.1	\$2,608,547	24.3	5.5%	\$321,219	14.0%	34.9	8.0%	\$249,611	10.6%

**YTD ACTUAL WATER SALES COMPARISON
FOR FISCAL YEAR 2026-27**

	2025-26 ACTUAL SALES (YTD)		2026-27 BUDGET SALES (YTD)		2026-27 ACTUAL SALES (YTD)		YTD VARIANCE PRIOR YEAR VS. CURRENT YEAR				YTD VARIANCE BUDGET VS. ACTUAL			
	AF		AF		AF		AF		%		AF		%	
	\$	\$	\$	\$	\$	\$	\$	\$	\$	%	\$	\$	\$	%
YTD	443.8	2,287,327	433.2	\$2,358,935	468.1	\$2,608,546	24.3	5.5%	321,219	14.0%	34.9	8.0%	249,611	10.6%

QUARTERLY COMPARISON - ACTUALS THROUGH JULY 2026 (*)

	2025-26 ACTUAL SALES		2026-27 BUDGET SALES		2026-27 ACTUAL SALES (*)		VARIANCE PRIOR YEAR VS. CURRENT YEAR				VARIANCE BUDGET VS. ACTUAL			
	AF		AF		AF		AF		%		AF		%	
	\$	\$	\$	\$	\$	\$	\$	\$	\$	%	\$	\$	\$	%
Jul-Sep (Actual)	1,317.8	6,756,959	1,339.3	\$7,344,626	468.1	\$2,608,546	(849.7)	(64.5%)	(\$4,148,413)	(61.4%)	(871.2)	(65.0%)	(\$4,736,080)	(64.5%)
Oct-Dec (Actual)	754.5	3,563,496	892.2	4,638,471	0.0	\$0	0.0	0.0%	\$0	0.0%	0.0	0.0%	\$0	0.0%
Jan-Mar (Actual)	664.2	3,099,564	614.6	3,045,067	0.0	\$0	0.0	0.0%	\$0	0.0%	0.0	0.0%	\$0	0.0%
Apr-Jun (Actual)	1,092.0	5,502,468	1,007.0	5,311,001	0.0	\$0	0.0	0.0%	\$0	0.0%	0.0	0.0%	\$0	0.0%
Total (Actual)	3,828.4	\$18,922,488	3,853.0	\$20,339,164	468.1	\$2,608,547	(849.7)	5.5%	(\$4,148,413)	14.0%	(871.2)	8.0%	(\$4,736,080)	10.6%

Page left intentionally blank.

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 4-E

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: ASSISTANT GENERAL MANAGER / ENGINEERING MANAGER

SUBJECT: WATERWORKS REPORTS FOR JUNE AND JULY 2026

RECOMMENDATION:

Information only.

DISCUSSION:

The District's Waterworks Reports for June and July 2026 are provided in Attachments 1 and 2. The reports provide the District's water use for the months, including total use in acre feet (AF) by source, an estimate of unaccounted for water, customer meter counts, total stored water, and water quality.

Highlights for June and July 2026 Waterworks include:

- Unaccounted water or water loss for the trailing 12-month period is approximately 5%.
- Water deliveries in accordance with the District's Water Supply Agreement with the City of Santa Barbara, i.e., desalination, were fully received (117.38 AF) for both months.
- Jameson Lake and Lake Cachuma are at 95% and 91% of capacity respectively as of the end of July.
- Groundwater production from District wells in June and July was 24.7 acre-feet and 21.1 acre-feet respectively.
- 5,802 AF of SWP supplies are stored Semitropic and available for later use.
- 322 AF of a total 900 AF was transferred (sold) to Homer LLC pursuant to the 2024 Water Management Program Agreement. The remaining 578 AF is scheduled for transfer in August and September 2026.
- Water quality remains in full compliance with drinking water standards and includes updated data from the 2025 Consumer Confidence Report (CCR).

ATTACHMENT:

1. Waterworks Report for June 2026
2. Waterworks Report for July 2026

Page left intentionally blank.

MONTECITO WATER DISTRICT
MONTHLY WATER WORKS OPERATION REPORT
June 2026

PRODUCTION

District Surface Water Sources (AF)

Jameson Lake ¹	Fox Creek	Doulton Tunnel
96.4	0.0	37.5
Total Surface Water:		133.9

District Potable Wells (AF)

Amapola	Ennisbrook 2	Ennisbrook 5	Paden 2	L.E. II	T. Mosby Well
4.0	2.3	1.8	6.8	0.0	0.0
Total Potable Wells:					14.9

District Non Potable Wells (AF)

Las Fuentes	Edgewood Well 3	EVR 3	EVR 4	EVR 6	Valley Club
0.0	3.7	3.1	0.0	1.5	1.6
Total Non Potable Wells:					9.8

South Coast Conduit Deliveries² (AF)

Barker Pass	Office	E Valley	Sheffield	Lambert Rd	
43.2	9.8	146.0	4.5	3.9	
Toro Canyon	Ortega Control (Lat 1)	Ortega Pump	Asegra Road	County Yard	
9.7	21.9	8.8	0.3	0.0	
City Desal Deliveries³:					117.4
Cachuma Project Deliveries:					130.7
State Water Deliveries:					0.0
Total South Coast Conduit Deliveries:					248.0

TOTAL DISTRICT PRODUCTION: 406.6

¹ Jameson Lake includes arch seepage and weirs 1 and 2

² Data for all South Coast Conduit deliveries is provided by COMB

³ The first 117.38 AF from SCC will be accounted as City Desal Deliveries. SCC volumes in excess of 117.38 AF are accounted as Cachuma/State water accordingly.

METERED USE

Metered Customer Use (AF):	386.1
City of Santa Barbara Intertie or Transfers (AF):	0.0
Carpinteria Valley Water District Intertie (AF):	0.0
TOTAL METERED USE (AF):	386.1

UNACCOUNTED WATER¹

Total District Production (AF):	406.6	Total Metered Use (AF):	386.1
No. of Days in Production Period:	29	Days in Meter Period:	30
Average Daily Production (AF):	14.0	Average Daily Demand (AF):	12.9
Month's Water Loss (AF):	33.4	Adjusted Meter Use for # of Read Days (AF):	373.2
Month's Percentage Loss²:	8%	Water Loss³ (GPM/mile)	2
Trailing 12 Month Percentage Loss:	5.11%	Water Loss⁴ (GAL/connection/d)	78

¹ Defined as the difference between PRODUCTION and METERED USE (or sales). This includes *real loss* such as water main breaks, flushing of water mains and use of fire hydrants and *apparent loss* such as unauthorized use and meter inaccuracy.

² Loss as a PERCENTAGE is a poor performance indicator due to seasonal production & sales variability

³ AWWA only uses loss/mile of pipe for agencies with low density of services (less than 32 connections/mile)

⁴ AWWA recommends loss per service connection as a system performance indicator for higher density areas. 60 gal/connection/d is an expected value for the District.

CUSTOMER METER COUNT

New Installations:	0
Meters Removed Per Customer Request:	0
Total Meters:	4679
Inactive Meters (disaster related):	7
TOTAL ACTIVE METERS	4672

MONTECITO WATER DISTRICT
MONTHLY WATER WORKS OPERATION REPORT
June 2026

STORAGE (AF)

	Jameson Lake	Lake Cachuma	SWP (Table A + Supple.) in Cachuma	SWP San Luis Reservoir	Banked Water Semitropic
Full Storage Capacity	4,587	192,978			4,500
Percent Full (%)	98%	93%			
Current MWD Storage	4,501	2,338	0	1,338	5,802
			TOTAL STORED WATER (AF)		13,979

WATER QUALITY¹

Compliance

The District water quality is in full compliance with State Primary Drinking Water Standards, or Maximum Contaminant Limits (MCLs)

State and Federal MCL link: https://www.waterboards.ca.gov/drinking_water/certlic/drinkingwater/documents/ccr/mcls_epa_vs_dwp.pdf.

Water Quality for each District source can be found in the latest Consumer Confidence Report.

Monthly Treatment Operations

The following changes have been made to District treatment operations during this reporting period:

1) None.

System Water

Parameter	Primary MCL	Frequency	System Average	Key:	
Lead	15 µg/L	Annual	ND	Compliant	Non Compliant
Copper	1300 µg/L	Annual	470 µg/L	ppm: parts per million	
TTHM LRAA	80 µg/L	Quarterly	35.1 µg/L	mg/L: milligram per liter	
HAA5 LRAA	60 µg/L	Quarterly	24.7 µg/L	MCL: Maximum Contaminant Limit	
Chlorine Residual	4 ppm (max)	Monthly	0.0.84 ppm of 70 samples	ND: Non Detect	
Coliform Bacteria	<5% Monthly samples	Monthly	0% of 70 samples	NTU: Nephelometric Turbidity Unit	
				LRAA: Long Range Annual Average (Quarterly)	
				µg/L: microgram per liter	

Source Water

Parameter	Primary MCL	Frequency	Jameson Lake	Groundwater	Cater WTP
Turbidity	1 NTU	Annual	0.03 - 0.26 NTU	< 0.1 NTU	ND - 0.09 NTU
pH	No Standard	Annual	6.98 - 8.20	7.0 - 7.7	7.45 - 7.67
Arsenic	10 µg/L	Annual	ND	ND - 1.0 µg/L	ND
Nitrate	10 mg/L	Annual	ND	0.5 - 2.9 mg/L	ND - 0.50
Iron	300 µg/L	Annual	ND	ND - 30 µg/L	ND
Manganese	50 µg/L	Annual	ND	ND - 40 mg/L2	ND
Total Diss. Solids	1000 mg/L	Annual	610mg/L	560 - 890 mg/L	502 - 772 mg/L
Total Hardness	No Standard (mg/L)	Annual	392 - 408 mg/L	284 - 528 mg/L	304 - 472 mg/L
Total Alkalinity	No Standard (mg/L)	Annual	180 - 244 mg/L	176 - 204 mg/L	157 - 224 mg/L

¹ Data represents the most current available sampling results based on varying regulatory sampling frequencies.

² One District well has Total Dissolved Solids above 1000 mg/L but it is blended to below 1000 mg/L prior to entering the distribution system.

RAINFALL

Rainfall (inches)	Office	Doulton	Jameson Lake
June 2025	0.00	0.06	0.00
June 2026	0.00	0.08	0.00
Historical Monthly Average	0.12	0.17	0.08
July 1 st to date	26.66	37.03	40.99
Historical Average July 1 to Date	19.86	27.10	28.88

MONTECITO WATER DISTRICT
MONTHLY WATER WORKS OPERATION REPORT
July 2026

PRODUCTION

District Surface Water Sources (AF)

Jameson Lake ¹	Fox Creek	Doulton Tunnel
127.9	0.0	34.3
		Total Surface Water:
		162.2

District Potable Wells (AF)

Amapola	Ennisbrook 2	Ennisbrook 5	Paden 2	L.E. II	T. Mosby Well
7.5	2.0	2.1	2.4	0.0	0.0
					Total Potable Wells:
					14.0

District Non Potable Wells (AF)

Las Fuentes	Edgewood Well 3	EVR 3	EVR 4	EVR 6	Valley Club
0.0	4.7	1.7	0.0	0.4	0.2
					Total Non Potable Wells:
					7.0

South Coast Conduit Deliveries² (AF)

Barker Pass	Office	E Valley	Sheffield	Lambert Rd	
20.4	71.1	159.3	7.4	6.2	
Toro Canyon	Ortega Control (Lat 1)	Ortega Pump	Asegra Road	County Yard	
12.1	25.8	10.7	0.3	0.0	
					City Desal Deliveries³:
					117.4
					Cachuma Project Deliveries:
					195.9
					State Water Deliveries:
					0.0
					Total South Coast Conduit Deliveries:
					313.2

TOTAL DISTRICT PRODUCTION: 496.5

¹ Jameson Lake includes arch seepage and weirs 1 and 2

² Data for all South Coast Conduit deliveries is provided by COMB

³ The first 117.38 AF from SCC will be accounted as City Desal Deliveries. SCC volumes in excess of 117.38 AF are accounted as Cachuma/State water accordingly.

METERED USE

Metered Customer Use (AF):	469.0
City of Santa Barbara Intertie or Transfers (AF):	0.0
Carpinteria Valley Water District Intertie (AF):	0.0
TOTAL METERED USE (AF):	469.0

UNACCOUNTED WATER¹

Total District Production (AF):	496.5	Total Metered Use (AF):	469.0
No. of Days in Production Period:	31	Days in Meter Period:	30
Average Daily Production (AF):	16.0	Average Daily Demand (AF):	15.6
Month's Water Loss (AF):	11.9	Adjusted Meter Use for # of Read Days (AF):	484.6
Month's Percentage Loss²:	2%	Water Loss³ (GPM/mile)	1
Trailing 12 Month Percentage Loss:	5.35%	Water Loss⁴ (GAL/connection/d)	27

¹ Defined as the difference between PRODUCTION and METERED USE (or sales). This includes *real loss* such as water main breaks, flushing of water mains and use of fire hydrants and *apparent loss* such as unauthorized use and meter inaccuracy.

² Loss as a PERCENTAGE is a poor performance indicator due to seasonal production & sales variability

³ AWWA only uses loss/mile of pipe for agencies with low density of services (less than 32 connections/mile)

⁴ AWWA recommends loss per service connection as a system performance indicator for higher density areas. 60 gal/connection/d is an expected value for the District.

CUSTOMER METER COUNT

Active Meters:	4679
New Installations:	0
Meters Removed Per Customer Request:	0
TOTAL METERS	4679

MONTECITO WATER DISTRICT
MONTHLY WATER WORKS OPERATION REPORT
July 2026

STORAGE (AF)					
	Jameson Lake	Lake Cachuma	SWP (Table A + Supple.) in Cachuma	SWP San Luis Reservoir	Banked Water Semitropic
Full Storage Capacity	4,587	192,978			4,500
Percent Full (%)	95%	91%			
Current MWD Storage	4,364	2,254	0	904	5,802
			TOTAL STORED WATER (AF)		13,324

WATER QUALITY ¹					
Compliance					
The District water quality is in full compliance with State Primary Drinking Water Standards, or Maximum Contaminant Limits (MCLs)					
State and Federal MCL link: https://www.waterboards.ca.gov/drinking_water/certlic/drinkingwater/documents/ccr/mcls_epa_vs_dwp.pdf .					
Water Quality for each District source can be found in the latest Consumer Confidence Report.					
Monthly Treatment Operations					
The following changes have been made to District treatment operations during this reporting period:					
1) None.					
System Water					
Parameter	Primary MCL	Frequency	System Average	Key:	
Lead	15 µg/L	Annual	ND	Compliant	Non Compliant
Copper	1300 µg/L	Annual	470 µg/L	ppm: parts per million	
TTHM LRAA	80 µg/L	Quarterly	35.1 µg/L	mg/L: milligram per liter	
HAA5 LRAA	60 µg/L	Quarterly	24.7 µg/L	MCL: Maximum Contaminant Limit	
Chlorine Residual	4 ppm (max)	Monthly	0.84 ppm of 56 samples	ND: Non Detect	
Coliform Bacteria	<5% Monthly samples	Monthly	0% of 56 samples	NTU: Nephelometric Turbidity Unit	
				LRAA: Long Range Annual Average (Quarterly)	
				µg/L: microgram per liter	
Source Water					
Parameter	Primary MCL	Frequency	Jameson Lake	Groundwater	Cater WTP
Turbidity	1 NTU	Annual	0.03 - 0.26 NTU	< 0.1 NTU	ND - 0.09 NTU
pH	No Standard	Annual	6.98 - 8.20	7.0 - 7.7	7.45 - 7.67
Arsenic	10 µg/L	Annual	ND	ND - 1.0 µg/L	ND
Nitrate	10 mg/L	Annual	ND	0.5 - 2.9 mg/L	ND - 0.50
Iron	300 µg/L	Annual	ND	ND - 30 µg/L	ND
Manganese	50 µg/L	Annual	ND	ND - 40 mg/L2	ND
Total Diss. Solids	1000 mg/L	Annual	610mg/L	560 - 890 mg/L	502 - 772 mg/L
Total Hardness	No Standard (mg/L)	Annual	392 - 408 mg/L	284 - 528 mg/L	304 - 472 mg/L
Total Alkalinity	No Standard (mg/L)	Annual	180 - 244 mg/L	176 - 204 mg/L	157 - 224 mg/L

¹ Data represents the most current available sampling results based on varying regulatory sampling frequencies.

² One District well has Total Dissolved Solids above 1000 mg/L but it is blended to below 1000 mg/L prior to entering the distribution system.

RAINFALL				
Rainfall (inches)	Office	Doulton	Jameson Lake	
July 2025	0.00	0.00	0.00	
July 2026	0.00	0.00	0.00	
Historical Monthly Average	0.02	0.04	0.03	
July 1 st to date	0.00	0.00	0.00	
Historical Average July 1 to Date	0.02	0.04	0.03	

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 4-F

DATE: AUGUST 25, 2025

TO: BOARD OF DIRECTORS

FROM: GENERAL MANAGER

**SUBJECT: RATIFICATION OF LEGAL SERVICES AGREEMENT WITH GIBBS
GIDEN LOCHER TURNER SENET & WITTBRODT FOR SPECIAL
LEGAL SERVICES RELATING TO THE POSSIBLE SALE OF SURPLUS
PROPERTY**

RECOMMENDATION:

That the Board of Directors ratify the Legal Services Agreement with Gibbs Giden Locher Turner Senet & Wittbrodt LLP for special legal services related to the possible sale of surplus District property.

DISCUSSION:

The District is considering the sale of surplus property including surplus property at Bella Vista Drive, Hidden Valley Lane, and Live Oaks Road. The sale of the Bella Vista property is likely to proceed first and will require special legal assistance to ensure that documentation for the sale transaction addresses the retention of certain District access and facility rights related to the property.

District Management recommends retention of Kyle Marks as special legal counsel to assist with the surplus property sale transaction. District legal counsel has reviewed the Legal Services Agreement. Given time is of the essence for the possible sale of the Bella Vista property, the Legal Services Agreement between the District and Gibbs Giden Locher Turner Senet & Wittbrodt LLP was signed by the Board President. Staff are seeking ratification by the Board of Directors.

ATTACHMENT:

1. Legal Services Agreement with Gibbs Giden Locher Turner Senet & Wittbrodt LLP

Page left intentionally blank.



Kyle B. Marks, Esq.
kmarks@gibbsgiden.com

2801 Townsgate Road, Suite 212
Westlake Village, CA 91361

July 30, 2026

VIA E-MAIL

Montecito Water District
c/o Walter E. Wendelstein, Esq.
583 San Ysidro Road
Montecito, CA 93108
ww@wendelsteinlg.com

Re: ***Gibbs Giden Locher Turner Senet & Wittbrodt LLP
Legal Services Agreement***

Dear Mr. Wendelstein,

Thank you for the opportunity to be of service to the Montecito Water District (“Client” or “you”). This letter sets forth the terms of engagement between you and Gibbs Giden Locher Turner Senet & Wittbrodt LLP (“Gibbs Giden” or the “Firm”) for all legal services rendered to Client by Gibbs Giden (“Agreement”). This Agreement will not take effect, and Gibbs Giden will have no obligation to provide legal services until Client returns a signed copy of this Agreement and pays the initial deposit (if required below).

1. **Scope of Services.** Client initially engages Gibbs Giden to provide assistance with the sale of surplus real property in Montecito. Gibbs Giden will notify Client of all significant matters and developments with respect to its representation of Client and will consult with Client about such developments. Gibbs Giden will not enter into a settlement concerning Client’s claims or claims against Client without Client’s prior approval. Client retains the absolute right to accept or reject any settlement.

2. **Staffing.** Gibbs Giden assigns a responsible partner for overall supervision of all services rendered on behalf of its Client. The assignment of specific attorneys and paralegals to any matter will vary depending upon the nature, complexity and value of the assignment, and the degree of expertise required to complete the assignment. Gibbs Giden will endeavor to provide Client with attorneys, paralegals, and law clerks who are skilled and will perform the assigned task in the most cost-effective manner possible.

For this engagement and any other matters assigned to Gibbs Giden, Kyle B. Marks will be the supervising partner that will be working on this matter. He may be assisted by other attorneys, paralegals, and law clerks in the Firm in performing day-to-day legal services.

July 30, 2026

Page 2

3. **Billing Rates and Practices.** Gibbs Giden's fee arrangement is based on hourly rates, which vary depending upon levels of experience. All time is recorded in six (6) minute increments (one-tenth of an hour). Although the Firm's billing rates are generally revised at the beginning of each calendar year, the rates specified in this Agreement are subject to change at any time by Gibbs Giden's written notice to Client and shall apply to all services rendered only after such notice is given. The Firm's fees are not contingent upon the final results, and Gibbs Giden does not warrant or predict results or developments in this or any future matter. Charges for services performed by the Firm's staff are included in the hourly rates. The Firm's current hourly rates are as follows:

Kyle B. Marks, Esq.	\$425.00 (Reduced from \$675.00)
Other Partners :	\$425.00 (Reduced from \$675.00)
Associates:	\$400.00
Paralegals :	\$310.00
Law Clerks :	\$310.00

From time to time, you may wish to ask for estimates of the fees and costs of the work which will be performed for you. Gibbs Giden will be happy to provide you with such estimates, but they will be just that—estimates. Gibbs Giden cannot guarantee that the actual fees and costs will not be higher than estimated amounts, because legal matters often involve unexpected difficulties which take time and effort to resolve. Further, Gibbs Giden cannot offer any guarantees or warranties regarding the results of any matter in litigation.

4. **Costs.** In addition to attorneys' fees, Client will be billed costs, including but not limited to: (1) photocopying; (2) parking, postage, delivery/messenger, and conference call service costs (reimbursed at actual cost); and (3) travel/meals/mileage (long-distance travel and accommodations, if necessary, will be reimbursable at the reasonable cost of travel and facilities; local travel will be reimbursed at the then current rate published by the Internal Revenue Service). In addition, should this matter proceed to formal litigation, Client will be billed litigation-related costs such as court filing fees, attorney service fees, court reporter fees, expert fees, deposition costs, recording costs and other related costs (reimbursed at actual cost). These costs, including any other costs advanced by Gibbs Giden, shall be billed to Client in our monthly billing statements and such costs shall be paid in accordance with Paragraph 5 herein. Gibbs Giden may require Client to pay directly for the costs of mediation, arbitration, or any other cost more than Five Hundred Dollars (\$500.00), and Clients' refusal to advance any such cost shall be deemed to be an instruction that the cost not be incurred.

5. **Billing Format and Payment of Fees and Costs.** Gibbs Giden will submit monthly invoices to Client for legal services rendered via email. For Clients' convenience, each significant engagement will have a separate matter number, enabling Client to track legal fees and

July 30, 2026

Page 3

costs incurred for a particular matter. The Firm's invoices shall include, among other things, the date the services were rendered, the name of the professional rendering the services, a brief description of the services performed, and the time charged daily. Payments will be debited from the retainer identified below. If Client disagrees with any amount due under an invoice, Client agrees to communicate such disagreement to Gibbs Giden in writing within thirty (30) days from Client's receipt of the invoice at issue. Any claim or disagreement not made within such period will be deemed waived. For Client's information, the Firm's Taxpayer Identification Number is 54-0967784.

6. **Retainer.** Gibbs Giden will not require an advance deposit prior to performing any legal service. However, Gibbs Giden reserves the right to request further deposits if the matter involves more complexity than originally anticipated, if there is a possibility that the initial deposit may be exhausted, or if the Firm's invoices are not timely paid. **Checks should be sent to: Gibbs Giden; Attn: Cecilia Sanchez, 2801 Townsgate Road, Suite 212, Westlake Village, CA 91361.**

7. **Client's Duties.** Client agrees to be truthful with Gibbs Giden and not withhold information. Further, Client agrees to reasonably cooperate with the Firm, to keep us informed of any information or developments which may come to Client's attention, to abide by this Agreement, to pay Gibbs Giden's invoices on time, and to keep the Firm advised of Client's current address, telephone number, and e-mail address. Client also agrees to timely provide necessary information and documents upon request by Gibbs Giden, to promptly respond to all e-mails and voice-mail messages from the Firm, and to appear at all legal proceedings when we deem it necessary. Client shall provide copies of any potentially applicable insurance policies and confirm whether any of Client's insurance policies may be implicated in Client's claims. Gibbs Giden will not tender any claims to any insurance carriers unless expressly asked to do so by Client in writing.

Moreover, please note that whenever litigation or arbitration is contemplated or underway, the law requires that Client does not destroy any documents regarding Client's dealings with the adverse party or any other documents that could possibly lead to the discovery of admissible evidence. This obligation to preserve evidence includes all electronic documents, such as e-mails, and requires Client to preserve all such documents until the litigation is finally resolved. In case of doubt as to whether a document is relevant to the litigation, Client should err on the side of preserving the documents in question.

8. **Mutual Right of Termination.** Client shall have the right to terminate this Agreement at any time, for any reason, upon written notification to Gibbs Giden. Additionally, Gibbs Giden may terminate this Agreement, with Client's consent, for good cause (including Client's failure to timely pay Gibbs Giden for legal services rendered or Client's refusal to cooperate or follow the Firm's advice on a material matter), or if permitted under the Rules of Professional Conduct of the State Bar of California or applicable law. In the event of termination, all sums due Gibbs Giden for attorneys' fees and costs incurred prior to such termination shall

July 30, 2026

Page 4

become immediately due and payable by Client. In the event Client do not timely pay for all legal services rendered, Client authorizes Gibbs Giden to use the Client's deposit to pay the for such services, as well as for any motion to withdraw as counsel, if necessary.

9. **Dispute Resolution.**

a. Any dispute arising under this Agreement or in connection with the services provided by Gibbs Giden shall be resolved by binding arbitration before ADR Services, Inc. ("ADR") in Los Angeles (Century City), California. The California Arbitration Act (Cal. Civ. Proc. § 1280 et seq.), including, but not limited to, California Code of Civil Procedure Sections 1283.05, 2019.010, and the other discovery, pleading and motion rules of the California Code of Civil Procedure, shall govern this Agreement to arbitrate. Such arbitration shall be conducted in accordance with the current ADR rules, before a single arbitrator, irrespective of the amount in controversy. Any contention that our fees should be offset, reduced, discharged, or eliminated because the services were performed improperly or below the standard of care for attorneys, or any affirmative claim you choose to bring against this office shall be litigated in said arbitration. It is agreed that the decision of the arbitrator shall be final, and that the arbitrator shall have the discretion to order that the costs of the arbitration, including arbitrator fees and other reasonable costs, shall be recoverable by the prevailing party.

By signing this Agreement, Client and Gibbs Giden agree that they have read and understand this subparagraph 9a, and voluntarily agree to binding arbitration of all disputes between them. In doing so, Client and Gibbs Giden voluntarily give up important constitutional rights to trial by judge or jury and agree to the limits on the rights to appeal the arbitrator's decision. Client is advised that Client have the right to have an independent lawyer of Client's choice review these arbitration provisions, and this entire Agreement, prior to signing this Agreement.

b. The foregoing agreement to arbitrate does not abrogate your right to seek non-binding arbitration under the provisions of the fee arbitration procedures of the State Bar of California, as set forth in the Mandatory Fee Arbitration Act (Sections 6200-6206 of the California Business & Professions Code) before submitting any dispute to binding ADR arbitration. If either party rejects a non-binding fee arbitration award by timely submission of a request for trial de novo, Gibbs Giden and Client agree that in lieu of a trial de novo in court, the trial after arbitration shall be binding arbitration pursuant to the provisions of subparagraph 9a above.

10. **Insurance.** The Firm maintains professional errors and omissions insurance coverage for all its attorneys applicable to the services contemplated herein.

11. **Consent to Use of E-mail and Cloud Computing Services.** To provide Client with efficient and convenient legal services, Gibbs Giden will frequently communicate and

July 30, 2026

Page 5

transmit documents using e-mail. Because e-mail continues to evolve, there may be risks communicating in this manner, including risks related to confidentiality and security. By entering into this Agreement, Client are consenting to such e-mail transmissions with Client and Client's representatives and agents.

In addition, Gibbs Giden uses a cloud computing service with servers located in facilities other than in Gibbs Giden's office. Most of Gibbs Giden's electronic data, including e-mails and documents, are stored in this manner. By entering into this Agreement, Client understands and consents to having communications, documents, and information pertinent to the Client's matter stored through such a cloud-based service. All information is stored and maintained on servers that use industry leading security, and your data is always encrypted, both at rest and in transit.

12. **Client's Files and Retention of Records.** In the ordinary course of the Firm's practice, Gibbs Giden does not retain paper copies of documents received from Client or third parties (e.g., opposing counsel, the court, witnesses), except as may be expressly required by the California Code of Civil Procedure, Evidence Code, or other applicable laws. Rather, the Firm scans such paper documents electronically to be maintained on the Firm's electronic document management system, then disposes of the paper copy. Gibbs Giden maintains an electronic file for each Client's matter in our document management system and in such file, the Firm may maintain electronic copies of correspondence, agreements, pleadings, deposition transcripts, exhibits, evidence, expert reports, and other items reasonably necessary to Client's representation ("Client's File"). On some occasions, the Client's File may also consist of a physical file stored at the Firm's offices if there exists physical evidence or certain important original paper documents where electronic copies are not permitted by law. The Client's File shall be and remain Client's property. Gibbs Giden may also maintain in the Client's File documents containing its attorney work product, mental impressions, or notes ("Work Product"). Client agrees that the Work Product shall be and remain Gibbs Giden property.

At the conclusion of the representation, the Client's File (except for the Work Product) shall be made available to Client, and Client shall have the right to take possession of the Client's File, except the Work Product. Gibbs Giden will be entitled to make or retain copies of the Client's File in Gibbs Giden's sole discretion. Client also agrees to take possession of all original documents in the Client's File, if any, that may be in the Client's File at the conclusion of our representation. Gibbs Giden shall have no further responsibility regarding the Client's File after it is made available and tendered to the Client.

If Client does not take possession of the Client's File at the conclusion of the representation, Gibbs Giden may, at its option, store such file for Client for a period of three (3) years in our secure electronic document management system. It is the Firm's practice to destroy the paper version of all documents scanned or otherwise copied to our electronic document management system (other than certain documents that require an original signature) immediately upon the conclusion of our



July 30, 2026

Page 6

representation of the Client for each matter. During the entire time that Gibbs Giden stores the Client's File, Client shall have the right to take possession of the Client's File at any time on reasonable notice. At the conclusion of such three-year period, the entire Client's File will be destroyed, without further notice.

13. **Miscellaneous.** This Agreement constitutes the entire agreement between the parties with respect to legal services rendered by Gibbs Giden to Client and supersedes all prior or contemporaneous agreements. This Agreement may be modified by subsequent agreement only by an instrument in writing signed by both parties. This Agreement shall be construed in accordance with California law. This Agreement may be executed in counterparts. Gibbs Giden and Client have freely negotiated this Agreement and Client understands in negotiating this Agreement that Client were not required to sign this Agreement and had the right to request that any of its provisions be changed or deleted. Accordingly, any ambiguities in this Agreement shall not be interpreted against either party as the drafter of this Agreement. Finally, if any provision of this Agreement is held in whole or in part to be unenforceable for any reason, the remainder of that provision and of the entire Agreement will be severable and remain in effect.

If you have any questions concerning any of the terms of this Agreement, please contact me as soon as possible, and I will be glad to discuss them with you. If you require any additional information concerning Gibbs Giden and our practice areas, please visit our website: www.gibbsgiden.com. If the foregoing arrangement is acceptable to you, please sign and return a copy of this letter.

We look forward to working with you.

Very truly yours,

A handwritten signature in blue ink, appearing to read 'KM', followed by a long horizontal flourish.

Kyle B. Marks, Esq.
of GIBBS GIDEN LOCHER TURNER
SENET & WITTBRODT LLP



July 30, 2026
Page 7

**THE FOREGOING IS AGREED AND ACCEPTED, EFFECTIVE AS OF THE
DATE ON WHICH ATTORNEY FIRST PROVIDED SERVICES TO CLIENTS:**

Signed by:
By: Brian Goebel Date: 8/6/2026
(785BA0553A3E472...
(Signature))

Name: Brian Goebel, President

Signed by:
By: Nick Turner Date: 8/6/2026
(7169EC677618477...
(Signature))

Name: Nick Turner, General Manager

Page left intentionally blank.

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 4-G

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: ASSISTANT GENERAL MANAGER & ENGINEERING MANAGER

**SUBJECT: *AGREEMENT FOR TERMINATION OF WATER RIGHTS AGREEMENT
BETWEEN 270 TORO CANYON REVOCABLE TRUST AND MONTECITO
WATER DISTRICT***

The Operations and Customer Relations Committee reviewed this item at their meeting on August 17, 2026 and agree with the recommendation.

RECOMMENDATION:

That the Board of Directors authorize execution of the *Agreement for Termination of Water Rights Agreement* recorded against the 270 Toro Canyon property on March 3, 1987, as Instrument No. 1987-016197 of the Official Records of the County of Santa Barbara, State of California.

DISCUSSION:

In 1973, the District Board of Directors declared a water shortage emergency within the service area. In 1985, the District Board of Directors adopted Ordinance No. 70 amidst an ongoing drought, requiring an owner requesting a new water service connection to transfer their right to extract groundwater on the property to the District.

In 1987, pursuant to Ordinance No. 70, the property owner at 270 Toro Canyon Road and MWD entered into an agreement whereby the non-exclusive right to extract water from the property was granted and conveyed to MWD in exchange for a new water meter. That agreement was recorded against the property on March 3, 1987, as Instrument No. 1987-016197 of the Official Records of the County of Santa Barbara, State of California. To date, the District has not exercised its right to extract groundwater at the property.

In 1997, the District Board of Directors adopted Ordinance No. 81 which terminated Ordinance No. 70. Ordinance 70 stated: “Any rights to extract water which have been transferred to the District shall, upon written application, be re-transferred by the District to the person or persons then entitled thereto for the benefit of the land described in the original transfer agreement”. To date, the rights to extract water at 270 Toro Canyon have not been retransferred to the property owner. In July 2026, the current property owner requested the termination of the 1987 agreement to clean up the property title and a re-transfer of the rights to extract water. A proposed *Agreement*

for Termination of Water Rights Agreement is included as Attachment 1, which has been reviewed by District legal counsel.

ATTACHMENTS:

1. Draft *Agreement for Termination of Water Rights Agreement* between 270 Toro Canyon Revocable Trust and Montecito Water District

**RECORDING REQUESTED BY,
AND WHEN RECORDED MAIL TO:**

Berkshire Hathaway HomeServices
California Properties
Attn: Team Kogevinas
1255 Coast Village Road, Suite 102C
Santa Barbara, CA 93108

THIS SPACE RESERVED FOR RECORDER ONLY
(Gov. Code § 27361.6)

APN: 005-670-009

AGREEMENT FOR TERMINATION OF WATER RIGHTS AGREEMENT

This AGREEMENT FOR TERMINATION OF WATER RIGHTS AGREEMENT ("Agreement") is made and entered into on this _____ day of _____, 2026, by and between 270 Toro Canyon Revocable Trust, ("Toro Trust") and Montecito Water District, ("MWD") (each individually a "Party" and collectively, "Parties") with reference to the following facts and intentions:

RECITALS

- A.** Toro Trust is the owner of a parcel of real property described in Exhibit A attached hereto and incorporated herein by this reference, within the County of Santa Barbara, State of California (the "Property"), which is within the service area of MWD.
- B.** By virtue of its ownership of the Property, Toro Trust retains an overlying correlative right to extract groundwater from below, and within the boundaries of the Property, for use on the Property ("Water Rights").
- C.** In 1973, the Board of Directors of MWD declared a water shortage emergency to prevail within the service area of MWD ("Emergency").
- D.** In 1985, to help address this Emergency, the Board of Directors of MWD adopted Ordinance No. 70, requiring an owner, to whom a new water service connection had been granted and who had the right to extract groundwater for use on the property, to transfer the right to extract groundwater to MWD.
- E.** On February 27, 1987, pursuant to Ordinance No. 70, the owner of the Property entered into an agreement ("Water Rights Agreement") whereby the owner granted and conveyed its rights to extract groundwater from the Property in exchange for the service of water by MWD to the Property. The Water Rights Agreement was

recorded against the property as Instrument No. 1987-016197 of the Official Records of the County of Santa Barbara, State of California.

- F. In 1997, the Board of Directors of MWD adopted Ordinance No. 81, entitled “An Ordinance of the Montecito Water District terminating its Ordinances, Resolutions, Rules and Agreements Adopted and Entered into to Implement the Administration of the District’s 1973 Declaration of a Water Shortage Emergency.” Ordinance No. 81 terminated the Emergency and Ordinance No. 70.
- G. Ordinance No. 81 terminated all ordinances, resolutions, rules and regulations, and agreements implementing the declaration of the Emergency. Ordinance 81 also specifically provided that any rights to extract water which had been transferred to MWD pursuant to the water shortage emergency rules and regulations shall, upon written application, be re-transferred by MWD to the person(s) then entitled thereto for the benefit of the land described in the original transfer agreement.
- H. On July 20, 2026, pursuant to the provisions of Ordinance No. 81, Toro Trust made a written request to MWD for the re-transfer of the rights to extract groundwater from the Property and for written termination of the Water Rights Agreement.

AGREEMENT

NOW, THEREFORE, in consideration of the foregoing Recitals and the mutual covenants and conditions contained herein, the Parties hereto agree as follows:

- 1. **Termination and Re-Transfer.** The Parties agree to terminate the Water Rights Agreement and MWD agrees to re-transfer the rights to extract water from the Property back to Toro Trust such that there is no further contractual encumbrance by MWD upon Toro Trust’s right to extract water from the Property.
- 2. **Effective Date.** This Agreement shall take effect upon execution by the Parties hereto (“Effective Date”).
- 3. **General Provisions.**
 - 3.1 **Incorporation of Recitals.** The recitals of this Agreement are material and are incorporated into the operative provisions of this Agreement by this reference.
 - 3.2 **Cooperation.** Each Party shall, whenever and as often as reasonably requested to do so by another Party, execute, acknowledge and deliver, or cause to be executed, acknowledged and delivered, any and all documents and instruments as may be reasonably necessary, expedient or proper to carry out the intent and purposes of this Agreement, provided that the requesting Party shall bear the cost and expense of the preparation of such

further instruments or documents (except that each Party shall bear its own attorneys' fees).

3.3 **Authority.** The individuals executing this Agreement represent and warrant that they have the authority to enter into this Agreement and to perform all acts required by this Agreement, and that the consent, approval or execution of or by any third party is not required to legally bind the Party for whom they are signing the Agreement to the terms and conditions of this Agreement.

3.4 **Notices and Communication.** Any notice hereunder shall be deemed sufficient if given by one Party to the other in writing and either delivered in person, transmitted by electronic mail (with acknowledgment of receipt made by the receiving Party), or deposited in the United States mail in a sealed envelope, certified and with postage and postal charges prepaid, and addressed as follows:

Toro Trust: [address and email]

MWD: Montecito Water District
Attn: Nick Turner
583 San Ysidro Road
Santa Barbara CA 93108
Phone: 805-969-2271
Email: nturner@montecitowater.com

or to such other address or to such other person as each Party shall have last designated for receipt of notices pursuant to this Agreement. The effective date of such notice shall be the earlier of the date of actual receipt, acknowledgment of receipt, or three days following deposit in the United States mail.

3.5 **Successors and Assigns.** This Agreement will be binding on and will inure to the benefit of the Parties and their respective heirs, legal representatives, successors and assigns.

3.6 **Governing Law.** The validity and interpretation of this Agreement will be governed by the laws of the State of California without giving effect to the principles of conflict of laws, with venue for all purposes to be proper only in the County of Santa Barbara, State of California.

3.7 **Severability.** If any term, provision, covenant or condition of this Agreement is determined to be unenforceable by a court of competent jurisdiction, it is the Parties' intent that the remaining provisions of this Agreement will remain in full force and effect and will not be affected, impaired or invalidated by such a determination.

- 3.8 **Waiver.** The waiver of any breach of any provision of this Agreement by any Party will not be deemed to be a waiver of any preceding or subsequent breach under this Agreement, nor will any waiver constitute a continuing waiver. No waiver will be binding unless executed in writing by the Party making the waiver.
- 3.9 **Entire Agreement.** This Agreement contains the entire understanding and agreement of the Parties, and there have been no promises, representations, agreements, warranties or undertakings by any of the Parties, either oral or written, of any character or nature binding except as stated in this Agreement. This Agreement may be altered, amended or modified only by an instrument in writing, executed by the Parties to this Agreement and by no other means. Each Party waives its future right to claim, contest or assert that this Agreement was modified, canceled, superseded or changed by any oral agreement, course of conduct, waiver or estoppel.

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first above written.

270 Toro Canyon Revocable Trust

By: _____
John Roger Mephram
Trustee

Montecito Water District

By: _____
Brian Goebel, Board President

By: _____
Nick Turner, Board Secretary

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF CALIFORNIA)
COUNTY OF _____)

On _____ before me, _____, Notary Public, personally appeared _____, who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument. I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature: _____ (seal)

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF CALIFORNIA)
COUNTY OF _____)

On _____ before me, _____, Notary Public, personally appeared _____, who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature: _____ (seal)

EXHIBIT "A"
Legal Description

APN/Parcel ID(s): 005-670-009

THE LAND REFERRED TO HEREIN BELOW IS SITUATED IN THE UNINCORPORATED AREA IN THE COUNTY OF SANTA BARBARA, STATE OF CALIFORNIA AND IS DESCRIBED AS FOLLOWS:

PARCEL A, AS SHOWN ON MAP NO. 12, 532, IN THE COUNTY OF SANTA BARBARA, STATE OF CALIFORNIA, AS PER MAP RECORDED IN BOOK 18, PAGE 58 OF PARCEL MAPS, IN THE OFFICE OF THE COUNTY RECORDER OF SAID COUNTY.

NOTE:
THE FOLLOWING ENTRIES ARE WITHIN THE SOUTHERLY 40.57 OF PARCEL "B"

O.R. 1854 - 243
O.R. 1858 - 466
O.R. 1859 - 214
O.R. 2625 - 1197
O.C.L. NO. 37 - 37178

PARCEL "A"
1.595 AC. NET.

PARCEL "B"
1.337 AC. NET.

LEGEND:

- R-1 (SHADES) RECORD PER RUS 60-20
- R-2 (SHADES) RECORD PER P.M. 4-64
- (DOTS) R-1, R-2 AND R-2-562
- (CIRCLES) R-1, R-2 AND R-2-562
- (CIRCLES) R-1, R-2 AND R-2-562
- R-1, R-2-562 RECORD PER R-2

OWNER'S CERTIFICATE

WE HEREBY CERTIFY THAT WE THE OWNERS OF THE LAND INCLUDED WITHIN THE DOTTED BOUNDARY LINES OF THIS MAP, AND THAT WE ARE THE ONLY PERSONS WHOSE CONSENT IS NECESSARY TO PASS, CLEAR, AND CONVEY THE LAND HEREIN DESCRIBED TO ANY PERSON OR PERSONS BY ANY MEANS, AND THAT WE HAVE SIGNED THIS MAP AND THE SUBDIVISION MAP THEREON.

William D. Biegel *John M. Biegel*

SIGNED _____ DATE _____ SIGNED _____ DATE _____

SURVEYOR'S CERTIFICATE

THIS MAP WAS PREPARED BY ME OR UNDER MY DIRECTION, AND WAS COMPILED FROM RECORD DATA IN CONFORMANCE WITH THE REQUIREMENTS OF THE ACT OF MARCH 3, 1909, CHAP. 109, SECTIONS 1 AND 2, AND THE ACT OF MARCH 3, 1909, CHAP. 109, SECTION 1, AND I HEREBY CERTIFY THAT THE PARCEL MAP AND THE SUBDIVISION MAP THEREON HAVE BEEN COMPILED WITH AND THAT THIS PARCEL MAP CONFORMS TO THE APPLICABLE ACTS AND THAT THE CONDITIONS OF RECORDING HEREON HAVE BEEN COMPLIED WITH AND THAT THE PARCEL MAP AND THE SUBDIVISION MAP THEREON HAVE BEEN COMPILED WITH AND THAT THE CONDITIONS OF RECORDING HEREON HAVE BEEN COMPLIED WITH.

Edmund C. Biegel

SIGNED _____ DATE _____

RECORDER'S CERTIFICATE

FILED _____

Edmund C. Biegel

SIGNED _____ DATE _____

At the request of **ROBT H. GARNER**
County Clerk - Recorder
By *Edmund C. Biegel*
County Clerk - Recorder

VICINITY MAP
NO SCALE

OWNER'S CERTIFICATE

WE HEREBY CERTIFY THAT WE THE OWNERS OF THE LAND INCLUDED WITHIN THE DOTTED BOUNDARY LINES OF THIS MAP, AND THAT WE ARE THE ONLY PERSONS WHOSE CONSENT IS NECESSARY TO PASS, CLEAR, AND CONVEY THE LAND HEREIN DESCRIBED TO ANY PERSON OR PERSONS BY ANY MEANS, AND THAT WE HAVE SIGNED THIS MAP AND THE SUBDIVISION MAP THEREON.

William D. Biegel *John M. Biegel*

SIGNED _____ DATE _____ SIGNED _____ DATE _____

SURVEYOR'S CERTIFICATE

THIS MAP WAS PREPARED BY ME OR UNDER MY DIRECTION, AND WAS COMPILED FROM RECORD DATA IN CONFORMANCE WITH THE REQUIREMENTS OF THE ACT OF MARCH 3, 1909, CHAP. 109, SECTIONS 1 AND 2, AND THE ACT OF MARCH 3, 1909, CHAP. 109, SECTION 1, AND I HEREBY CERTIFY THAT THE PARCEL MAP AND THE SUBDIVISION MAP THEREON HAVE BEEN COMPILED WITH AND THAT THIS PARCEL MAP CONFORMS TO THE APPLICABLE ACTS AND THAT THE CONDITIONS OF RECORDING HEREON HAVE BEEN COMPLIED WITH AND THAT THE PARCEL MAP AND THE SUBDIVISION MAP THEREON HAVE BEEN COMPILED WITH AND THAT THE CONDITIONS OF RECORDING HEREON HAVE BEEN COMPLIED WITH.

Edmund C. Biegel

SIGNED _____ DATE _____

RECORDER'S CERTIFICATE

FILED _____

Edmund C. Biegel

SIGNED _____ DATE _____

At the request of **ROBT H. GARNER**
County Clerk - Recorder
By *Edmund C. Biegel*
County Clerk - Recorder

BENEFICIAL INTEREST:

THE SIGNATURE OF CROCKER NATIONAL BANK, A NATIONAL BANKING ASSOCIATION, IN PARAGRAPH 1 OF THE FOREGOING EASEMENT, HAS BEEN OBTAINED BY THE BANK IN CONFORMANCE WITH THE REQUIREMENTS OF THE ACT OF MARCH 3, 1909, CHAP. 109, SECTION 1, AND I HEREBY CERTIFY THAT THE PARCEL MAP AND THE SUBDIVISION MAP THEREON HAVE BEEN COMPILED WITH AND THAT THE CONDITIONS OF RECORDING HEREON HAVE BEEN COMPLIED WITH.

EASEMENT HOLDERS:

THE SIGNATURES OF THE FOLLOWING EASEMENT HOLDERS HAVE BEEN OBTAINED BY THE BANK IN CONFORMANCE WITH THE REQUIREMENTS OF THE ACT OF MARCH 3, 1909, CHAP. 109, SECTION 1, AND I HEREBY CERTIFY THAT THE PARCEL MAP AND THE SUBDIVISION MAP THEREON HAVE BEEN COMPILED WITH AND THAT THE CONDITIONS OF RECORDING HEREON HAVE BEEN COMPLIED WITH.

CERTIFICATE OF SECRETARY OF COMMITTEE:

I DO HEREBY CERTIFY THAT THE SUBDIVISION COMMITTEE OF SANTA BARBARA COUNTY, PURSUANT TO GOVERNMENT CODE SECTION 26200, HAS REVIEWED THE PARCEL MAP AND THE SUBDIVISION MAP THEREON, AND THAT THE PARCEL MAP AND THE SUBDIVISION MAP THEREON CONFORM TO THE ACT OF MARCH 3, 1909, CHAP. 109, SECTION 1, AND I HEREBY CERTIFY THAT THE PARCEL MAP AND THE SUBDIVISION MAP THEREON HAVE BEEN COMPILED WITH AND THAT THE CONDITIONS OF RECORDING HEREON HAVE BEEN COMPLIED WITH.

Edmund C. Biegel

SECRETARY OF COMMITTEE

PARCEL MAP
NO. 12,532
A PORTION OF THE OUTSIDE
CITY OF SANTA BARBARA
BK. A, PG. 92 OF PATENTS
COUNTY OF SANTA BARBARA, CALIFORNIA
SCALE: 1" = 60'
ROBT H. GARNER
LICENSED LAND SURVEYOR
1017 SANTA BARBARA STREET
SANTA BARBARA, CALIFORNIA
JULY, 1977

INDEXED

P. M. BK. B PG. 58

This map/plot is being furnished as an aid in locating the herein described Land in relation to adjoining streets, natural boundaries and other land, and is not a survey of the land depicted. Except to the extent a policy of title insurance is expressly modified by endorsement, if any, the Company does not insure dimensions, distances, location of easements, acreage or other matters shown thereon.

Page left intentionally blank.

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 4-H

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: ASSISTANT GENERAL MANAGER / ENGINEERING MANAGER

**SUBJECT: TEMPORARY CONSTRUCTION EASEMENTS FOR THE HIGHLINE
REPAIR AT BELLA VISTA**

The Operations and Customer Relations Committee reviewed this item at their meeting on August 17, 2026.

RECOMMENDATION:

Information only.

DISCUSSION:

As a result of the January 9 2023, winter storm, the District's 14-inch steel transmission main (referred to as the "Highline"), located along the foothills of Montecito, was damaged by landslides in a remote area above 2500 East Valley Road. The landslides exposed and displaced approximately 300 feet of the Highline in two adjacent ravines where it had been previously buried. While the Highline remains operational, the goal of this project is to reestablish the pipeline alignment and bury it along the slope and at the ravine bottoms to reduce or eliminate the risk of future failure due to similar circumstances.

In June 2026, the Board of Directors awarded a construction contract to American Pipeline Services for the construction of the project and construction is scheduled to begin in early September. The project requires access through two private properties to reach the pipeline and work area. The two access properties are 2500 East Valley Road and 2645 Bella Vista Drive. The District performed site visits with each property owner and/or their representative and has secured Temporary Construction Easements (TCEs) allowing the District and its contractor and consultants to use these properties for access, staging, and storage of equipment and materials during the project. The TCEs were executed by the General Manager in accordance with signatory Resolution 2272 which authorizes the General Manager to execute temporary construction agreements and right of entry agreements with property owners in connection with construction projects.

The TCEs include compensation to 2645 Bella Vista Drive and 2500 East Valley Road owners in the amounts of \$5,800 and \$22,700, respectively. Compensation was determined from property valuations completed by Hamner Jewell & Associates, the District's right of way consultant. The

Board adopted budget for Fiscal Year (FY) 2027 included \$50,000 for the acquisition of temporary construction easements for this project.

ATTACHMENTS:

None

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 5-A

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: GENERAL MANAGER

**SUBJECT: PRESENTATION ON THE SHEFFIELD TUNNEL PIPELINE
REHABILITATION PROJECT BY THE CACHUMA OPERATIONS AND
MAINTENANCE BOARD**

RECOMMENDATION:

Information only.

DISCUSSION:

The District is a member agency of the Cachuma Operations and Maintenance Board (COMB), which is the Joint Powers Authority (JPA) responsible for the operation, repair and maintenance of all Cachuma Project facilities, except Bradbury Dam. COMB is responsible for diversion of water from Lake Cachuma to the COMB member agencies through the Tecolote Tunnel. Additionally, COMB operates and maintains the South Coast Conduit (SCC) pipeline, flow control valves, meters and instrumentation at control stations and turnouts along the South Coast Conduit and at four regulating reservoirs.

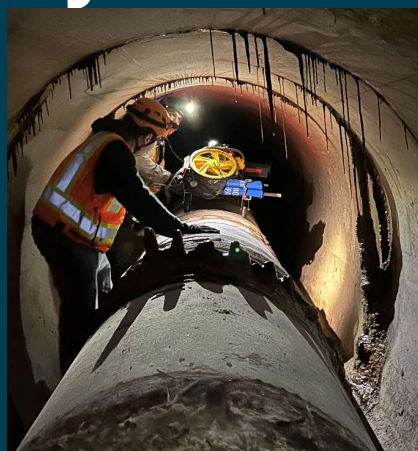
COMB facilities also include the Sheffield Tunnel as part of the piping system that brings water from Cater Treatment Plant to the District service area. COMB has identified the need for a project to rehabilitate the Sheffield Tunnel. COMB representatives will be at the meeting to present information about the project.

ATTACHMENTS:

1. Presentation – Sheffield Tunnel Pipeline Rehabilitation Project

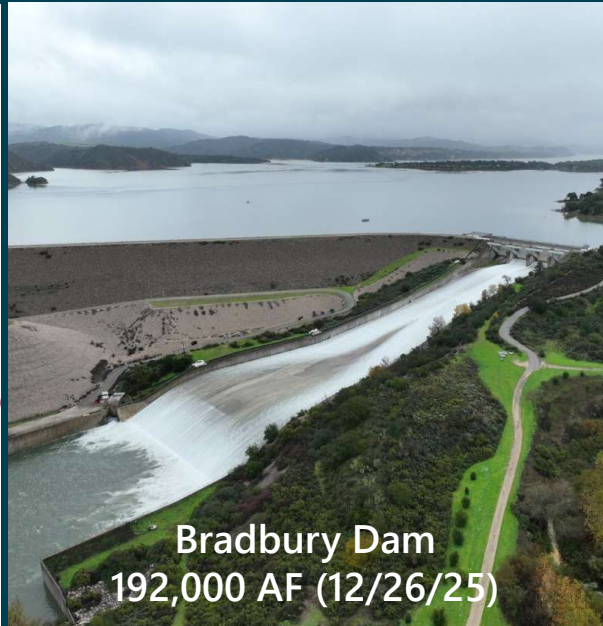
Page left intentionally blank.

Sheffield Tunnel Pipeline Rehabilitation Projects



Montecito Water District
August 25, 2026 Board of Directors Meeting
COMB Presentation

Cachuma Project



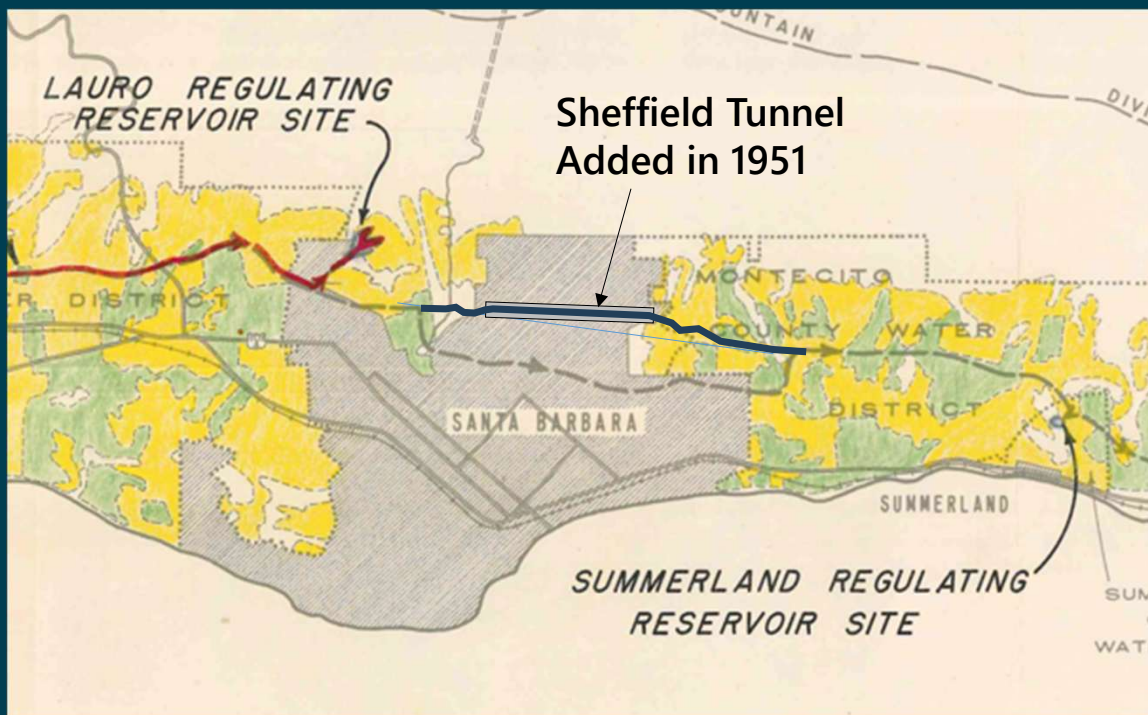
- Reclamation's first "Seacoast Project"
- On the Santa Ynez River in Santa Barbara County, California
- Constructed from 1950 to 1956, includes five dams, two tunnels

Cachuma Project Components



- Serves over 200,000 people and over 10,000 acres of agriculture
- Current Operating Yield of 25,714 AFY

South Coast Conduit 1949 Original Design



- Sheffield Tunnel added for political reasons (not economical) to avoid the Riviera area
- Shortened the pipeline alignment by 7300 FT
- Increased project cost by \$560,000 (or \$14M in 2025)

Korean War Impacts (1950-1953)

***STEEL QUOTA RISE SET FOR
NEXT YEAR; Allotments in Second
Quarter 70% of Pre-Korea Level --
Enough for 1,250,000 Cars***

New York Times 12/18/1952

Sept. 19 - Beginning of construction of the Sheffield Tunnel hinges on the availability of steel. it was announced by Manager E. R. Crocker. Four hundred eighty thousand pounds are necessary, and it will be a problem to get an allotment for the last quarter of 1951, he stated.

Cachuma Project – September 1951 Engineer Report

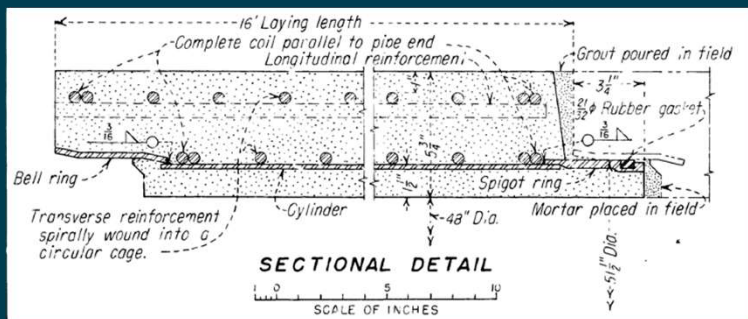
- Steel quotas for civilian project
- 80 different classes of pipe were used for a 10-mile pipeline with varying reinforced and thickness based on pressure and burial depth to use steel efficiently

South Coast Conduit (SCC)



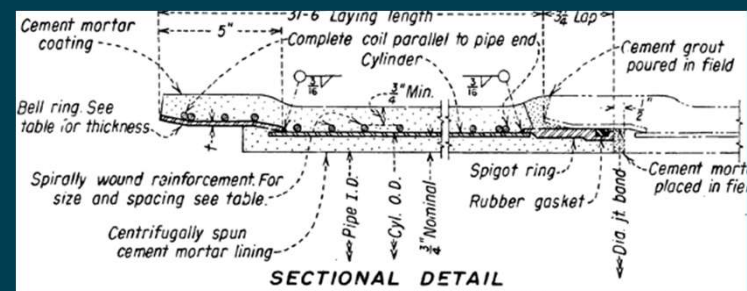
10 miles

48" Precast Concrete Cylinder

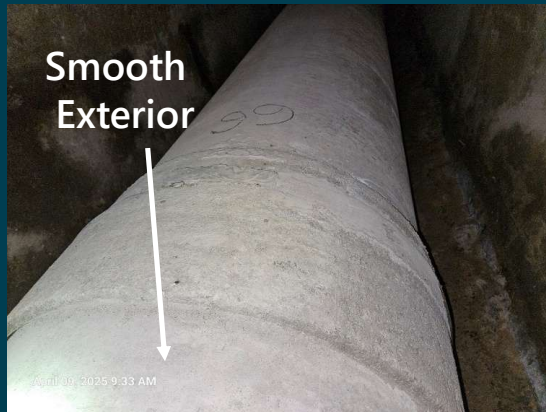


13 miles

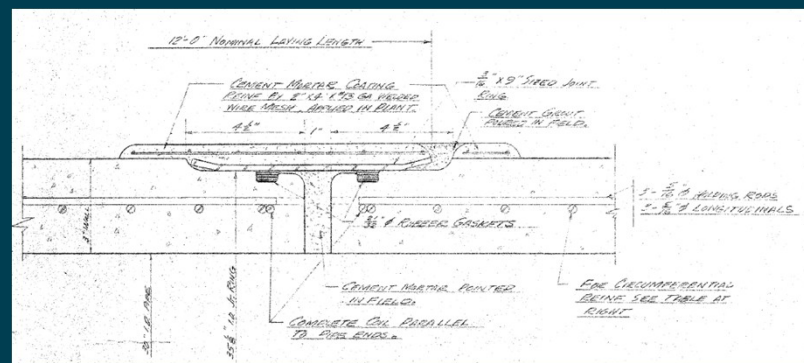
36"-27" Modified Prestressed Cylinder



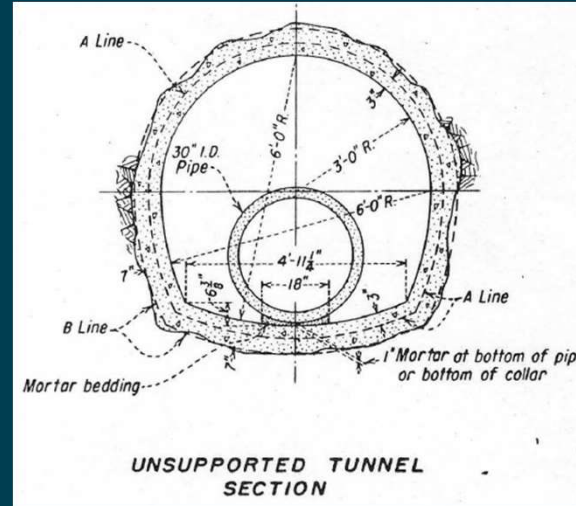
South Coast Conduit (SCC)



1.3 miles (Sheffield Tunnel, Ortega and Carpinteria Reservoir Inlet-Outlet Pipes)
24" to 30" Centrifugal Concrete Pipe with Double Rubber Gaskets



Sheffield Tunnel



- 6-ft diameter, horse-shoe shaped concrete tunnel
- 30" ID Centrifugal Concrete Pipeline on a 1-inch mortar bed
- Construction began in October 1951 and completed June 1953 (1 year 9 months)

Sheffield Tunnel Access



- No dedicated vehicle or equipment access
- West Portal is in a creek, East Portal is in a park by foot only
- Unable to stand or walk normally in tunnel, entrants have to side-step and crouch

2025 Sheffield Tunnel Joint Assessment (502 Joints)



Type 1:
Good condition

306 (61 %)



Type 2:
Hairline cracks
less than 1/8"

48 (10 %)



Type 3:
Moderate cracks
1/8" to 1/2"

72 (14 %)



Type 4:
Severe cracks
1/2" to 1"

49 (10 %)



Type 5:
Mortar separating
from pipeline
from exfoliation of
joint ring

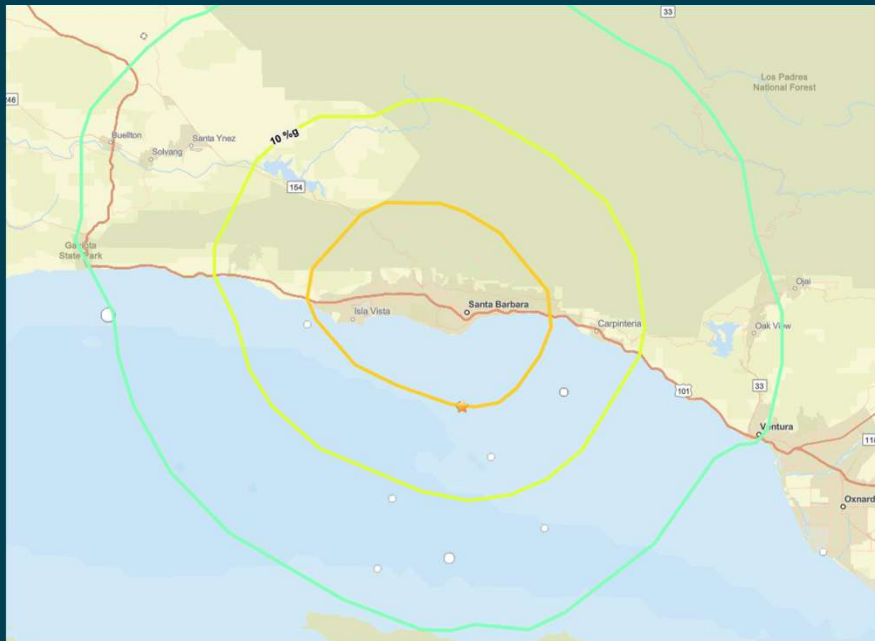
21 (4 %)



Type 6:
No mortar, joint
ring cracked/
compromised

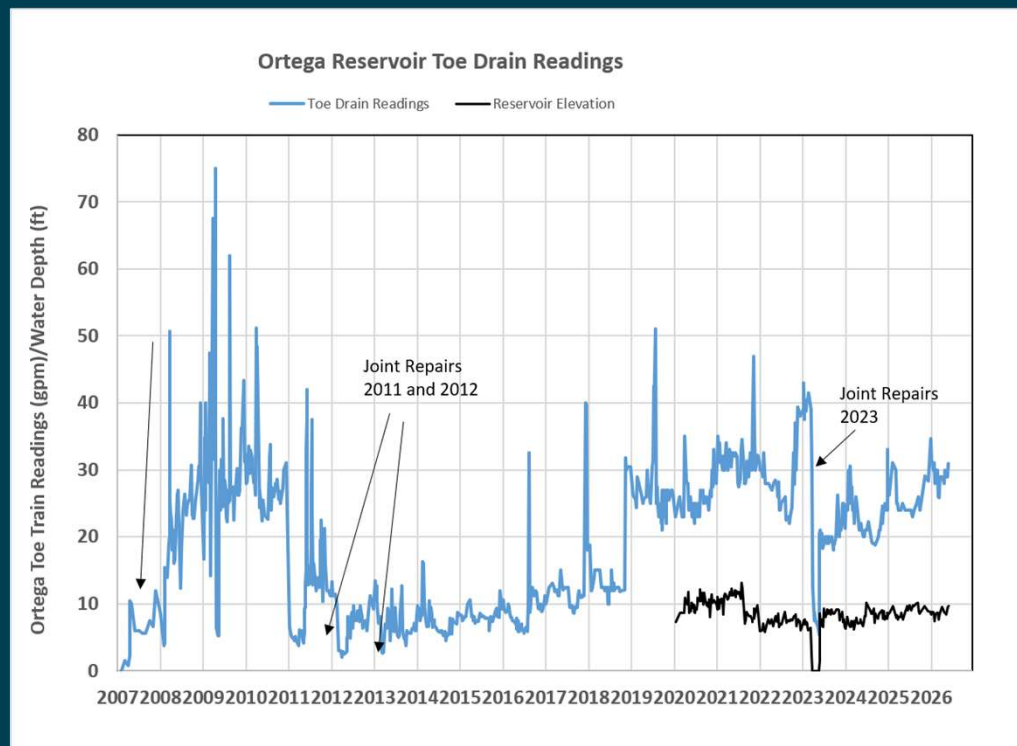
7 (1 %)

Goleta Earthquake - 8/13/1978 (5.1 M)



- 5.1M Earthquake
- 20% gravitation acceleration at tunnel
- Post earthquake inspection - Found 1/4" displacements at various points
- May have been a main cause of mortar cracking

Ortega Reservoir Storage Limitations



- Ortega Reservoir currently is operated at ~8-10 feet which provides approximately 7 MG of usable storage. It can store ~20 MGD full.
- Source of current leak into Ortega toe drain is unknown (dive inspection did not locate major floor joint leaks in 2025), but toe drain flow increases with increasing elevation.
- Temporarily raising the reservoir to 12 feet may be possible
- In 2018, the reservoir was raised to 17' for a shutdown and the toe drain reading increased 20 gpm
- Next cleaning planned in spring or winter 2027.

Reclamation Category 1 Recommendation



Develop and implement a plan to correct the deficiencies at the joints in the Sheffield pipeline to prevent failure.

Deliverable/Milestone	
1. Emergency Contingency Plan and Improvements	In progress
2. West Portal Isolation - Control Station Valve Replacement	Pending Const.
3. East Portal Isolation – New inline isolation valve	In design
4. SCC Hydraulic Model Update	Completed
5. Conceptual Design and Alternative Study	In progress
6. Project Environmental Compliance	In progress
7. Project Financing	IIJA loan pending
8. Project Implementation	

1. Emergency Contingency Plan

- Repair may take up to 10 days under current conditions and could be reduced to 6-7 days with planned improvements.

EMERGENCY REPAIR STEPS

- Leaked detected in pipeline – pipeline flow would be stopped
- Ventilation, communication, confined space rescue team mobilized for entry to locate leak
- Leak would be located in the tunnel, minimal flow (0.5 MGD) may be needed to confirm leak location.
- Once leak located, pipeline dewatered and external repair clamp installed if possible and pipeline repressurized to test clamp.
- If clamp does not work, inflatable line stop installed in air vent downstream of tunnel. Stanwood intertie activated.

1. Emergency Contingency Plan

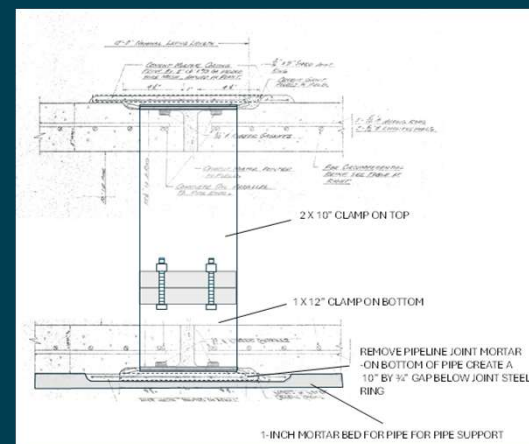
- Specialized crew mobilized to install internal seal in pipeline for more permanent repair.
- Stanwood intertie deactivated and two pipeline valleys drained downstream of tunnel and blowoffs opened.
- Sheffield Control Station modified for double block and bleed (bypass blind flanged)
- Manholes removed on pipeline and additional ventilation system installed for pipeline, materials transported to tunnel
- Specialized crew installs internal seals.
- System returned to normal configuration, manholes reinstalled, inflatable plugs removed, blind flanged removed.
- Pipeline flushed and pressurized and back to normal.

REMOVABLE
CLAMP PIECE

1. Emergency Contingency Plan

EXTERNAL JOINT CLAMP (3 to 4 days)

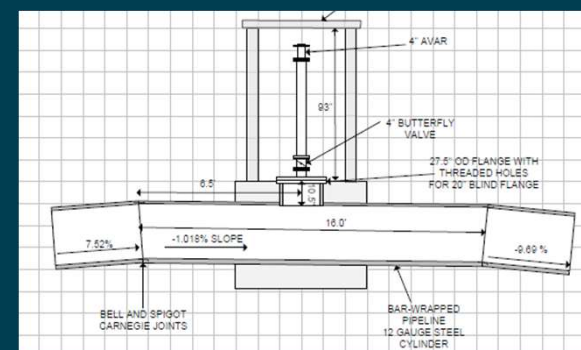
- Requires people to enter the tunnel remove the damaged mortgage and steel ring and fit a 3-piece external clamp around the pipe.
- COMB has three repair clamps in storage. The repair clamps may not completely stop the leak but could allow pipeline to go back into service for several days or weeks before internal seals installed.



1. Emergency Contingency Plan

INFLATABLE LINE STOP (2 to 3 days)

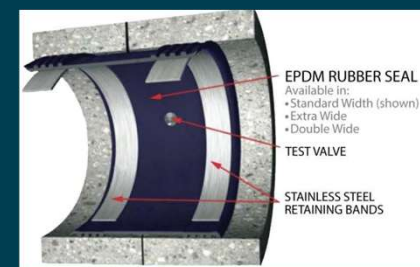
- COMB purchased an inflatable line stop through Koppl which could be installed through existing 20-inch manhole
- Allows activation of the Stanwood Intertie to allow ~1 MGD to be delivered to CVWD.
- Intertie has not been activated for ~15 years. Currently isolated due to a leak in intertie pipeline.



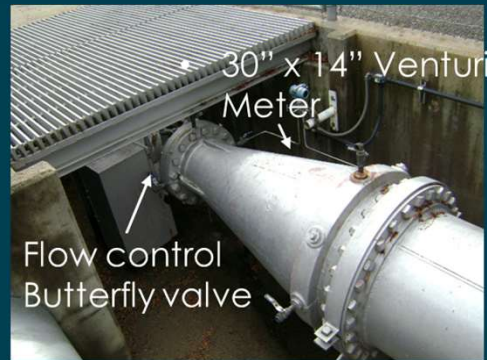
1. Emergency Contingency Plan

INTERNAL JOINT SEAL (7-10 days)

- Internal joint seal with rubber sleeve and stainless steel retaining bands (Hydratite) – COMB has 3 in storage and ordering 4 more with tools. Requires specialized tools – working on emergency contract with nearest certified installer (in Socal).
- Requires two people to crawl within a 30-inch pipeline up to 250 feet (each manhole on the pipeline is 500 feet apart)
- Pipeline will need to be ventilated so that an additional manhole will need to be opened for ventilation fan
- Repair used successfully in 2022 at Ortega Reservoir on same pipe and diameter



2. Sheffield Control Station Valve Replacements

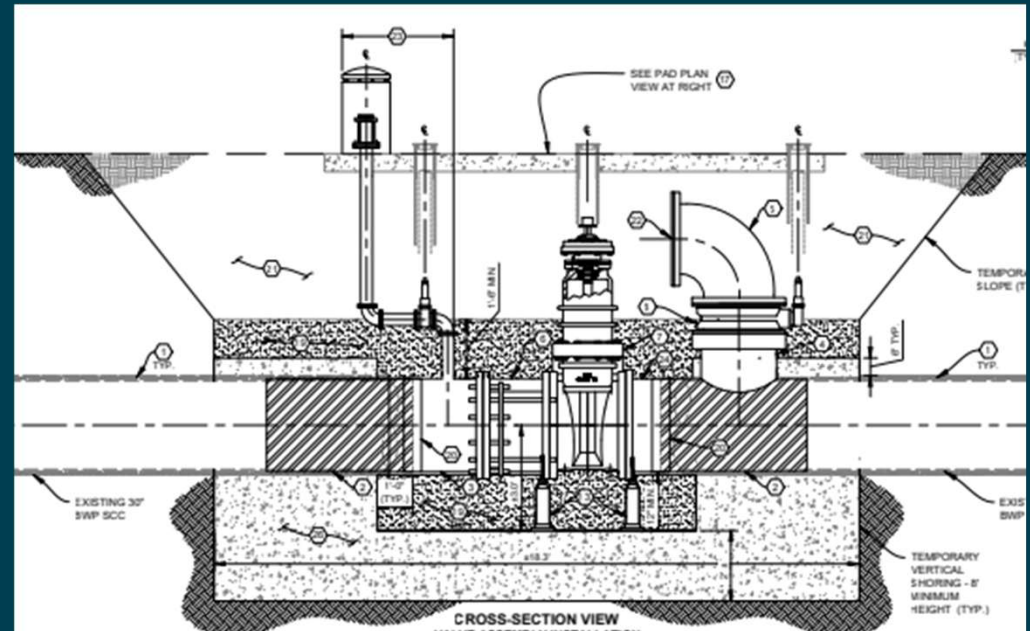


Planned for
December 2026

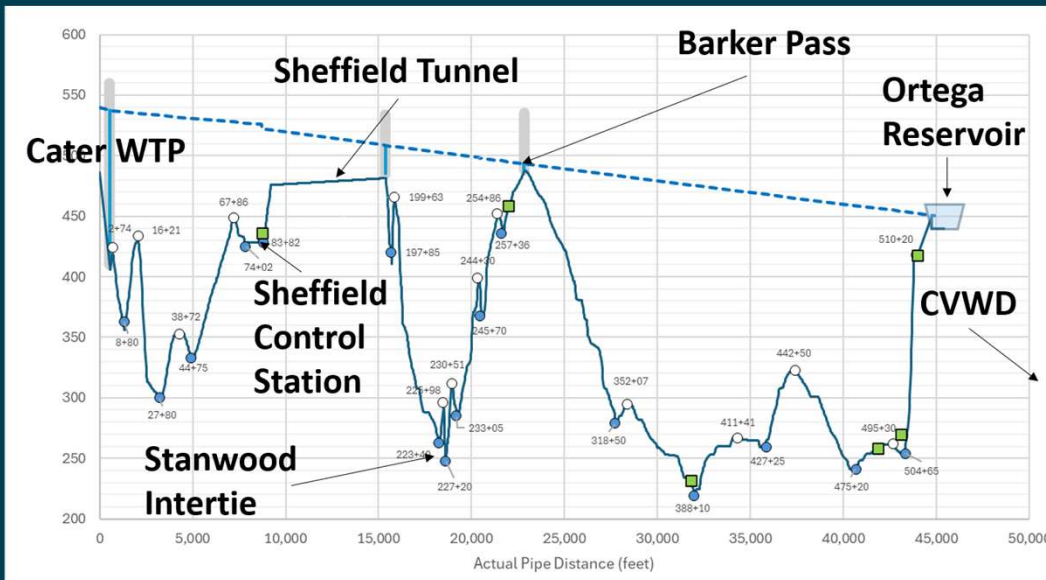
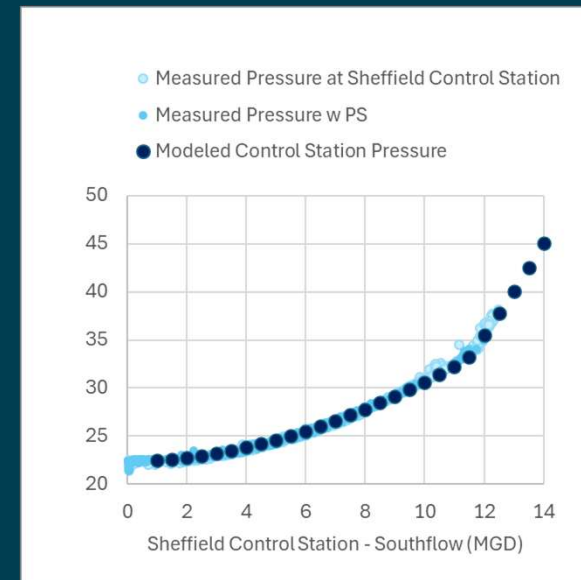
- Gate valves 75 yrs old and have leak-by in recent isolations – (20-50 GPM). Meter/control valve restricting flow.
- Only single isolation on bypass. A double block and bleed is required for manned entry inside the pipeline for internal seals.
- Improvements will increase capacity, improve isolation, and simplify dewatering the tunnel pipeline

3. East Portal Isolation Valve

- Planned for Spring 2027
- Would be installed downstream of east portal
- Allow tunnel pipeline to be isolated if it leaks and activation of intertie downstream of tunnel (1 MGD)
- Would provide a port to attach a bypass too, either overland or through the tunnel



4. Hydraulic Model Update



- Design Capacity – 14.2 MGD – Current Capacity 12.5 MGD
- Control Station improvements may increase capacity to 13 MGD
- Existing pipeline pressure rating limits capacity – repairs or rehabilitation should match or improve existing capacity

5. Conceptual Designs and Alternatives Analysis

- Flowers and Associates performing analysis
- Recommended both improvements to Sheffield Control Station and an East Portal Isolation valve in any alternative to allow tunnel pipeline to be isolated safely and respond better in emergency . Moving forward on design and construction on both projects
- Met approximately 10 contractors on site to determine feasibility and constructability long-term solution
- An internal camera inspection is needed to confirm lining alternatives are viable – planned for December 2026.

5. Alternative Evaluation (draft in progress)

Alternative	Prelim ROM Cost	Pros/Cons
Reactive repairs w/ internal seals	\$0.4M/leak	Unplanned outages/safety risks
Proactive repairs w/ internal seals	\$2M	Capacity issues still/safety risks
Semi-structural liner	\$6M	Improved capacity/feasible/EQ?
HDPE liner/bypass	\$10M	Env Impact/constructability?
Grout tunnel, bypass/liner	\$13M	High Env Impact/constructability?
Horizontal Direction Drill New Pipe	\$20M	Env Impact/constructability?
Bore new tunnel, install new pipe	\$50M	High Env Impact/constructability?

6. Environmental Compliance

- Significant challenge
- Both portals have no vehicle or equipment access – only accessed by hiking/stairs
- West Portal is located in a creek
- East Portal located in Parma Park with sensitive plants around the portal
- Discharges to Southern Steelhead critical habitat limited until biological consultation complete
- SHPO consultations taking Reclamation approximately 2 years.



7. Project Financing

- Requested Aging Infrastructure loan for Extraordinary Maintenance (EXM) from Reclamation for \$6,000,000
- EXM projects could get a 35% cost share from Reclamation
- Re-directed congressional directed community grant for drought project to East Portal Line Valve (\$500,000)
- Current Projects in FY2025-26 and FY2026-27 Budgets:
 - East Portal Isolation Valve (\$750,000 with \$500,000 offset)
 - Sheffield Control Station Improvements (\$600,000)

CONCLUSION

- Condition of Sheffield Tunnel pipeline is an elevated risk of failure
- $\pm$ 6-10-day temporary water outage for Montecito and Carpinteria areas if failure occurs
- Contingency plans are in place to make immediate repairs; supplies on hand and contractor to be hired
- Development of a long-term fix is underway; estimated timeline for implementation 3-5 years
- Cost for temporary repairs (\$0.5M/leak); long term fix (\$5-15M)
- Pursuing various funding opportunities

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 5-B

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: ASSISTANT GENERAL MANAGER / ENGINEERING MANAGER

**SUBJECT: REVIEW AND SELECTION OF TREATMENT ALTERNATIVE TO
MANAGE CALCIFICATION AT THE DISTRICT'S WATER TREATMENT
PLANTS**

The Operations and Customer Relations Committee reviewed this item at their meeting on August 17, 2026 and the Committee agrees with the recommendation.

RECOMMENDATION:

1. That the Board of Directors direct staff to proceed with the Carbon Dioxide (CO₂) dosing system for managing calcification at the Bella Vista Water Treatment Plant.
2. That the Board of Directors direct staff to proceed with a Water Softening System for managing calcification at the Doulton Water Treatment Plant and authorize the use of an additional \$60,000 from the unused portion of the Bella Vista Treatment Plant pH Adjustment Project to cover the capital cost in excess of the budgeted amount.

BACKGROUND:

The Montecito Water District (District) operates two surface water treatment plants that serve approximately 13,000 customers in Montecito, Summerland, and portions of Toro Canyon. The District has experienced significant calcium carbonate scaling at the Bella Vista Water Treatment Plant (BVWTP), Doulton Water Treatment Plant (DWTP), and in portions of the distribution system. Elevated calcium concentrations and alkalinity in the District's source water promote calcium carbonate precipitation during treatment, resulting in fouling of treatment media, increased maintenance requirements, reduced treatment efficiency, and shortened media life, shortened equipment life within the treatment plant, distribution system, and customer piping in the vicinity of BVWTP.

The District retained Water Quality Treatment Solutions (WQTS), now part of Hazen and Sawyer, to evaluate treatment alternatives for automated pH adjustment. The technical memorandum included as **Attachment 1** summarizes the alternatives evaluated and concludes that each of the proposed treatment technologies is capable of reliably achieving the desired pH control.

This topic was introduced to the Operations and Customer Relations Committee in January 2026. Based on the Committee's feedback, the Study in Attachment 1 was revised and finalized in March

2026. Since that time, Hazen and Sawyer has continued working with District staff to develop conceptual designs and planning-level cost estimates for the treatment alternatives at both facilities.

As shown in Figure 4 in **Attachment 1**, the BVWTP influent water quality (alkalinity, calcium, LSI and CCPP) has worsened over the last 10 years. The water quality constituents favoring calcium carbonate precipitation are gradually increasing. This explains why the calcification problem has become a larger issue at the treatment plant in recent years.

DISCUSSION:

This staff report summarizes the alternatives evaluated for each treatment plant, compares them to the existing operating condition (no action), and presents staff recommendations for the preferred treatment approach at each facility. It should be noted that the cost estimates included in **Attachment 1** have been superseded by the updated planning-level cost estimates presented in this staff report.

BELLA VISTA WATER TREATMENT PLANT:

To improve treatment performance and reduce long-term maintenance costs, staff evaluated three alternatives for the Bella Vista Water Treatment Plant (BVWTP):

Alternative 1 - Sulfuric Acid Dosing System

Alternative 2 - Carbon Dioxide (CO₂) Dosing System

Alternative 3 - Continue Existing Operations (No Action)

The first two alternatives lower the raw water pH prior to treatment to minimize calcium carbonate scaling. These alternatives assume dosing 100% of the time, with dosing rates fluctuating based on the plant flow rate and raw water quality at the time. The third alternative maintains existing operations and relies on periodic rehabilitation after scaling occurs.

ALTERNATIVE 1 – SULFURIC ACID DOSING SYSTEM

This alternative would install a sulfuric acid storage and feed system consisting of a bulk storage tank, secondary containment, metering pumps, chemical injection piping, static mixer, online pH monitoring, and SCADA integration. Sulfuric acid is metered into the raw water upstream of filtration to reduce pH and minimize calcium carbonate precipitation. A photo of a similarly sized system is shown in the figure below. The system would use a double walled Hastelloy metal tank and double walled Hastelloy piping to reduce corrosion potential.

The use and storage of sulfuric acid would introduce additional safety requirements associated with the handling of a highly corrosive chemical. The design of the tank and piping areas would provide appropriate secondary containment, chemical-resistant materials and equipment, and a readily accessible emergency eyewash and shower facilities would be installed in areas where employee exposure could occur. Personnel would also require appropriate personal protective

equipment and training for the maintenance of the chemical feed system, as well as procedures for responding to spills or releases. Deliveries would be handled by a third party vendor and require oversight by District personnel. The sulfuric acid storage and feed system would also be subject to hazardous chemical training, storage and reporting requirements.



Figure 1 – Sulfuric Acid Chemical Feed Pump (left) and Dosing Tank (right)

District staff contacted the regional office of the State Division of Drinking Water (DDW) to discuss the use of sulfuric acid systems. The DDW District Engineer indicated he was not aware of any agencies in their regional jurisdiction that are using sulfuric acid for pH adjustment. District staff contacted several agencies in the San Francisco and Los Angeles areas using sulfuric acid. Engineers and operators from these systems indicated maintenance of the sulfuric acid systems can be challenging, with pipe leaks occurring frequently and small spills requiring cleanup by agency staff. While deliveries are handled by the sulfuric acid vendor, small leaks were generally repaired by agency staff.

Estimated Costs

The estimated capital cost for the sulfuric acid dosing system is approximately **\$654,000**. The estimate includes installation of a complete chemical feed system capable of automatically reducing raw water pH prior to filtration.

Major cost components include the sulfuric acid storage tank, secondary containment, chemical metering equipment, process piping, instrumentation and controls, electrical improvements, contractor mobilization, and construction contingency.

Table 1 – Sulfuric Acid Dosing System Capital Costs

Cost Component	Estimated Cost
Chemical Storage Tank & Secondary Containment	\$85,000
Metering Pumps & Chemical Feed Equipment	\$60,000
Process Piping & Injection Equipment	\$45,000
Instrumentation & Controls	\$55,000
Electrical & SCADA Integration	\$40,000
Installation, Contractor Overhead & Mobilization	\$140,000
Engineering Design and Inspection	\$120,000
20% Construction Contingency	\$109,000
Total Estimated Capital Cost	\$654,000

Annual operating costs primarily consist of sulfuric acid purchases, routine maintenance of the chemical feed system, electrical power consumption, and periodic instrumentation calibration. Under this alternative, the filter and clarifier media would still require replacement every 10 years.

Table 2 – Sulfuric Acid Dosing System Annual Costs

Component	Annual Cost
Sulfuric Acid Chemical	\$9,900
Equipment Maintenance	\$8,000
Instrument Calibration & Miscellaneous	\$1,400
Electrical Power	\$1,000
Filter & Clarifier Maintenance	\$41,895
Total Annual O&M	\$62,195

The estimated 20-year lifecycle cost is approximately \$1.9 million (in 2026 dollars).

Advantages and Disadvantages

The advantages and disadvantages of the sulfuric acid dosing system are shown in the table below.

Table 3 – Sulfuric Acid Dosing System Advantages & Disadvantages

Advantages	Disadvantages
Lowest initial capital cost.	Requires storage of concentrated sulfuric acid and repair of specialty sulfuric acid piping.
Lowest annual operating and maintenance cost.	Requires secondary containment and emergency eyewash/shower facilities.
Lowest estimated 20-year lifecycle cost.	Operators must be present during chemical deliveries.
Proven and widely used technology throughout the water industry.	Additional regulatory requirements associated with hazardous chemical storage.
Reliable operation with relatively simple mechanical equipment.	Potential for acid spills and associated environmental and personnel risks.
Straightforward process control with readily available replacement parts.	Routine maintenance of chemical feed pumps and corrosion-resistant equipment.
Results in slightly better water quality at effluent of plant than CO ₂ treatment	Risk of excessive dosing may result in temporary pH reduction

ALTERNATIVE 2 – CARBON DIOXIDE (CO₂) DOSING SYSTEM

This alternative injects liquid carbon dioxide into the raw water where it forms carbonic acid, lowering pH prior to filtration. The system includes a bulk CO₂ storage tank, vaporizer, gas feed panel, carrier water system, diffuser, pH instrumentation, and automated controls. A photo of a CO₂ dosing system is shown in the figure below.

District staff contacted the regional office of the State Division of Drinking Water (DDW) to discuss the use of CO₂ systems. The DDW District Engineer indicated CO₂ is used by numerous agencies in their jurisdiction including the City of Santa Barbara and the City of San Luis Obispo. District staff contacted several agencies using CO₂. These agencies reported their CO₂ systems require little to no maintenance and repairs. Their operators indicated the CO₂ system was simple and reliable. The monthly deliveries are observed by agency staff and tanks are inspected annually.

The use and storage of bulk carbon dioxide would require personnel training regarding the hazards of CO₂, including procedures for performing maintenance on the system.



Figure 2 – Carbon Dioxide Storage Tank and Equipment Panels

Estimated Costs

The estimated capital cost for the carbon dioxide dosing system is approximately **\$828,000**. The estimate includes a complete CO₂ storage and feed system consisting of a bulk storage tank, vaporizer, gas feed panel, carrier water system, diffuser, instrumentation, controls, electrical improvements, and associated installation costs.

Table 4 – Carbon Dioxide System Capital Costs

Cost Component	Estimated Cost
Bulk CO ₂ Storage Tank	\$90,000
Vaporizer & Heater	\$45,000
Gas Feed Panel & Controls	\$95,000
Carrier Water System & Diffuser	\$55,000
Instrumentation & Controls	\$55,000
Electrical & SCADA Integration	\$45,000
Installation, Contractor Overhead & Mobilization	\$175,000
Engineering Design and Inspection	\$130,000
20% Construction Contingency	\$138,000
Total Estimated Capital Cost	\$828,000

Annual operating costs include bulk CO₂ purchases, routine maintenance, power, and calibration. Under this alternative, the filter and clarifier media would still require replacement every 10 years.

Table 5 – Carbon Dioxide System Annual Costs

Component	Annual Cost
CO ₂ Supply	\$18,200
Equipment Maintenance	\$2,600
Instrument Calibration	\$1,300
Electrical Power	\$1,500
Filter & Clarifier Maintenance	\$41,895
Total Annual O&M	\$65,495

The estimated 20-year lifecycle cost is approximately \$2.13 million (2026 dollars).

Advantages and Disadvantages

The advantages and disadvantages of the CO₂ dosing system are shown in the table below.

Table 6 – Alternative 2 CO₂ Dosing System Advantages & Disadvantages

Advantages	Disadvantages
Eliminates storage and handling of concentrated sulfuric acid.	Highest initial capital cost.
Significantly improves operator safety.	Higher annual operating cost than sulfuric acid.
Eliminates the potential for acid spills.	Higher estimated lifecycle cost than sulfuric acid.
Reduces long-term corrosion associated with concentrated acid handling.	More mechanically complex system.
Simplifies chemical deliveries with minimal operator involvement.	Requires vaporizer, carrier water system, and gas flow controls.
Lower regulatory burden associated with hazardous chemical storage.	Higher electrical demand and additional preventive maintenance.
Provides near equivalent treatment performance to sulfuric acid.	Requires specialized replacement parts for certain equipment.
	Requires storage of high pressure (400 psi) gas on site

ALTERNATIVE 3 – CONTINUE EXISTING OPERATIONS (NO ACTION)

Under this alternative, the District would continue operating the treatment plant without reducing raw water pH. Calcium carbonate scaling would continue to accumulate within the treatment process, requiring periodic rehabilitation of the filtration system approximately every five years to restore treatment performance. The 5-year replacement timing was determined based on filter performance over the last 20 years.

Rehabilitation activities would include:

- Acid washing existing filter media (annually except the 5th year when media is replaced)
- Replacement of filter media (every 5 years)
- Replacement of filter underdrains (every 5 years)
- Cleaning and rehabilitation of filter structures (every 5 years)
- Disposal of spent media (every 5 years)
- Pump and mechanical equipment maintenance activities

Estimated Costs

This alternative requires no initial capital investment. However, continued calcium carbonate scaling would require periodic rehabilitation of the treatment system approximately every five years to restore treatment performance.

The rehabilitation estimate includes replacement of treatment media every 5 years, acid washing annually (except the 5th year when media is replaced), replacement of underdrain piping every 5 years, replacement of worn pumps, valves and piping annually, and contractor mobilization.

Table 7 – Alternative 3 – No Action Annual Maintenance Costs

Cost Component	Annual Cost
Replace Treatment Media (every 5 years)	\$22,760
Acid Wash Existing Media (4 out of every 5 years)	\$39,960
Replace Underdrain Piping (every 5 years)	\$26,880
Pump & Mechanical Equipment Repairs	\$25,410
Valve and Nozzle Repairs	\$4,200
Contractor Mobilization, Overhead and Profit	\$10,000
5% Construction Contingency	\$6,311
Total Rehabilitation Cost	\$132,521

The estimated 20-year lifecycle cost is approximately \$2.78 million (2026 dollars).

Advantages and Disadvantages

The advantages and disadvantages of the No Action alternative are shown in the table below.

Table 9 – Alternative 3 – No Action Advantages & Disadvantages

Advantages	Disadvantages
No initial capital investment.	Does not address the underlying cause of calcium carbonate scaling.
No chemical storage or handling.	Highest long-term maintenance cost.
No new treatment equipment to maintain.	Major rehabilitation required approximately every five years.
No additional operator training required.	Planned treatment plant outages during rehabilitation.
Avoids hazardous chemical permitting and storage requirements.	Continued scaling of treatment equipment and piping.
Existing operating practices remain unchanged.	Increased reliance on contractor support for rehabilitation activities.
	Reduced treatment reliability between rehabilitation cycles.

COMPARISON OF TREATMENT ALTERNATIVES

The table below provides a summary comparison of each alternative based on their costs, effectiveness, and operational considerations.

Table 9 – Comparison of Alternatives

Evaluation Criteria	Sulfuric Acid	Carbon Dioxide	Continue Existing Operations
Initial Capital Cost	\$654,000	\$828,000	\$0
Annual O&M	\$62,195	\$65,495	\$132,521
20-Year Lifecycle Cost	\$1,897,900	\$2,137,900	\$2,776,620
Addresses Root Cause	✓	✓	✗
Operator Safety	Good	Excellent	Excellent
Hazardous Chemical Storage	Yes	No	No
Mechanical Complexity	Low	Moderate	Low
Long-Term Reliability	High	High	Moderate
Planned Major Outages	None	None	Annually

The evaluation demonstrates that implementing a chemical pH adjustment system is more cost-effective than continuing existing operations. While the “Continue Existing Operations” alternative avoids an initial capital investment, it does not address the underlying cause of calcium carbonate scaling and is projected to require approximately \$2.59 million in rehabilitation expenditures over the next 20 years, in addition to recurring plant outages and operational disruptions.

Both chemical treatment alternatives effectively reduce raw water pH, minimize calcium carbonate precipitation, extend the service life of treatment media, and improve long-term treatment reliability.

The sulfuric acid alternative offers the lowest capital cost and the lowest estimated lifecycle cost. However, it requires storage and handling of concentrated sulfuric acid, introduces additional regulatory and safety requirements, and increases operator exposure to hazardous chemicals during deliveries and maintenance activities. Based on conversations with the DDW District Engineer and managers from other agencies, sulfuric acid is less common in water treatment facilities and not preferred by agencies that have switched to CO₂.

The carbon dioxide alternative requires a higher initial investment and a higher estimated lifecycle cost, but it eliminates the storage of concentrated acid, significantly reduces operator safety risks, eliminates the potential for acid spills, and simplifies chemical handling. These operational and safety benefits provide meaningful long-term value and reduce overall operational risk to the District.

RECOMMENDATION FOR BELLA VISTA WATER TREATMENT PLANT:

Staff recommend implementation of the Carbon Dioxide (CO₂) Dosing System. Although the sulfuric acid dosing system provides the lowest estimated lifecycle cost, staff believe the incremental increase in capital and lifecycle costs associated with the carbon dioxide alternative is justified by the improvements in operator safety, reduction in hazardous chemical handling, elimination of acid spill risk, and reduced long-term operational risk.

The carbon dioxide system provides equivalent treatment performance while creating a safer operating environment for District staff and reducing the risks associated with storing and handling concentrated sulfuric acid.

For these reasons, staff recommend the Board direct staff to proceed with the Carbon Dioxide Dosing System as the preferred pH adjustment alternative for the BVWTP.

DOULTON WATER TREATMENT PLANT:

The Doulton Water Treatment Plant (DTP) also experiences raw water with elevated calcium concentrations that contribute to scaling within the treatment process. Calcium accumulation has resulted in fouling of treatment media, deterioration of underdrain piping, increased maintenance of pumps and treatment equipment, and reduced treatment efficiency.

DWTP flow rates are small compared to BVWTP (~ 70-100 gallons per minute). Given the size of this plant, acid dosing is not economical and instead, a water softening system that partially removes calcium from the water and reduces the CaCO₃ precipitation potential of the water is more appropriate.

The two alternatives reviewed for the DWTP include:

- Alternative 1 - Install a Water Softening System
- Alternative 2 - Continue Existing Operations (No Action)

The water softening alternative removes hardness before treatment, reducing calcium scaling throughout the treatment process. The second alternative maintains current operations and relies on periodic rehabilitation of treatment facilities after scale accumulation occurs.

ALTERNATIVE 1 – INSTALL WATER SOFTENING SYSTEM

This alternative installs a water softening system upstream of the treatment process to reduce calcium hardness before water enters the treatment plant. The project includes:

- Water softening equipment
- Concrete equipment pad
- Associated process piping
- Electrical connections
- Startup and commissioning

The District would contract with Rayne Water Conditioning to provide ongoing regeneration and maintenance of the softening system.

The estimated capital cost of the water softening system is \$150,000 with annual service costs of \$29,376 based on quotes from Rayne. **The estimated 20 year lifecycle cost is \$737,520.**

The advantages of the water softening system are that it addresses the root causes of scaling, extends treatment media life, reduces pump and piping maintenance, improves treatment reliability, and eliminates acid washing of media. The disadvantages are higher initial capital investment, annual service contract requirement, ongoing operating cost of regeneration, installation of new treatment equipment, and maintenance of the added equipment.

ALTERNATIVE 2 – CONTINUE EXISTING OPERATIONS (NO ACTION)

Under this alternative, the District would continue operating the treatment plant without removing calcium hardness from the raw water. Scale accumulation would continue to occur, requiring periodic rehabilitation of the treatment plant approximately every five years. Typical rehabilitation activities include:

- Replace treatment media
- Acid wash media
- Repair underdrain piping
- Replace worn pumps
- Replace miscellaneous treatment equipment

There is no capital cost for this alternative. Rehabilitation costs have been developed using prior years' experience and are estimated to be \$43,470 annually. **The estimated 20 year lifecycle cost is \$869,400.**

The advantages of this alternative is the lack of required capital investment, no new equipment to operate, and existing operations remain unchanged. The disadvantages are that it does not address the underlying cause of scaling, higher long term maintenance cost, requires major rehabilitation every 5 years, periodic plant outages, deterioration of equipment, and increased maintenance labor.

ALTERNATIVE COMPARISON

Evaluation Criteria	Water Softener	No Action
Initial Capital Cost	\$150,000	\$0
Annual O&M	\$29,376	\$43,470
20-Year Lifecycle Cost	\$737,520	\$869,400
Addresses Root Cause	✓	X
Improves Reliability	✓	X
Planned Major Outages	None	Every Five Years
Equipment Protection	High	Low
Water Quality Improvement	Yes	No

The evaluation indicates that installation of a water softening system provides a proactive solution to calcium scaling by reducing hardness before water enters the treatment process. Although the alternative requires an initial capital investment and ongoing service costs, it addresses the underlying cause of scale formation and is expected to improve water quality and treatment reliability, extend the life of treatment media, reduce wear on pumps and process equipment, and minimize the need for major rehabilitation.

The "No Action" alternative avoids an initial capital investment but does not resolve the underlying water quality issue. Instead, it relies on recurring rehabilitation activities—including media replacement, acid washing, underdrain repairs, and pump replacement—approximately every five years. Over a 20-year planning period, these activities are estimated to cost approximately \$800,100 (2026 dollars) and require periodic treatment plant outages.

While the difference in estimated 20-year lifecycle cost between the two alternatives is approximately \$62,600, the water softening system provides operational benefits that are not fully reflected in the cost comparison, including improved treatment reliability, reduced maintenance demands, and a more proactive asset management strategy.

RECOMMENDATION FOR DOULTON WATER TREATMENT PLANT:

Staff recommend installation of the Water Softening System. Although the water softening alternative requires an initial capital investment and ongoing annual service costs, it addresses the underlying cause of calcium scaling rather than periodically repairing its effects. The estimated 20-year lifecycle cost is approximately \$737,520, compared to \$869,400 for continuing existing operations.

Beyond the modest lifecycle cost savings, the water softening system is expected to improve water quality and treatment reliability, extend the service life of treatment assets, reduce maintenance demands, minimize treatment plant outages, and better protect the District's infrastructure. Staff believes these operational benefits justify implementation of the water softening system and provide the greatest long-term value to the District and its ratepayers.

For these reasons, staff recommend the Board direct staff to proceed with the Water Softening System as the preferred treatment methodology for the DWTP.

SCHEDULE:

If approved by the Board of Directors, staff will proceed with design of the selected pH adjustment systems at both treatment plants. The engineering design is anticipated to require approximately **2 to 3 months**. Concurrently, staff will prepare construction documents for the installation of the electrical, instrumentation, communications, mechanical, and concrete improvements required to support the new treatment systems.

Implementation of either the sulfuric acid or carbon dioxide alternative will require approval of a permit amendment from the California Division of Drinking Water (DDW). Staff will prepare and submit the permit amendment application following Board authorization. The DDW review and approval process is anticipated to require approximately **2 to 3 months**.

Once the DDW permit amendment is complete, staff will proceed with construction bidding and procurement of materials. Construction is anticipated to begin in **spring 2027**. Construction, startup, operator training, and commissioning are expected to be completed in **summer 2027**, after which the new treatment system will be placed into full operation.

FISCAL IMPACT:

The Fiscal Year (FY) 2027 adopted budget includes \$900,000 for the implementation of a pH adjustment project at the BVWTP. The estimated capital cost of the Carbon Dioxide System is \$828,000 and can be completed within the budgeted amount.

The FY2027 adopted budget also includes \$90,000 for the implementation of pH adjustment at the DWTP. The estimated capital cost of the Water Softening System is \$150,000. Staff are requesting the Board of Directors authorize the use of unused funds from the Bella Vista Treatment Plant pH Adjustment project to cover the additional \$60,000.

ATTACHMENTS:

1. Technical Memorandum - *Alternative Strategies for Mitigating Calcification at the Montecito Water District's Treatment Plants and Distribution System*
2. Presentation Slides - Selection of Treatment Alternatives to Manage Calcification at District Treatment Plants

Page left intentionally blank.

Hazen *Technical Memorandum*

March 6, 2025

To: Adam Kanold, P.E.
Assistant General Manager
Montecito Water District

From: Issam Najm, Ph.D., P.E.

Project: Calcification Control at the BVWTP and Distribution System

Re: Alternative Strategies for Mitigating Calcification at the Montecito Water District's
Treatment Plants and Distribution System

The Montecito Water District (District) operates two surface water treatment plants serving a population of approximately 12,000 in Montecito and Summerland in Santa Barbara County. The District has been experiencing significant calcification at its Bella Vista Water Treatment Plant (BVWTP) and in the distribution system and premise plumbing. The District retained the services of WQTS¹ to investigate the cause of this challenge and identify potential mitigation measures. This Technical Memorandum (TM) presents the outcome of WQTS work.

WATER SYSTEM

The District's water source is Jameson Lake, which is a dammed reservoir on the Santa Ynez River. Water from Jameson Lake is transported through the Doulton Tunnel; a 2.2-mile tunnel dug through the Santa Ynez mountains. At the south portal of the Tunnel, the bulk of the water flows to the BVWTP, while a small portion of it is diverted to the Doulton Water Treatment Plant (DWTP) which serves a small zone in the District's service area. Both Plants are conventional surface water filtration plants, but BVWTP has a capacity of 1,640 gallons per minute (gpm), while the DWTP has a capacity of only 100 gpm with a typical flow of 35 to 45 gpm.

While the water received at BVWTP and DWTP is predominantly Jameson Lake water, there is significant groundwater intrusion into the water flow in the Doulton Tunnel that varies between dry and wet seasons.

WATER QUALITY

District staff closely monitors the quality of the water at Jameson Lake, at the south portal of the Doulton Tunnel, and at the treated water leaving the treatment plants. The average and range of key water quality parameters are presented in Table 1 for 30 samples collected from the influent to the

¹ Effective January 1, 2026, WQTS was acquired by Hazen and Sawyer.

BVWTP between 2022 and 2025. The range is bound by the 5th percentile and the 95th percentile values. The water treated at the District's plants has a high calcium hardness with an average of 300 mg/L as CaCO₃ and a high alkalinity with average of 214 mg/L as CaCO₃.

Table 1 – General Water Quality at the Influent to the BVWTP (2022 – 2025)

Parameter	Unit	Average	Range (5 th – 95 th Percentile)
pH	SU	8.06	7.93 – 8.20
Alkalinity	mg/L as CaCO ₃	214	196 – 234
Calcium	mg/L	120	106 – 146
Calcium Hardness	mg/L as CaCO ₃	300	264 – 365
TDS	mg/L	592	580 – 620
Temperature	°C	16	14 – 19
LSI	--	0.90	0.75 – 1.03
CCPP	mg/L as CaCO ₃	36	28 – 45

LSI: Langelier Saturation Index; CCPP: Calcium Carbonate Precipitation Potential

Table 1 also includes the average and range of the Langelier Saturation Index (LSI) and the Calcium Carbonate Precipitation Potential (CCPP), both of which were calculated for each of the 30 samples. These two parameters are used as indicators of the calcification potential of a water and are calculated using the water's pH, alkalinity, calcium, total dissolved solids (TDS), and temperature. The LSI and CCPP values can be positive or negative. Positive values indicate that the water is super-saturated with calcium carbonate, CaCO₃, while negative values indicate that the water is under-saturated with CaCO₃ and will have the tendency to dissolve CaCO₃ from surfaces in contact with the water (e.g., cement lining). In the positive range, the higher the LSI and CCPP values are, the greater the amount of CaCO₃ that will precipitate out of the water over time.

There are no regulatory standards for LSI and CCPP values. However, based on professional experience, it is desirable to maintain the LSI of treated water entering a distribution system between 0.0 and 0.5, and maintain the CCPP between 4 and 10 mg/L as CaCO₃. These ranges will result in modest precipitation of CaCO₃ as water travels through the distribution system, which helps protect metal surfaces in the system from the corrosive nature of water. The LSI and CCPP values listed in Table 1 are significantly higher than the recommended ranges for both parameters, which explains why the BVWTP is experiencing significant calcification (i.e., CaCO₃ precipitation) in its filters and in its distribution system.

The chemical quality of the south portal water was compared to that of the water exiting Jameson Lake. A graphical comparison of the average annual LSI and CCPP values of the two locations are presented in Figures 2 and 3, respectively. The plots show that the LSI and CCPP values in Jameson Lake water are within acceptable ranges, but they increase dramatically as the water passes through the Doulton Tunnel. This analysis demonstrates that tunnel intrusion water is the greatest contributor to the high CaCO₃ precipitation potential of the water entering the District's treatment plants.

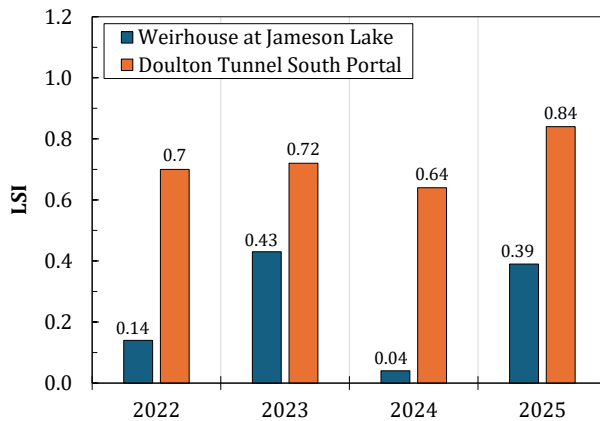


Figure 2 – Annual Average LSI Values at Jameson Lake vs Outlet of Doulton Tunnel

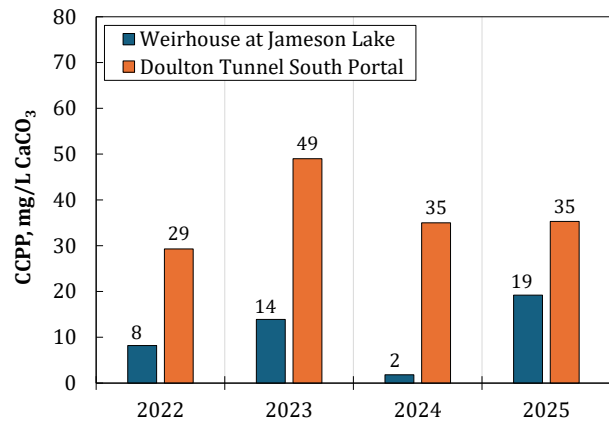


Figure 3 – Annual Average CCPP Values at Jameson Lake vs Outlet of Doulton Tunnel

Another point of concern is that the factors favoring CaCO_3 precipitation are gradually increasing. Figure 4 presents a 10-year profile of the alkalinity, calcium, LSI, and CCPP values at the influent to the BVWTP. All four parameters have increased significantly during this period, which helps explain why the calcification challenge has become more difficult to manage in recent years.

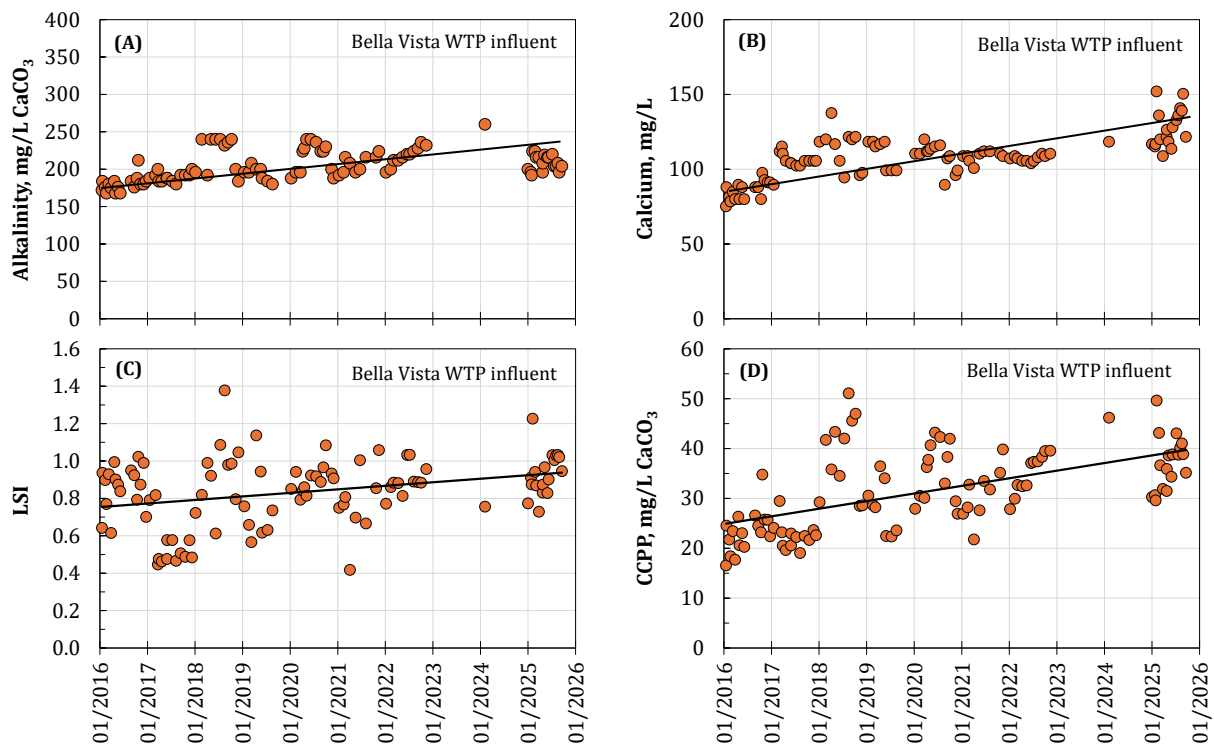


Figure 4 – Rise in Alkalinity (A), Calcium (B), LSI (C), and CCPP (D) in the Influent Water to the BVWTP Over the Last 10 Years

RECOMMENDED CHANGE IN WATER QUALITY

To lower the water's potential to precipitate CaCO_3 , the chemistry of the water needs to be modified. The most significant water quality parameter that affects the values of LSI and CCPP is pH, and it is the least costly to change than other contributing parameters. A decrease in the pH of the water translates into an almost equal decrease in the LSI value. The pH of the water can be lowered with the addition of an acid. The second significant factor is the calcium concentration, which can be lowered with a softening process such as ion-exchange (IX) or high-pH precipitation.

Lowering the pH of the water is the most effective and least costly water quality modification that can be implemented at the BVWTP to meet the goal of lowering the LSI and CCPP values in the water passing through the plant and in the distribution system. However, changing the pH of water served into a water system should be done carefully because pH of water also affects the rate at which metals are released from corrosion scales. This applies to both unlined iron pipes in the distribution system as well as premise plumbing.

To help determine what pH level the water could be lowered to without adversely impacting metals release in the distribution system, it is noted that the District also obtains and serves treated water from the City of Santa Barbara's Cater Water Treatment Plant (Cater). Under typical conditions, the Cater water is blended with the effluent of the BVWTP and then served into the system. However, when the BVWTP is off-line, the system receives 100% Cater water. This suggests that the corrosion scales in the system are already acclimated to the Cater water quality and thus maintaining the treated BVWTP water between its current quality and that of Cater water should have no negative effect on the distribution system.

Figure 5 presents a comparison of pH, calcium, LSI, and CCPP between the treated water from the BVWTP and that from Cater. The water from BVWTP consistently has higher pH and higher calcium concentrations than Cater water, which then translates into higher LSI and CCPP values as shown in the bottom graphs in Figure 5. More importantly, the pH profiles show that the pH in the treated BVWTP water could be lowered to as low as 7.5 and still be in the pH range of Cater water currently served into the District's water distribution system.

Therefore, for the purposes of this evaluation, a target BVWTP treated water pH of 7.5 will be adopted.

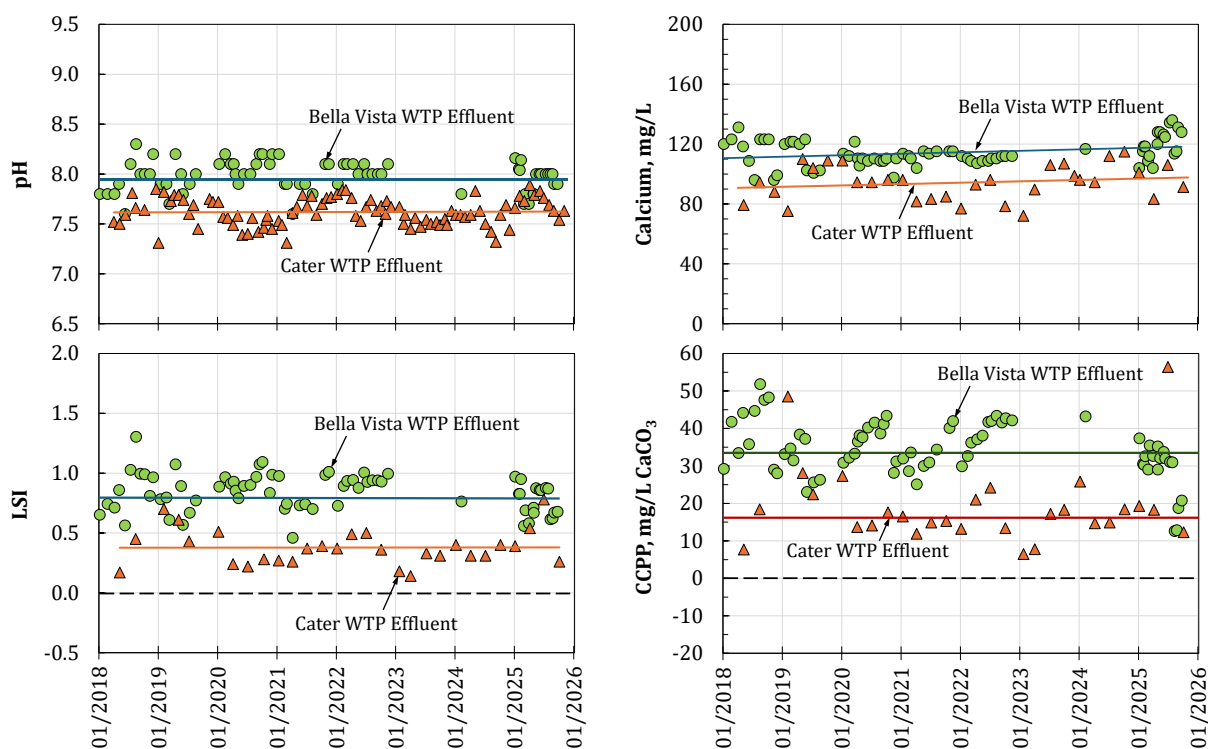


Figure 5 – Water Quality Difference between Treated Water from BVWTP and that from Cater WTP

CHEMICAL ADDITION SYSTEM ALTERNATIVES

Lowering the pH of water requires the addition of an acid. Two acid types were evaluated: Sulfuric Acid, H_2SO_4 , or carbonic acid generated with the addition of carbon dioxide, CO_2 . Both acids are commonly used in drinking water treatment and are readily available commercially. However, the two forms of acid vary greatly in characteristic, risk, and cost.

Sulfuric acid is purchased as a liquid product with acid content as high as 93%. It requires an onsite storage tank and feed system that is integrated into the plant computer control system for proper dosing. The acid product is delivered to the BVWTP as a bulk truck delivery and is pumped by the delivery truck to the onsite storage tank. The challenge with sulfuric acid is that it is a highly hazardous and corrosive chemical. Proper and safe storage and use of this product is critical. Its use also means that a hazardous chemical truck will drive through the community to deliver the chemical to the plant on a frequent basis.

Carbon dioxide is purchased as liquified gas delivered to the plant by a truck hauling a pressurized vessel. The truck is equipped to transfer the liquified gas from the pressurized vessel to an onsite pressurized liquid CO_2 tank. The CO_2 gas released from the pressurized tank is injected into a small water stream to generate a high concentration carbonic acid solution. The carbonic acid is then injected into the main water flow to achieve the pH suppression goal. The gas flowrate out of the

pressurized tank is modulated and controlled to achieve the target water pH. The CO₂ tank and carbonic acid generation system are typically sold as a package system (e.g., TOMCO®, <https://tomcosystems.com>).

CHEMICAL DOSES REQUIRED

An analysis was conducted to estimate the sulfuric acid or CO₂ dose required to lower the influent water at BVWTP to 7.5. Historical water quality data collected since 2016 were applied to chemical dosing models to calculate the acid dose required. The resulting calculated doses required are plotted in Figure 6. The left chart is for H₂SO₄ while the right chart is for CO₂. The error bars shown represent the range of doses required to achieve a target pH of 7.5±0.1.

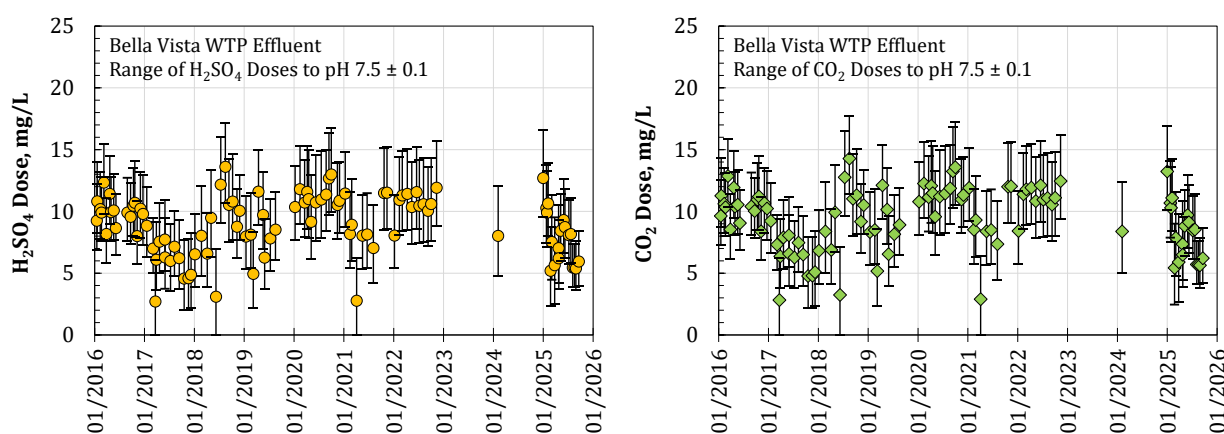


Figure 6 – Historical Doses of H₂SO₄ or CO₂ that Would Have Been Required to Lower the pH of the BVWTP Water from its Measured Value to a pH of 7.5 ± 0.1

Table 2 summarizes the calculated average, 5th percentile, and 95th percentile doses that would have been required during the last 10 years to lower the pH of BVWTP water to 7.5. The average doses are relatively similar at 9.3 mg/L for sulfuric acid and 8.9 mg/L for CO₂. The maximum doses calculated were 14.3 mg/L for sulfuric acid and 13.6 mg/L for carbon dioxide.

Table 2 – Average, Minimum, and Maximum Doses Required to Lower Historical pH Values of BVWTP Water to 7.5 with Sulfuric Acid or Carbon Dioxide Addition (2016 – 2025)

Parameter	Unit	Sulfuric Acid	Carbon Dioxide
Average Dose	mg/L	9.3	8.9
Minimum Dose	mg/L	2.8	2.7
Maximum Dose	mg/L	14.3	13.6

RESULTING WATER QUALITY

The resulting impact of lowering the pH to 7.5 on the LSI and CCPP values during the last 10 years is presented in Figures 7 and 8 for sulfuric acid addition and carbon dioxide addition, respectively. With either acid, lowering the pH to 7.5 lowers the LSI to below 0.5 (average of 0.31), which is at the desired target. The CCPP value is also reduced significantly, but the average remains at 19.5 mg/L as CaCO_3 which is above the target of 4 to 10 mg/L as CaCO_3 , but still significantly lower than the average of 32 mg/L as CaCO_3 without acid addition.

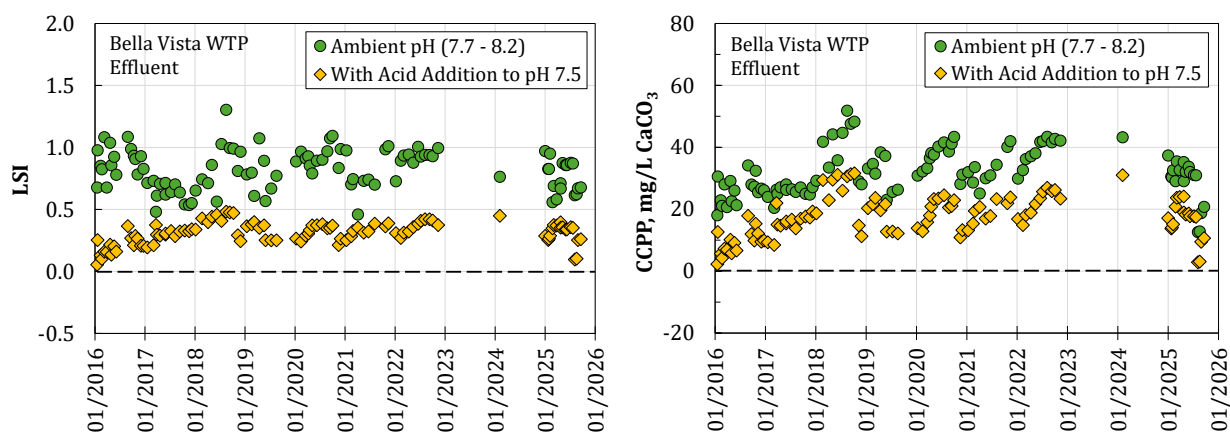


Figure 7 – Estimated Reduction in LSI and CCPP Values in the Effluent of the NVWTP after Sulfuric Acid Addition to lower the pH 7.5 ± 0.1

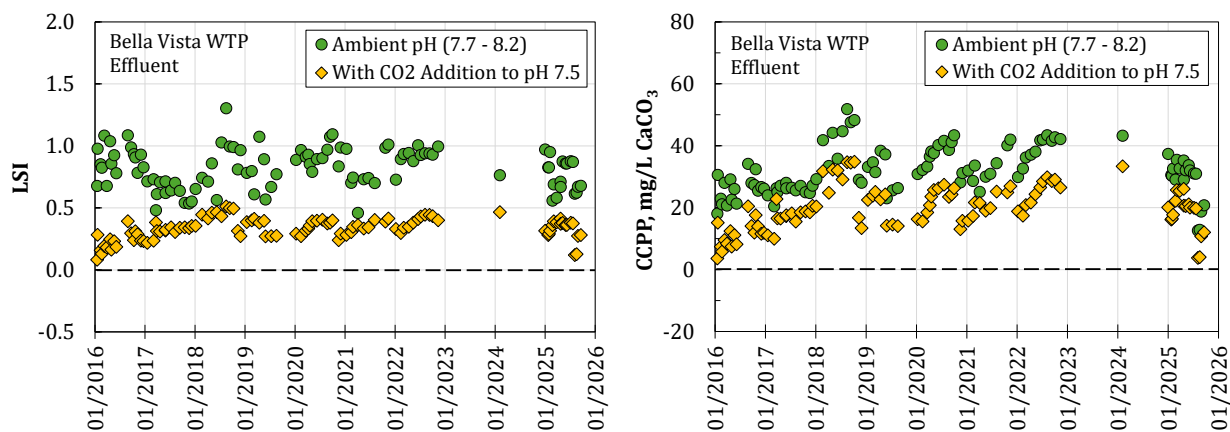


Figure 8 – Estimated Reduction in LSI and CCPP Values in the Effluent of the BVWTP after Carbon Dioxide Addition to lower the pH 7.5 ± 0.1

Table 3 lists the average values of relevant water quality parameters from the period of 2016 through 2025 without acid addition and with the addition of either sulfuric acid or carbon dioxide to target a pH of 7.5.

Table 3 – Estimated Average Values of General Water Quality Parameters in the Effluent of the BVWTP if the pH was lowered to 7.5 (2016 – 2025)

Parameter	Unit	No Acid Addition	Sulfuric Acid	Carbon Dioxide
pH	SU	8.0	7.5	7.5
Alkalinity	mg/L as CaCO ₃	205	195	205
Calcium	mg/L	110	110	110
TDS	mg/L	570	579	579
LSI	--	0.82	0.31	0.33
CCPP	mg/L as CaCO ₃	32	17.4	19.5

BVWTP ACID SYSTEM DESIGN CRITERIA

Based on the calculated doses and using the maximum and average flowrate at the BVWTP, the general design criteria for a sulfuric feed system or CO₂ feed system were prepared and are presented in Table 4. The table focuses on chemical feed rates and storage volume required for 30 days of continuous operation under maximum and average chemical demand conditions. Under maximum flowrate and maximum dose conditions, BVWTP would consume 18.5 gallons/day of 93% sulfuric acid or 29.3 gallons/day of liquified CO₂ gas. These values decrease to 6.3 gallons/day of sulfuric acid and 10.1 gallons/day of liquified CO₂ under average flowrate and average dose conditions. If the District selects a minimum of 30 days of operational storage under maximum demand conditions, then the usable sulfuric acid storage volume should be no less than 556 gallons while that of liquified CO₂ should be at least 879 gallons.

Table 4 – Anticipated Design Criteria for a Sulfuric Acid or Carbon Dioxide Feed System at the BVWTP

Parameter	Unit	Sulfuric Acid	Carbon Dioxide
BVWTP Flowrate			
Maximum Flowrate	gpm	1540	1540
Average Flowrate	gpm	807	807
Acid Dose to pH 7.5			
Average. Dose	mg/L	9.3	8.9
Minimum Dose	mg/L	2.8	2.7
Maximum Dose	mg/L	14.3	13.6
Acid Daily Demand			
Max. Demand at Max. Flow	lbs/day	264	252
Ave. Demand at Ave. Flow	lbs/day	90	86
Acid Hourly Demand			
Max. Dose at Max. Flow	lbs/hr	11.0	10.5
Ave. Dose at Ave. Flow	lbs/hr	3.8	3.6
Assumed Acid % by wt.	% by wt.	93%	100%
Assumed Specific Gravity	--	1.836	1.03
Volumetric Demand			
Max. Dose at Max. Flow	gal/day	18.5	29.3
Ave. Dose at Ave. Flow	gal/day	6.3	10.1
Mass Required for 30 days of Operation			
Max Dose at Max. Flow	lbs	7,921	7,553
Ave. Dose at Ave. Flow	lbs	2,710	2,593
Vol. Required for 30 days of Operation			
Max Dose at Max. Flow	gallons	556	879
Ave. Dose at Ave. Flow	gallons	190	302

PROBABLE CAPITAL COST

A probable capital cost estimate was developed for incorporating either a sulfuric acid system or a carbon dioxide feed system into the BVWTP. A summary of the total probable capital cost is presented in Table 5 which suggests a budgetary cost of \$690,000 for a sulfuric acid system and a budgetary cost of \$1.18M for a carbon dioxide system. The estimate is considered to be an AACE Class 5 level with a typical accuracy range of -50% on the low side and +100% on the high side.

Table 5 – Summary of Probable Capital Cost for a Sulfuric Acid System or a Carbon Dioxide System Addition to the BVWTP

Parameter	Sulfuric Acid System	Carbon Dioxide System
Dosing Equipment & Storage	\$440,000	\$910,000
Fire Suppression System	\$120,000	\$90,000
Electrical and Controls	\$130,000	\$180,000
TOTAL	\$690,000	\$1,180,000

Several assumptions had to be made to prepare the probable cost estimate. Table 6 includes a listing of the items included in the cost estimate for the dosing and storage systems, fire suppression systems, and electrical and controls systems.

Table 6 – Items included in the Probable Cost Values

Sulfuric Acid	Carbon Dioxide
Dosing and Storage: <ol style="list-style-type: none"> Furnish and install a 600-gallon double-wall storage tank Furnish and install duplex pump skid Include a 5-ft × 5-ft house keeping pad for tank and for pump skid Allow for piping to dosing point 	Dosing and Storage: <ol style="list-style-type: none"> Furnish and install a 4-ton CO₂ feed system, including tank, vaporizer, and appurtenances. Place cast-in-place concrete slab-on-grade for feed system (10-ft × 20-ft) Allow for piping to dosing point
Fire Suppression: <ol style="list-style-type: none"> Furnish and Install dry-pipe fire suppression at the chemical storage area only, assume 400 sf Include fire alarm panel, pulls, horns, and strobes 	Fire Suppression: <ol style="list-style-type: none"> Furnish and Install wet-pipe fire suppression at the chemical storage area only, assume 400 sf Include fire alarm panel, pulls, horns, and strobes
Electrical and Controls: <ol style="list-style-type: none"> Include field wiring Include instrumentation 	Electrical and Controls: <ol style="list-style-type: none"> Include field wiring Include instrumentation

Additional assumptions included in the estimate include the following:

- The CO₂ tank will be set on a concrete slab outside the existing building, while the sulfuric acid tank will be housed inside the existing building. If there is inadequate space inside the existing building, an outside enclosure will need to be built to accommodate the acid tank. The cost of the additional enclosure is not included in this estimate.
- All feed equipment will be installed within an existing building. Adequate space is available without relocating existing equipment or modifying the building structure.
- Power will be provided from an existing panel or MCC within the building.
- Connection to SCADA will be provided from an existing PLC or ethernet port within the building.
- No work outside the building is provided. All connection for power, control, or utilities are assumed available within the building.
- The dry type fire sprinkler system will be supplied from utility water already within the building and only the area directly overhead the chemical storage is sprinkled.
- Any connections will be made during scheduled shutdowns.

The following items were specifically excluded from the scope of this estimate:

- Hazardous material abatement, removal or disposal
- Bypass or temporary treatment
- New electrical equipment
- PLC or new control equipment
- Work outside the footprint of the building

SUMMARY AND RECOMMENDATIONS

An analysis was conducted to quantify the calcification potential of the water served by the District and identify treatment measures that could be implemented to reduce the calcification potential. The following are highlights of the analysis, findings, and recommendations:

1. The chemical characteristics of the water treated at the BVWTP results in excessive precipitation and buildup of calcium carbonate, CaCO_3 , in the BVWTP filters and in the distribution system. The CaCO_3 precipitation potential is gradually increasing over time.
2. Groundwater intrusion inside the Doulton Tunnel is the main contributor to the excess supersaturation of the water with calcium carbonate. The average LSI and CCPP values in the influent to the BVWTP over the last four years (2022 – 2025) were 0.9 and 36 mg/L as CaCO_3 , respectively.
3. CaCO_3 precipitation can be reduced to typical levels by lowering the pH of the influent water to the plant from about 8.0 to about 7.5. This lower value should not have a negative impact on the distribution system or premise plumbing because the District typically serves 100% water from the City of Santa Barbara Cater water treatment plant, and that water has an average pH between 7.5 and 7.6.
4. Two acids were evaluated for pH suppression: Sulfuric acid and carbon dioxide. The average and maximum doses were calculated based on the chemical quality of the water measured over the last 10 years.
5. An average sulfuric acid dose of 9.3 mg/L or an average CO_2 dose of 8.9 mg/L is required to lower the pH to 7.5, which in turn will lower the average LSI to less than 0.5 and lower the average CCPP value to less than 20 mg/L as CaCO_3 .
6. Acid should be added to the influent water upstream of the addition of chlorine or coagulant. However, no specific contact time is necessary between acid addition and chlorine or coagulant addition.
7. The probable capital cost for incorporating a sulfuric acid feed system at the BVWTP was estimated at \$690,000, while that for incorporating a carbon dioxide system was estimated at \$1.18M. These cost values have an uncertainty range of -50% and +100%.

Finally, while not discussed in this TM, upon a recommendation from the District Board members, the mitigation strategy for the 100-gpm Doulton WTP will include a resin softening system that partially removes calcium from the water and reduces the CaCO_3 precipitation potential of the water. This option is less complicated for the small plant and eliminates the need to deliver and setup an acid feed system at that location. District staff will work with equipment vendors to purchase and install the softening system. This softening approach was not considered for BVWTP because of its much larger size compared to that of the Doulton WTP.

Page left intentionally blank.



Montecito Water District

Agenda Item 5-B

Selection of Treatment Alternatives to Manage Calcification at District Treatment Plants

Regular Meeting of the Board of Directors

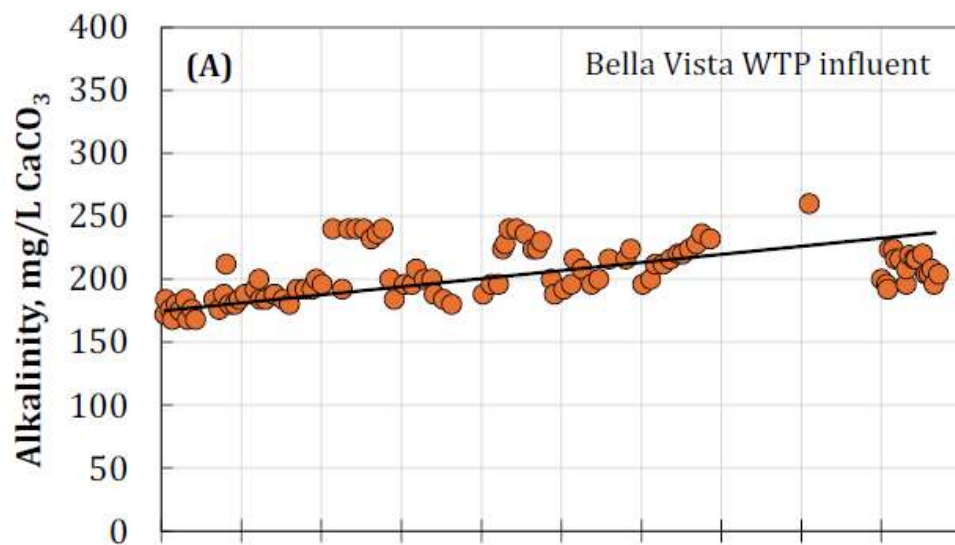
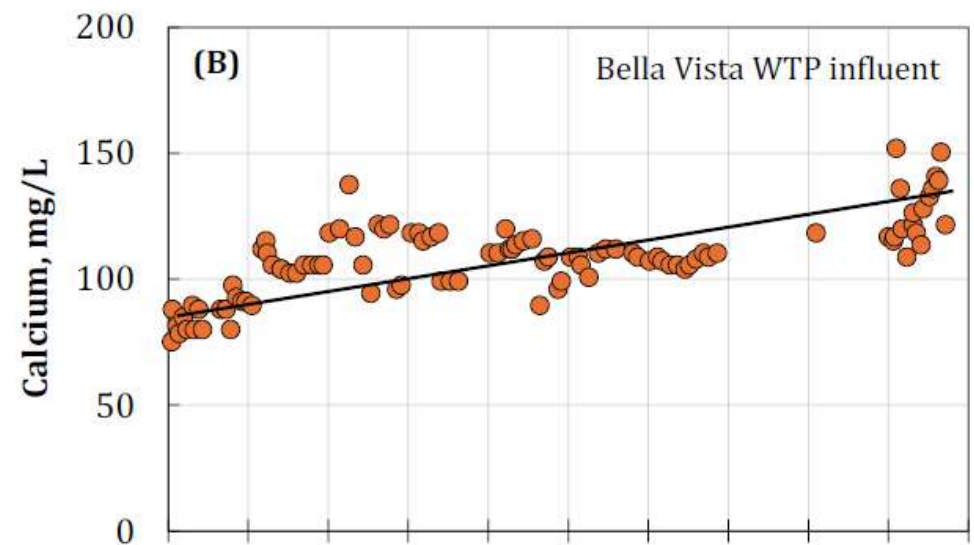
August 25, 2026

Background

- Significant calcium carbonate scaling is occurring at District treatment plants and in portions of the distribution system
- The source is elevated calcium and alkalinity in raw water, specifically Doulton Tunnel intrusion water



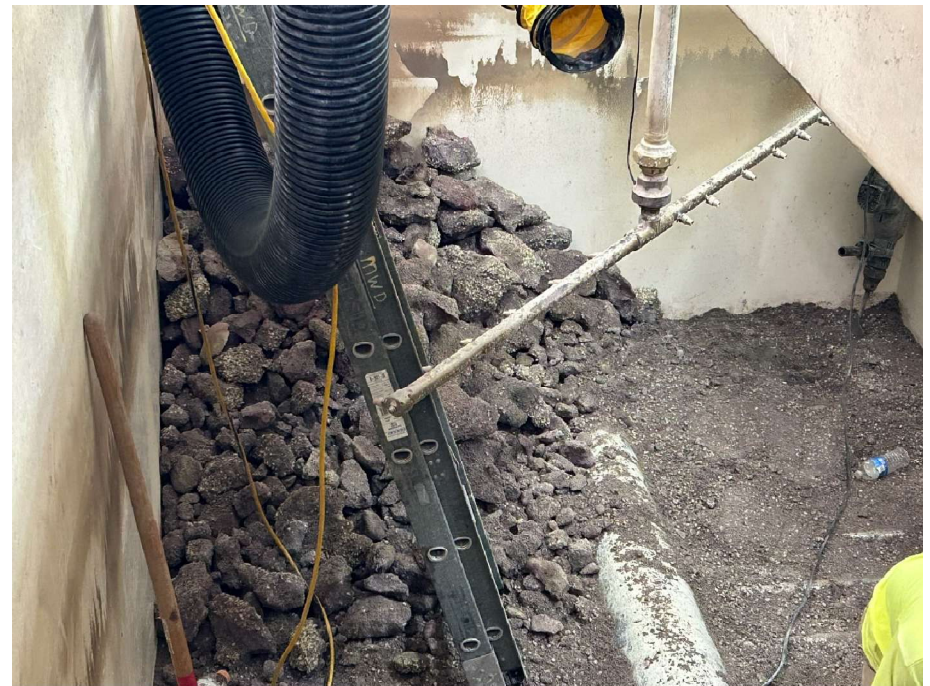
Background



Background

Calcification results in:

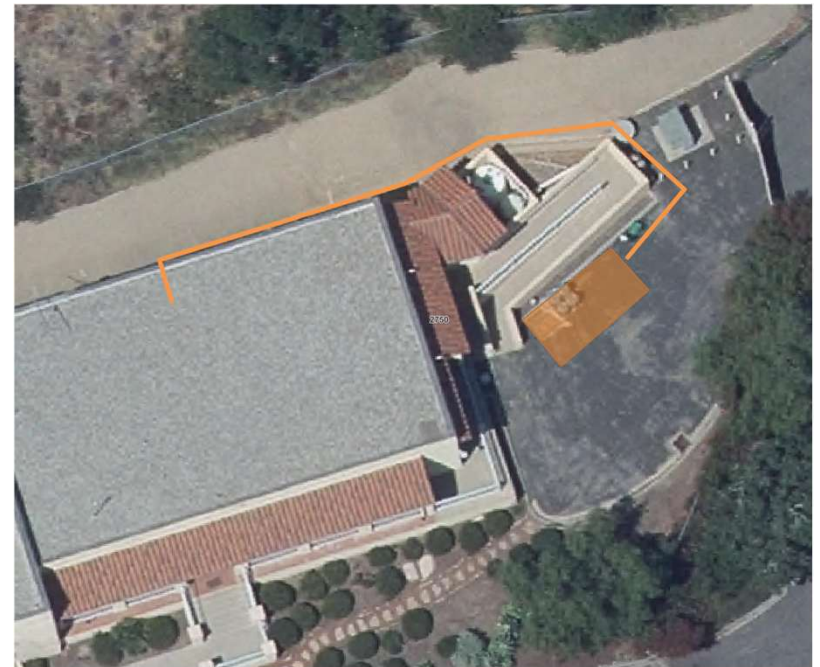
- Fouling of treatment media
- Increased maintenance
- Reduced treatment efficiency
- Shortened media life
- Shortened equipment life
- Calcium buildup in distribution system and customer piping



Bella Vista Water Treatment Plant

Alternatives considered:

- Alternative 1 - Sulfuric Acid Dosing System
- Alternative 2 - Carbon Dioxide (CO₂) Dosing System
- Alternative 3 - Continue Existing Operations (No Action)



Bella Vista Water Treatment Plant

Alternative 1 - Sulfuric Acid Dosing System



Bella Vista Water Treatment Plant

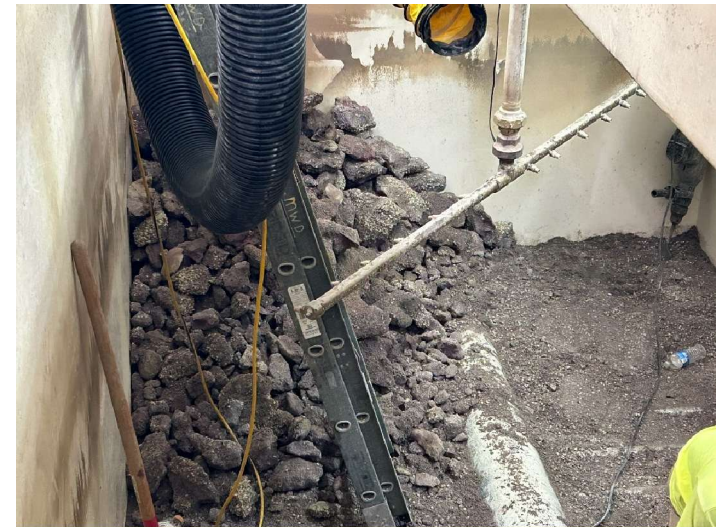
Alternative 2 - Carbon Dioxide Dosing System



Bella Vista Water Treatment Plant

Alternative 3 - Continue Existing Operations (No Action)

- Acid washing existing filter media and clarifier
- Replacement of filter media
- Replacement of filter underdrains
- Cleaning and rehabilitation of filter structures
- Frequent pump and mechanical equipment replacement and maintenance



Bella Vista Water Treatment Plant

Alternative Comparison

Evaluation Criteria	Sulfuric Acid	Carbon Dioxide	Continue Existing Operations
Initial Capital Cost	\$654,000	\$828,000	\$0
Annual O&M	\$62,195	\$65,495	\$132,521
20-Year Lifecycle Cost	\$1,897,900	\$2,137,900	\$2,776,620
Addresses Root Cause	✓	✓	X
Operator Safety	Good	Excellent	Excellent
Hazardous Chemical Storage	Yes	No	No
Mechanical Complexity	Low	Moderate	Low
Long-Term Reliability	High	High	Moderate
Planned Major Outages	None	None	Annually

Bella Vista Water Treatment Plant

The recommendation is to use **Carbon Dioxide Dosing**

- Near equivalent treatment performance to sulfuric acid
- Eliminates concentrated acid storage and acid-spill risk
- Reduces operator exposure during deliveries and maintenance
- Lower hazardous-chemical regulatory burden
- Strong regional operating experience and reported reliability

Doultou Water Treatment Plant

Alternatives considered:

- Alternative 1 - Install a Water Softening System
- Alternative 2 - Continue Existing Operations (No Action)



Doultou Water Treatment Plant

Alternative 1 - Install Water Softening System

- Water softening equipment
- Concrete equipment pad
- Associated process piping
- Electrical connections
- Startup and commissioning
- Estimated capital costs are \$150,000 with annual O&M costs of \$29,376 resulting in a 20 year lifecycle cost of \$737,520
- **Advantages** - addresses the root cause, extends media life, reduces pump and pipe maintenance, and eliminates acid washing of media
- **Disadvantages** - higher capital investment and ongoing regeneration costs

Doultton Water Treatment Plant

Alternative 2 - Continue Existing Operations (No Action)

- Replace treatment media
- Acid wash media
- Repair underdrain piping
- Replace worn pumps
- Replace miscellaneous treatment equipment
- No capital cost. Annual O&M costs are \$43,470 resulting in a 20 year lifecycle cost of \$869,400
- **Advantages** - no capital cost, no new equipment
- **Disadvantages** - does not address root cause, higher lifecycle cost, requires major rehab every 5 years, increased maintenance

Doulton Water Treatment Plant

Alternative Comparison

Evaluation Criteria	Water Softener	No Action
Initial Capital Cost	\$150,000	\$0
Annual O&M	\$29,376	\$43,470
20-Year Lifecycle Cost	\$737,520	\$869,400
Addresses Root Cause	✓	X
Improves Reliability	✓	X
Planned Major Outages	None	Every Five Years
Equipment Protection	High	Low
Water Quality Improvement	Yes	No

Doultou Water Treatment Plant

The recommendation is to **Install a Water Softening System**

- Lower long term cost to the District
- Addresses the underlying cause rather than repairing recurring damage
- Improves treatment reliability and protects media, pumps, piping and underdrains
- Reduces maintenance demands
- Avoids recurring major rehabilitation outages
- Vendor would provide ongoing regeneration and maintenance service

Schedule

Board Authorization
Aug. 2026

Design
2-3 months

**DDW Permit
Amendment**
2-3 months

Construction Begins
Spring 2027

**Startup +
Commissioning**
Summer 2027

Fiscal Impact

Project	FY2027 Budget	Estimated Capital Cost	Budget Impact
Bella Vista – CO ₂	\$900,000	\$828,000	\$72,000 remaining
Doulton – Softener	\$90,000	\$150,000	\$60,000 additional

Recommendations

1. That the Board of Directors direct staff to proceed with **Alternative 2 - Carbon Dioxide (CO₂)** dosing system for managing calcification at the **Bella Vista Water Treatment Plant**
2. That the Board of Directors direct staff to proceed with **Alternative 1 - Water Softening System** for managing calcification at the **Doulton Water Treatment Plant** and authorize the use of an additional \$60,000 from the unused portion of the BVWTP budgeted funds to cover the capital costs at DWTP

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 5-C

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: ASSISTANT GENERAL MANAGER / ENGINEERING MANAGER

**SUBJECT: DISCUSS, ACCEPT AND FILE THE HIGHLINE PRELIMINARY
PLANNING & DESIGN REPORT**

The Operations and Customer Relations Committee reviewed this item at their meeting on August 17, 2026 and agree with the recommendation.

RECOMMENDATION:

That the Board of Directors discuss, accept and file the 2026 Highline Preliminary Design Report.

DISCUSSION:

The District entered into a contract with Wood Rodgers in late 2023 for the development of a Preliminary Planning and Design Report (PDR) for the Highline, a critical District transmission pipeline. The Highline is approximately 7 miles in length, with approximately 4 miles constructed between 1924 and 1940. The purpose of the PDR is to evaluate options for replacement of the 4 miles of aging Highline and ultimately identify the most feasible and cost-effective approach. Additionally, the PDR provides a long-range budget and phasing plan for execution.

Wood Rodgers presented the Highline PDR methodology and preliminary results to the Operations and Customer Relations Committee and Board of Directors in January 2026. Input from the Committee and Board was incorporated into the draft Highline PDR report provided in Attachment 1. Wood Rodgers will be present at the meeting to present the final Highline PDR report and results.

FISCAL IMPACT:

Wood Rodgers' approved budget to complete the preparation of the Highline PDR was Board authorized in September 2023. The project is expected to be completed within budget.

ATTACHMENTS:

1. Draft Preliminary Highline Design Report by Wood Rodgers
2. Presentation – Overview of the Highline Preliminary Design Report

Page left intentionally blank.

HIGHLINE PRELIMINARY PLANNING & DESIGN REPORT

August 2026

Prepared for:

MONTECITO WATER DISTRICT



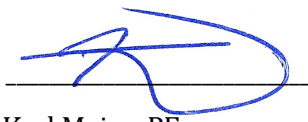
Prepared by:



MONTECITO WATER DISTRICT HIGHLINE PRELIMINARY PLANNING & DESIGN REPORT

Prepared By:

Wood Rodgers:



Karl Meier, PE

CA PE No. 71713



Frankie Abbott, PE

CA PE No. 96175



Acknowledgements:

Wood Rodgers would like to acknowledge the following Montecito Water District staff for their support and contributions during the preparation of this Preliminary Design Report:

District Staff:

Adam Kanold, P.E. – Assistant General Manager/Engineering Manager

TABLE OF CONTENTS

1.0	Executive Summary	6
2.0	Introduction and Project Background	6
2.1	Project Purpose and Objective	6
2.2	Existing Highline Overview	7
2.3	Scope of Work.....	7
2.4	Site Investigations and Data Collection	7
2.5	Segmentation.....	8
2.6	Evaluation Methodology	8
3.0	Existing Conditions and Constraints.....	8
3.1	Utility Investigation	8
3.2	Right Of Way And Property Constraints.....	9
3.3	Permitting And Outside Stakeholder Evaluation.....	9
3.4	Environmental Considerations and Constraints Analysis	10
4.0	Basis of Design and Technical Evaluation	10
4.1	Hydraulic Design Parameters	10
4.2	Hydraulic Evaluation.....	11
4.3	Potential Pipe Relocation Hydraulics	11
4.4	Bella Vista Drive Hydraulics	12
4.5	Pipeline Rehabilitation Systems	12
4.6	Replacement Pipeline Material Evaluation	13
5.0	Segment Evaluation Criteria and Alternatives	15
5.1	Evaluation Criteria	15
5.2	Replacement Alternatives	17
6.0	Segment Replacement/Rehabilitation Recommendations	18
6.1	Segment 1	19
6.2	Segment 2.....	19
6.3	Segment 3.....	20
6.4	Segment 4.....	20
6.5	Segment 5.....	21
6.6	Segment 6.....	21
6.7	Segment 7	22
6.8	Segment 8.....	22
6.9	Segment 9.....	23

Montecito Water District
Montecito Highline – Preliminary Planning and Design Report

6.10	Segment 10	23
6.11	Segment 11	24
6.12	Segment 12	24
6.13	Segment 13	25
6.14	Segment 14	25
6.15	Segment 15	26
6.16	Segment 16	26
6.17	Segment 17	27
6.18	Segment 18	27
6.19	Segment 19	28
6.20	Segment 20	28
6.21	Segment 21	29
6.22	Segment 22	29
6.23	Segment 23	30
6.24	Segment 24	30
6.25	Segment 25	31
6.26	Segment 26	31
7.0	Opinion of Probable Construction Cost and Segment Prioritization.....	32
7.1	Basis of Costs	32
7.2	Segment Prioritization and Phasing Recommendations	32
8.0	Summary and Conclusion.....	33

TABLES:

Table 1 – Utility Investigation Summary	9
Table 2 –Recommended Hydraulic Design Parameters	10
Table 4 – Comparison Summary of Ductile Iron Pipe vs. Welded Steel Pipe.....	15
Table 3 –Ranking Criteria and Weighting	17
Table 5 –Segment Prioritization/Implementation	33

APPENDICES:

APPENDIX A	Segment Figures
APPENDIX B	Opinion of Probable Cost
APPENDIX C	Ranking Matrix
APPENDIX D	Environmental Considerations and Constraints Analysis
APPENDIX E	Rehabilitation Documentation

LIST OF ABBREVIATIONS:

ACP	Asbestos Cement Pipe
AWWA	American Water Works Association
AML	Approved Material List
DIP	Ductile Iron Pipe
FT	Feet
FPS	feet per second
GPM	gallons per minute
HDPE	High Density Polyethylene
HGL	Hydraulic Grade Line
ID	Inside Diameter
MOAP	Maximum Allowable Operating Pressure
PDR	Preliminary Planning and Design Report
PVC	Polyvinyl Chloride
STA	Station

I.0 EXECUTIVE SUMMARY

The Montecito Water District retained Wood Rodgers to prepare this Preliminary Planning and Design Report (PDR) evaluating approximately four miles of the Highline pipeline installed prior to 1940. The Highline is a seven-mile transmission main forming a critical backbone that connects eight reservoirs and provides system-wide operational flexibility.

Due to its age and importance to system reliability, the Highline requires systematic upgrades to ensure uninterrupted service under normal and emergency demand conditions.

This study evaluated replacement and rehabilitation alternatives of the Highline, divided into 26 segments, using a weighted ranking approach. Recommended improvements primarily include replacement with ductile iron pipe within or near existing alignments, targeted relocation through existing roadways to improve access, and limited trenchless rehabilitation in difficult terrain.

Implementation is recommended in phased projects from 2028 through 2045, prioritizing segments based on risk, cost, constructability, and geographic location to support efficient construction and capital planning. The total opinion of probable construction cost is approximately **\$36.6 million**.

2.0 INTRODUCTION AND PROJECT BACKGROUND

2.1 Project Purpose and Objective

The Montecito Water District (District) has identified the need to analyze the “Highline” which serves as the major backbone for the District’s distribution system. The District has contracted with Wood Rodgers to develop a Preliminary Planning and Design Report (PDR) for the replacement or rehabilitation of any Highline pipeline sections that were constructed before 1940 in a programmatic fashion. This limits the pipeline replacement to approximately four of the seven miles of the Highline.

This PDR will allow the District to plan and budget for future projects that involve upgrading the Highline, which has been divided into twenty six segments. This process consisted of conducting field observations to document the location of each segment, analyzing the Highline by segments and utilizing a weighted ranking process that has been developed with input from the District. The following alternatives were identified and ranked for each Highline segment identified as a part of the project:

1. Replace in Place (Alternative A)
2. Replacement within Easement (Alternative B)
3. Rehabilitation with Liner (Alternative C)
4. Replacement Outside of Easement (Alternative D)

This PDR is a concept level planning report providing recommendations for the replacement methodology for each pipe segment. The design phase of each segment will require further analysis beyond the scope of this document. This PDR provides guidance and design recommendations and should be utilized as a high-level guide for further investigations and the subsequent design phases.

2.2 Existing Highline Overview

The District operates a potable water system to provide water service to its customers. This distribution system is complex due to the geographical features of the area. Much of the District's potable water distribution system dates from the late 1920's. One of the more significant parts of the District's infrastructure is the "Highline". This pipeline connects eight of the District's storage reservoirs, making it an important asset as it is related to the hydraulic connectivity within the system and allows for operational flexibility.

The Highline, located along the northerly boundary of the District's service territory, is approximately seven miles long. The pipeline varies in size, ranging from 8-inches to 18-inches in diameter. The pipeline consists of welded steel, riveted steel, cast iron, and ductile iron. The installation year for this pipeline ranges from 1924 to segments which were replaced as recently as 2019. Additionally, there are several direct connections to the Highline for customer service lines as well as distribution pipelines along the entirety of the Highline. The majority of the Highline runs through undeveloped land, private property, and has some segments near existing public roads.

The District provided Wood Rodgers with their GIS shapefiles that were used to analyze the Highline and its connected appurtenances. It should be noted that the GIS line work was derived from as-builts that date back as far as the 1920's and the actual alignment of some water mains may vary from the locations shown in figures in this report.

2.3 Scope of Work

The scope of this PDR included the following elements:

1. Perform a utility investigation in the vicinity of the Highline
2. Perform a right of way and property constraints analysis
3. Identify potential stakeholders.
4. Document environmental constraints
5. Perform a hydraulic review of the existing system and the effects of the proposed recommendations
6. Define alignment alternatives and upgrade methods
7. Prioritize segments of the Highline for replacement or rehabilitation
8. Develop opinions of probable cost for the recommended upgrade with prioritization

2.4 Site Investigations and Data Collection

Wood Rodgers performed an initial site investigation that involved walking the alignment of the Highline and taking photos to assist with the analysis. These photos were collected within a GIS geodatabase to allow for georeferencing of the photos and determine the spatial location of the Highline in relation to other topographical features as well as any notable visible features in the vicinity of the Highline such as existing utilities, hardscape, and structures.

2.5 Segmentation

Due to the overall length of the Highline analyzed within this study, all four miles of the Highline were divided into individual segments to allow for analysis of the pipeline upgrade alternatives and to develop feasible projects for future implementation. Segmentation of the Highline was an iterative process which considered points of connection to the existing Highline, topography (creek crossings, steep slopes, etc.), nearby vehicular access or travel ways, location and grouping of customer services and overall pipeline segment length. The segments are numbered from west to east with a total of twenty six segments.

2.6 Evaluation Methodology

Wood Rodgers utilized a weighted ranking process that ranked the four upgrade alternatives to objectively determine the optimal replacement or rehabilitation approach for each identified pipe segment. As previously mentioned, all Highline segments evaluated were identified by their installation date of before the year 1940. This yielded 26 segments that would serve as potential projects in the future. It should be noted that the segments were established with input from the District.

These segments were scored through several criteria and assigned an upgrade methodology that was determined through the weighted ranking process. Once the segments received their preferred upgrade methodology, the segments were then prioritized based on the criticality of the segment of pipeline and cost of the project. This process was established to allow the District to ensure project phasing aligns with available future financial funding and District pipeline replacement objectives.

3.0 EXISTING CONDITIONS AND CONSTRAINTS

3.1 Utility Investigation

Utility investigations were conducted to identify existing utilities within the project vicinity and to aid in the evaluation of the alternatives for each segment. As a part of this project, utility research consisted of formal written requests for available as-builts, record drawings, and facility maps from the various public utilities and utility providers within the project limits.

Wood Rodgers used the Dig Alert Design Lookup on-line resource to identify the potential public utilities and agencies within the project area. A utility request letter with an exhibit depicting the project alignment options and overall limits was provided to all utilities that were identified. These existing utilities were mapped at a concept level within GIS to assist in the evaluation of the alternative alignments.

Table 1 presents a summary of the utilities contacted along with a status of the existence of utilities within the Project area.

Montecito Water District
Montecito Highline – Preliminary Planning and Design Report

Table 1 – Utility Investigation Summary

Utility/Public Agency Name	Utility Type	Responded to Utility Request	Has Utilities within Project Limits
Cox Communications	Communication	Yes	Yes
Montecito Sanitary District	Sewer	Yes	Yes
Socal Gas Distribution	Gas	Yes	Yes
Socal Gas transmission	Gas	Yes	Yes
Southern California Edison	Electric	Yes	Yes
Frontier	Communication	Yes	Yes
Crown Castle*	Communication	Yes	Yes
Montecito Creek Water Company	Water	Yes	No
AT&T Transmission	Communication	Yes	No
AT&T Distribution	Communication	Yes	No
Woodman Telco	Communication	Yes	No

* The as-built utility data provided by COX Communications was insufficiently legible for accurate placement and mapping within ArcGIS Pro. The potential for conflict with COX Communications' utilities was assessed to be minimal compared to other utility providers. During the design phase of the project, it will be essential to identify the exact location of every utility for design and construction.

In addition to conducting the above utility investigation, any existing utility mark-outs observed during the site visit were captured using georeferenced photos and field notes.

All known utilities were mapped in the GIS utility base using the information collected from utility research and the site visit. The mapping of the utilities is shown at an approximate location and were not mapped at a design level accuracy.

3.2 Right Of Way And Property Constraints

The District holds easements and utilizes the public right of way for the Highline pipeline. Many of the easements on private property are over 100 years old. This PDR included a high level review of District easements to assist in determining the optimal replacement method. District Highline easements range from 8-ft wide to 20-ft wide based on the available information provided.

3.3 Permitting And Outside Stakeholder Evaluation

When considering the replacement and rehabilitation alternatives, coordination with outside stakeholders may be required. Santa Barbara County (County) is the only potential permitting agency within the project area. There are several instances along the Highline where proposed alternatives cross Santa Barbara County right-of-way and utilities including storm drain culverts. In these instances, coordination with the County would be necessary along with any encroachment permits that may be required if the pipeline is relocated within the public right-of-way.

3.4 Environmental Considerations and Constraints Analysis

An environmental considerations and constraints analysis was performed to inform the various alternatives and was used in the weighted ranking of each alternative. The Environmental Considerations and Constraints Analysis for the Montecito Water District Highline Project report can be found within this report in **Appendix D**. Within the report are recommendations, estimated costs, documentation, and permitting requirements for each segment based on known environmental constraints. These considerations and costs have been considered as part of each alternative. See the full report for further information and detailed recommendations for each individual segment.

4.0 BASIS OF DESIGN AND TECHNICAL EVALUATION

4.1 Hydraulic Design Parameters

Hydraulic design parameters were developed for use in the subsequent design phases to assist in analyzing and confirming final required pipeline diameters. The recommend hydraulic design parameters are summarized in **Table 2**.

Table 2 –Recommended Hydraulic Design Parameters

	2006 Hydraulic Model Analysis	Other Water Purveyor Standards	AWWA Standard	Recommended Hydraulic Design Parameter
Maximum Velocities	10 fps during PHD	5 fps during MDD 10 fps during PHD 15 fps during MDD + FF	4 – 6 fps	6 fps during ADD 10 fps during PHD 15 fps during MDD + FF
Static Pressures	40 – 150 psi	40 psi minimum during ADD, MDD, and PHD	40 – 130 psi	40 – 300 psi
Dynamic Pressures	N/A	40 psi minimum during PHD	NA	40 psi minimum during PHD
Maximum Headloss	10 ft/kft during PHD	10 ft/kft during PHD	5 – 7 ft/kft for pipes < 16-inches 2 – 3 ft/kft for pipes ≥ 16-inches	10 ft/kft during PHD
Fire Flow Residual Pressure	20 psi	20 psi	N/A	20 psi

¹ Other standards are derived from water agencies near the District.

It should be noted that AWWA M32 Computer Modeling of Water Distribution Systems (AWWA M32) and California Regulations Related to Drinking Water (California Water Regulations) have also been reviewed to justify the recommended design parameters. AWWA sets typical pressure and velocity criteria that can be used to ensure the adequacy of customer service. Per AWWA, pressures can range from 40 psi to around 110 psi during average day demand conditions but may be higher and closer to 130 psi if the system is in mountainous regions. Since the Highline

traverses an extremely mountainous terrain as it follows the contours of the Montecito foothills, the Highline ranges in elevation from 1950-ft to 530-ft with corresponding system pressures ranging from 20 psi to 300 psi. Due to this terrain, this pipeline experiences pressures higher than 130 psi in some locations, justifying the recommended pressure range to be from 40 – 300 psi. The California Water Regulations also state that the minimum pressure in a distribution system should be 40 psi during average day demands and 20 psi during maximum day with fire flow demands.

4.2 Hydraulic Evaluation

AWWA M32 has general guidelines that identify typical velocities and headloss within piping systems. Per AWWA M32, the typical velocity within a pipe should fall between 4 to 6 fps. However, AWWA M32 does not specify under what demand condition this velocity range corresponds. Therefore, Wood Rodgers analyzed the total system demand for the District and compared it to the capacity of a 14-inch pipe, which is the smallest diameter pipe along the Highline within this study. For a 14-inch pipe 2,900 gpm can be conveyed with a velocity of 6 fps. Alternatively, a 14-inch pipe can convey up to 4,800 gpm with a velocity of 10 fps. It should be noted that the total demand in the District's system during a maximum day demand event is approximately 7,800 gpm, which is distributed amongst the entire system.

Per the District, the Highline typically flows 1,000 gpm during normal conditions. The District also noted that the Highline can experience flows of 1,600 gpm if there are high customer demands and Hot Springs Reservoir and Buena Vista Reservoir are being filled at the same time. Per the District, a high flow event of 2,800 gpm was recorded one time due to extraordinary flow conditions when filling Romero, Hot Springs, and Terminal Reservoirs at the same time solely from Jameson Lake water.

Additionally, as a testament to the 14-inch Highline performance during the 2017 Thomas Fires, it is of note that there were no deficiencies observed during the active deployment of 9,000 fire fighters along the Highline.

Also, most recently the District conducted a comprehensive hydraulic modeling effort using an updated and calibrated model in early 2026 to analyze the distribution system's response to a wildland fire in the District's service area. The wildland fire was focused in an area where the Highline and its connected reservoirs were critical to conveying water for fire suppression, while still meeting customer demands during a maximum day demand condition. This modeling effort concluded that the existing system performs satisfactorily, even under an extreme emergency event.

Based on the above, a 14-inch diameter Highline meets all current and future needs to convey flow meeting both District and industry guidelines.

4.3 Potential Pipe Relocation Hydraulics

Some segments of the Highline pipeline were considered to be relocated outside of their existing easements. In these areas, the change in elevation (if any) was analyzed to ensure that the pipeline would convey proper pressures to the system after the relocation. It was found that most alternatives will not have pressure issues because they are either near or below the elevation of

the existing Highline. For relocation alternatives that significantly increased the overall length of the pipeline, the total headloss incurred is a more important parameter to consider to ensure that these relocations do not impact the overall hydraulic performance of the Highline.

This report concluded that no major Highline multi-segmented relocations should take place due to the several ranking factors implemented with each segment's alternatives. Provided that the proposed pipeline diameter remains the same or larger as the Highline segment it is replacing, headloss would be reduced or remain the same given that DIP has a larger inner diameter than the stated size of the existing pipe.

4.4 Bella Vista Drive Hydraulics

An alternative considered for Segments 19-22 involved relocating the Highline outside of the easement into Bella Vista Drive north of and higher than the existing Highline alignment. To analyze this section, Bella Vista reservoir was set to half full at with a hydraulic grade line of 1061 ft. On Bella Vista Drive, there are elevations that are as high as 1058 ft. To overcome the low-pressure issues that would occur from this relocation and allow Bella Vista Reservoir to convey flow via gravity, it would be necessary to lower the pipe via deep open trenching or trenchless construction methods to ensure that the pipeline does not create a high point which would prevent Bella Vista from conveying flow past this point.

The alternative relocation for Segments 19-22 was not selected due to the other ranking factors as compared to the alternatives proposed. Should the District in the future consider relocating the Highline pipeline into Bella Vista Drive, these considerations would need to be analyzed further.

4.5 Pipeline Rehabilitation Systems

Pipeline rehabilitation was screened at a conceptual level in this PDR to determine where it may be viable. Detailed product selection will be completed during the subsequent design phases to select the optimal lining system for rehabilitation where implemented. For comparison purposes within this PDR, the BulletLiner trenchless lining system was selected as an example lining product because it is a Class 3 liner that can be installed through several 45-degree bends without reducing the pressure rating.

Internal trenchless lining was identified as the most suitable rehabilitation approach for the Highline because it minimizes excavation in difficult terrain. In accordance with AWWA M28, rehabilitation methods are selected based on the pipeline issue being addressed. For the Highline, the primary long-term concern is structural deterioration from aging and corrosion rather than water quality or hydraulic deficiencies.

Structural Classification: Per AWWA M28, rehabilitation liners are categorized as follows:

- **Class 1:** Nonstructural lining used primarily for corrosion protection.
- **Class 2:** Interactive lining that can bridge limited defects but relies on the host pipe for structural support.
- **Class 3:** Semi-structural lining that can bridge holes and gaps and remains self-supporting when depressurized.

- **Class 4:** Fully structural lining that functions similarly to replacement pipe but typically reduces internal diameter more than lower classes.

Based on the Highline's current condition, material, and historical performance, a Class 3 lining system is the most appropriate rehabilitation category if rehabilitation is selected. It provides additional structural capacity, can bridge holes and gaps, and is well suited for aging steel pipe where catastrophic longitudinal cracking is not the expected failure mode.

CPM Pipelines' BulletLiner system was used as a representative Class 3 product to compare rehabilitation against full replacement and to identify high-level installation constraints and applicability for the Highline. BulletLiner is a trenchless, flexible fabric-reinforced Class 3 liner. Supporting product information is included in **Appendix E**. Concept-level checks indicate that a Class 3 liner is structurally adequate for the Highline under the anticipated operating conditions and existing cover depths.

The BulletLiner system has an estimated service life of 50 years and is most advantageous where trenchless installation can reduce excavation, such as steep terrain, dense vegetation, and creek crossings where the pipeline is not exposed and at risk for future damage by debris flows. Additional excavation pits will be required where service connections or appurtenances must be reconnected.

4.6 Replacement Pipeline Material Evaluation

For the pipeline replacement materials considered for this project, only materials currently installed within the District's system were evaluated, including ductile iron pipe (DIP) and welded steel (WS). The following materials were excluded from this evaluation since they are not prevalent within the District's distribution system.

- Polyvinyl Chloride (PVC)
- High Density Polyethylene (HDPE)

The majority of the Highline is currently a WS pipeline and a minority utilizing riveted steel. As most of the District's distribution system is DIP, Wood Rodgers evaluated WS and DIP to identify the advantages and disadvantages of each material. The following provides an overview of several considerations when identifying which material should be considered for pipeline replacement.

- | | |
|--|-------------------------------|
| • Working Pressure | • Corrosion Protection |
| • Thrust Restraint | • Construction Considerations |
| • Pipe Deflection/Changes of Direction | • Pipe Availability/Cost |

Working Pressures:

Hydraulic modeling indicates the Highline experiences working pressures up to approximately 300 psi during minimum hour conditions. Both ductile iron pipe (DIP) and welded steel (WS) can be designed to meet these pressures. DIP would require a pressure class of 300 psi or greater, while preliminary calculations indicate a 0.25-inch steel cylinder is appropriate for WS to provide

both structural capacity and corrosion allowance. From a hydraulic standpoint, DIP has a slightly larger internal diameter and higher conveyance capacity than cement mortar lined WS pipe.

DIP is available in pressure classes up to 350 psi with a surge allowance of 100 psi. Preliminary WS sizing in accordance with AWWA M11 indicates a minimum steel cylinder thickness of 0.25 inches is appropriate to provide both structural capacity and corrosion allowance, with final thickness to be confirmed during design.

From a hydraulic standpoint, DIP has a slightly larger internal diameter and greater conveyance capacity than cement mortar lined WS pipe. However, from a working pressure perspective, both materials are suitable for the anticipated Highline operating conditions.

Thrust Restraint:

DIP is typically restrained with mechanical joints and, in some cases, thrust blocks, although fully restrained joints can be used where thrust blocks are impractical. WS pipe is fully welded, creating a fully restrained system without thrust blocks, but requiring a welder during construction inflating labor costs and project timelines. Overall, both materials can provide satisfactory restraint for the Highline.

Pipe Deflection/Changes of Direction:

DIP can accommodate limited deflection at joints, with larger changes in direction requiring fittings. WS pipe can be fabricated for custom vertical and horizontal deflections, which may be advantageous in steep terrain or along roadways with tight radii. Both materials are suitable for the Highline, although WS may provide greater flexibility depending on final alignment and profile.

Corrosion Protection:

For corrosion protection, DIP requires polyethylene encasement, while WS pipe would rely on cement mortar coating and increased wall thickness for corrosion allowance. WS provides a slight advantage because the coating and thicker steel are less susceptible to localized damage during installation. This is due to the risk of the DIP polyethylene encasements tearing if not installed appropriately.

Construction Considerations:

From a construction standpoint, DIP is faster and simpler to install, with smaller staging needs and no specialty welding required. WS installation is more complex due to field welding, shop-fabricated connections, and mortar lining/coating repairs at welded joints. DIP also provides the District with greater flexibility for future maintenance and repairs using in-house staff as welders will not be necessary.

Pipe Availability and Cost:

DIP is more readily available in the required sizes and is not custom fabricated. WS pipe is made to order, requires detailed lay drawings, and typically has longer fabrication and delivery lead times. In general, WS is also more expensive due to fabrication requirements and field welding.

Table 4 below contains an overall comparison between DIP and WS pipe based on the evaluation performed above.

Table 4 – Comparison Summary of Ductile Iron Pipe vs. Welded Steel Pipe

Factors and Characteristics	Advantage	
	Ductile Iron	Welded Steel
Working Pressures	✓	✓
Hydraulic Properties (Friction Loss)	✓	
Thrust Restraint	✓	✓
Pipe Deflection / Changes in Direction		✓
Corrosion Protection		✓
Construction Considerations	✓	
Pipeline Availability and Installation Cost	✓	

For pipeline replacement, although WS may have the ability to accommodate unique/custom pipe deflections, the construction of WS pipelines may prove to be difficult due to the unique terrain surrounding the Highline and may prevent the District from self-performing future repairs.

Ductile Iron pipe is recommended for the Highline segment replacements as it is more efficient with costs, construction timelines, and potential future repairs.

DIP systems designed to meet District standards will be sufficient to withstand the working pressures of the system and will provide the District with a reliable distribution pipeline

5.0 SEGMENT EVALUATION CRITERIA AND ALTERNATIVES

5.1 Evaluation Criteria

The following criteria were used for each segment to recommend either a replacement or rehabilitation method.

Hydraulic Performance: During the ranking process, a hydraulic analysis was conducted to determine hydraulic deficiencies along the existing Highline. Segments that were relocated away from the existing alignment/easement were examined to identify if possible hydraulic deficiencies may be introduced from the proposed project. Such examples include reduction of the pipeline diameter or relocating the pipeline to a higher elevation which may introduce high points that could result in capacity deficiencies. In the ranking criteria, a higher hydraulic performance score for each segment methodology correlates to an equal or better performance than that of the existing pipeline.

Construction Risk and Constructability: During the ranking process, construction complexity, construction risk, and overall constructability were considered. For example, an excavator should be limited to a slope of 70% (35 degrees). Slopes exceeding 35 degrees would be considered difficult terrain for an excavator meaning that construction within those areas would receive a lower score in the ranking matrix. Difficult access to the Highline segment was also considered, such as segments within deep valleys and/or creeks.

Probable Construction Cost: A preliminary cost analysis was completed for each segment and for each alternative replacement or rehabilitation methodology. Upgrade methods that are more cost effective received a higher score and the methods that have a higher construction cost received a lower score relative to each individual segment’s alternatives.

Future Maintenance and Operation of Pipe: The future accessibility of the upgraded pipe section was also taken into consideration in the ranking matrix. Some existing segments of the pipeline are difficult to access due to difficult terrain or private property with limited equipment and vehicular access. If the pipeline is currently located in those types of locations, a lower score was attributed to the methods that involved rehabbing/replacing the pipe within the existing alignment/easement.

Environmental Constraints: While the environmental constraints identified for each segment can be mitigated, factors such as extended project timelines, construction costs due to mitigation efforts, and permitting requirements were taken into consideration. When analyzing all alternative methods of each segment, the level of environmental mitigation or permitting requirements required were considered. The alternatives with lower environmental constraints received a higher score.

Outside Stakeholder Coordination: If a replacement or rehabilitation method involved permitting or coordination with an outside stakeholder, this lowered the method’s score. In the ranking matrix, a higher score is indicative of coordinating with few to no outside stakeholders.

Need for a New Easement: This criterion only applies to relocation outside of the public right-of-way. Rehabilitation and replacement in place do not require a new easement and therefore receive a higher score. Relocation of the pipeline into the public right-of-way receives a higher score as well since a new easement would not be necessary.

Useful Service Life: A rehabilitated (lined) pipeline has an estimated useful life of 50 years whereas a new pipeline has an estimated useful service life of 100 years. When considering an upgrade method, a pipeline segment that has been rehabilitated would receive a slightly lower score since it has a lower useful service life.

Each criterion described above was weighed to either increase or decrease its impact on the overall score for an alternative. The list of the ranking criteria and weighting is summarized in **Table 3** below. A higher weight value indicates more importance. Through multiple discussions and meetings, the District provided input on the ranking criteria and their associated weighting of criticality.

Table 3 –Ranking Criteria and Weighting

Ranking Criteria	Criteria Definition	Weight (1-5)
Hydraulic Performance	Hydraulic performance of new pipeline. Do pressures, and HGL's meet District Criteria?	2
Construction Risk and Constructability	Is the location of the proposed alternative in an accessible area? For rehabilitation, are there several service and appurtenance connections that require transitions?	4
Probable Construction Costs	Probable construction costs based on the type of upgrade methodology.	4
Future Maintenance and Operation of Pipeline	Is the proposed alignment in a location that would pose significant challenges for equipment and personnel to access?	5
Environmental Constraints	How many environmental constraints are there to mitigate for each segment relative to each alternative?	2
Outside Stakeholder Coordination	Will the proposed pipeline location need coordination with stakeholders other than property owners?	1
Need for a New Easement	Would the pipeline require a new easement, or the revision of an existing easement to accommodate a relocated pipeline?	4
Useful Service Life	Estimated useful service life of replacement or rehabilitation of the proposed segment.	3

5.2 Replacement Alternatives

Four (4) different replacement alternatives were considered, as summarized below.

1. **Replacement in Place:** Replacing the pipeline in place of the existing segment requires the existing Highline segment to be completely removed and the pipeline constructed in the same alignment and elevation. Open trenching replace in place is the traditional approach to pipeline replacement. This work requires the installation of a temporary bypass since the pipeline segment would be out of service during construction. This option utilizes conventional construction equipment such as excavators, requiring access for this equipment. Pipe bursting is a trenchless application that pulls a pipe with a cutting head at the leading face through the existing pipeline. Pipe bursting was not considered for this study given the high number of services lines, fire hydrants, and laterals off the Highline in all segments. Traditional replacement in place is preferred.
2. **Replacement Within Easement:** This method also considers the use of open trench construction using conventional construction equipment. The primary difference between this option versus replacing in place is that the construction of the new pipeline can occur while the existing Highline remains in operation, eliminating the need for a temporary bypass pipeline.
3. **Rehabilitation in Place:** Most pipeline rehabilitation technologies consist of an internal lining system. Pipeline rehabilitation is beneficial when surface access is limited or steep

slopes prevent construction equipment from reaching the pipeline. Rehabilitation requires access pits at every existing connection such as customer service laterals, distribution system connections, air/vacuum release valves, blow offs and isolation valves. Discussion of the selected pipe liner is provided in **Appendix E**.

4. **Replacement out of Easement:** Replacement out of the existing easement would be accomplished using open trench construction and conventional equipment. This replacement methodology is the preferable option if an existing road is nearby that provides a better pipeline alignment and future access. In some cases, this alternative would result in a new easement on private property and quitclaiming of the existing easement should the relocated pipeline be placed within private property. Some Highline realignments also require new distribution pipelines to maintain hydraulic continuity and customer service.

6.0 SEGMENT REPLACEMENT/REHABILITATION RECOMMENDATIONS

The following sections provide the recommended pipe diameter, material, and upgrade alternatives for each segment, including length, estimated cost, and proposed implementation year. **Appendix A** illustrates all segments with each upgrade methodology. **Appendix B** includes the preliminary opinion of probable cost for each segment's recommended alternative. **Appendix C** contains the calculated scores for each segment's upgrade alternatives based upon the weighted ranking. **Appendix D** includes all environmental considerations applicable to each segment and alternative.

Alternative A (replace in place) and Alternative B (replace within easement) are functionally equivalent, with the exception that Alternative A requires temporary bypass piping during construction. This requirement increases construction costs, resulting in Alternative B consistently receiving a higher evaluation score. During future design phases, the feasibility of installing parallel piping adjacent to the existing Highline shall be confirmed. If an adequate location is unavailable, Alternative A shall be reconsidered as the better alternative. It should be assumed that an approximate additional 10 to 20% cost should be added to any segment recommended with Alternative B should it later be decided to be revised to be Alternative A to account for the extra temporary bypass piping.

6.1 Segment 1

This project segment proposes the replacement of approximately 700 linear feet of existing 14-inch steel water main with new 14-inch ductile iron pipe along East Mountain Drive east of the Cold Springs Road intersection. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Terminal Cold Springs Pressure Zone.

The recommended alternative for this segment, Alternative D, includes the installation of a new 14-inch ductile iron pipeline to replace the existing 14-inch steel pipeline within the public right of way. This alternative scored the highest due to the ease of constructing a new pipeline within the adjacent East Mountain Drive.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	700-ft
Recommended Upgrade Methodology	Relocate Outside of Easement
Estimated Project Cost	\$ 1,223,681
Proposed Implementation Year	2038

6.2 Segment 2

This project segment proposes the replacement of approximately 375 linear feet of existing 14-inch steel water main with new 14-inch ductile iron pipe within the existing easement west of East Cold Springs Creek adjacent to East Mountain Drive. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Terminal Cold Springs Pressure Zone.

The recommended alternative for this segment, Alternative B, the replacement alongside the existing 14-inch steel pipeline within the existing easement with a 14-inch ductile iron pipeline without a temporary bypass. This alternative scored the highest due to far lower project costs when compared to relocating outside of the existing easement.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	375-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 750,727
Proposed Implementation Year	2028

6.3 Segment 3

This project segment proposes the replacement of existing 14-inch steel water main with approximately 130 linear feet of new 14-inch ductile iron pipe within/near 960 East Mountain Drive private property east of East Mountain Drive. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Terminal Cold Springs Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. Relocation outside the easement within East Mountain Drive was found to be not viable for segments 3 through 11 due to the overall cost of the combined project. This alternative scored the highest due to better hydraulic performance and lower project costs.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	130-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 366,235
Proposed Implementation Year	2038

6.4 Segment 4

This project segment proposes the replacement of existing 14-inch steel water main with approximately 800 linear feet of new 14-inch ductile iron pipe between the private properties of 960 East Mountain Drive and 1130 East Mountain Drive. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Terminal Cold Springs Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. Relocation outside the easement within East Mountain Drive was found to be not viable for segments 3 through 11 due to the overall cost of the combined project. This alternative scored the highest due to better hydraulic performance, lower construction risk, and longer useful service life.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	800-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 1,559,704
Proposed Implementation Year	2036

6.5 Segment 5

This project segment proposes the replacement of existing 14-inch steel water main with approximately 950 linear feet of new 14-inch ductile iron pipe crossing and existing private drive directly adjacent to 1130 East Mountain Drive. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Terminal Cold Springs Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. Relocation outside the easement within East Mountain Drive was found to be not viable for segments 3 through 11 due to the overall cost of the combined project. This alternative scored the highest due to better hydraulic performance, lower construction risk, and longer useful service life.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	950-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 1,558,689
Proposed Implementation Year	2036

6.6 Segment 6

This project segment proposes the replacement of existing 14-inch steel water main with approximately 100 linear feet of new 14-inch ductile iron pipe northerly adjacent to 1192 East Mountain Drive crossing an existing private driveway. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Terminal Cold Springs Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. Relocation outside the easement within East Mountain Drive was found to be not viable for segments 3 through 11 due to the overall cost of the combined project. This alternative scored the highest due to better hydraulic performance, lower construction risk, and longer useful service life.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	100-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 227,783
Proposed Implementation Year	2037

6.7 Segment 7

This project segment proposes the replacement of existing 14-inch steel water main with approximately 150 linear feet of new 14-inch ductile iron pipe northeast adjacent of 1192 East Mountain Drive within dense trees and vegetation. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Terminal Cold Springs Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. Relocation outside the easement within East Mountain Drive was found to be not viable for segments 3 through 11 due to the overall cost of the combined project. This alternative scored the highest due to better hydraulic performance, lower construction risk, longer useful service life.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	150-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 329,503
Proposed Implementation Year	2037

6.8 Segment 8

This project segment proposes the replacement of existing 14-inch steel water main with approximately 525 linear feet of new 14-inch ductile iron pipe in private property west of Hot Springs crossing Hot Springs Creek. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Terminal Cold Springs Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. Relocation outside the easement within East Mountain Drive was found to be not viable for segments 3 through 11 due to the overall cost of the combined project. This alternative scored the highest due to better hydraulic performance, lower construction risk, and longer useful service life.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	525-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 1,024,588
Proposed Implementation Year	2037

6.9 Segment 9

This project segment proposes the replacement of existing 14-inch steel water main with approximately 645 linear feet of new 14-inch ductile iron pipe along Hot Springs Road. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Hot Springs Pressure Zone.

The recommended alternative for this segment, Alternative D, includes the installation of a new 14-inch ductile iron pipeline to replace the existing 14-inch steel pipeline within the public right of way. Relocation outside the easement within East Mountain Drive was found to be not viable for segments 3 through 11 due to the overall cost of the combined project. This alternative scored the highest due to lower construction risk, lower project costs, and ease of access for future maintenance as result of relocating the existing pipeline into Hot Springs Road,

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	645-ft
Recommended Upgrade Methodology	Relocate Outside of Easement
Estimated Project Cost	\$ 1,111,890
Proposed Implementation Year	2029

6.10 Segment 10

This project segment proposes the replacement of existing 14-inch steel water main with approximately 650 linear feet of new 14-inch ductile iron pipe between the private properties of 936, 944, and 946 Hot Springs Road crossing an existing private asphalt driveway and within dense vegetation. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Hot Springs Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. Relocation outside the easement within East Mountain Drive was found to be not viable for segments 3 through 11 due to the overall cost of the combined project. This alternative scored the highest due to better hydraulic performance, ease of future maintenance, and longer useful service life.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	650-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 1,035,311
Proposed Implementation Year	2035

6.11 Segment 11

This project segment proposes the replacement of existing 14-inch steel water main with approximately 225 linear feet of new 14-inch ductile iron pipe southeast of 946 East Mountain Drive and northwest of Oak Creek Canyon Road within dense vegetation. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Hot Springs Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. Relocation outside the easement within East Mountain Drive was found to be not viable for segments 3 through 11 due to the overall cost of the combined project. This alternative scored the highest due to better hydraulic performance, ease of future maintenance, and longer useful service life.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	225-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 417,674
Proposed Implementation Year	2035

6.12 Segment 12

This project segment proposes the replacement of existing 14-inch steel water main with approximately 1,250 linear feet of new 14-inch ductile iron pipe along Oak Creek Canyon Road. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the San Ysidro Pressure Zone.

The recommended alternative for this segment, Alternative D, includes the installation of a new 14-inch ductile iron pipeline to replace the existing 14-inch steel pipeline within the public right of way. This alternative scored the highest due to lower construction risk and ease of access for future maintenance as the pipeline will be within a paved roadway.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	1,250-ft
Recommended Upgrade Methodology	Relocate Outside of Easement
Estimated Project Cost	\$ 1,948,181
Proposed Implementation Year	2034

6.13 Segment 13

This project segment proposes the replacement of existing 14-inch steel water main with approximately 275 linear feet of new 14-inch ductile iron pipe easterly adjacent to the private property of 1395 Oak Creek Canyon Road. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the San Ysidro Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. This alternative scored the highest due to better hydraulic performance and lower project costs remaining within the existing easement.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	275-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 566,588
Proposed Implementation Year	2039

6.14 Segment 14

This project segment proposes the replacement of existing 14-inch steel water main with approximately 700 linear feet of new 14-inch ductile iron pipe within private property north of 1510 East Mountain Drive. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the San Ysidro Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. This alternative scored the highest due to lower construction risk and lower project cost by remaining within the existing easement.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	700-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 1,227,593
Proposed Implementation Year	2039

6.15 Segment 15

This project segment proposes the replacement of existing 14-inch steel water main with approximately 1,100 linear feet of new 14-inch ductile iron pipe southerly adjacent to 1640 East Mountain Drive within a private driveway and crossing East Mountain Drive. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the San Ysidro Pressure Zone.

The recommended alternative for this segment, Alternative D, includes the installation of a new 14-inch ductile iron pipeline to replace the existing 14-inch steel pipeline in a new alignment with a new easement. This alternative scored the highest due to lower construction risk, lower project costs, and ease of future maintenance for a pipeline within an access road.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	1,100-ft
Recommended Upgrade Methodology	Relocate Outside of Easement
Estimated Project Cost	\$ 1,782,560
Proposed Implementation Year	2032

6.16 Segment 16

This project segment proposes the replacement of existing 14-inch steel water main with approximately 225 linear feet of new 14-inch ductile iron pipe northwest adjacent to 903 Park Lane within private property. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Buena Vista Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. This alternative scored the highest due to better hydraulics, lower project costs, and no need for a new easement.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	225-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 411,878
Proposed Implementation Year	2040

6.17 Segment 17

This project segment proposes the replacement of existing 14-inch steel water main with approximately 400 linear feet of new 14-inch ductile iron pipe southernly adjacent to 905 Park Lane with a majority of the proposed pipeline with a private driveway. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Buena Vista Pressure Zone.

The recommended alternative for this segment, Alternative D, includes the installation of a new 14-inch ductile iron pipeline to replace the existing 14-inch steel pipeline in a new alignment with a new easement. This alternative scored the highest due to ease of constructability within an existing access road outside of private improvements, lower project costs, and ease of future access and maintenance.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	400-ft
Recommended Upgrade Methodology	Relocate Outside of Easement
Estimated Project Cost	\$ 702,765
Proposed Implementation Year	2040

6.18 Segment 18

This project segment proposes the replacement of existing 14-inch steel water main with approximately 1,160 linear feet of new 14-inch ductile iron pipe along Bella Vista Drive south of 2200 Bella Vista Drive. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Buena Vista Pressure Zone.

The recommended alternative for this segment, Alternative D, includes the installation of a new 14-inch ductile iron pipeline to replace the existing 14-inch steel pipeline within the public right of way. This alternative scored the highest due to ease of constructability within Bella Vista Drive, lower project costs, ease of future access and maintenance, and no need for a new easement.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	1,160-ft
Recommended Upgrade Methodology	Relocate Outside of Easement
Estimated Project Cost	\$ 1,831,536
Proposed Implementation Year	2040

6.19 Segment 19

This project segment proposes the replacement of existing 14-inch steel water main with approximately 575 linear feet of new 14-inch ductile iron pipe near Bella Vista Drive west of 2303 Bella Vista Drive. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Bella Vista Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. Relocation outside the easement within Bella Vista Drive was found to be not viable for segments 19 through 22 due to the overall cost of the combined project. This alternative scored the highest due to better hydraulic performance, constructability, and lower project costs.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	575-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 1,199,337
Proposed Implementation Year	2041

6.20 Segment 20

This project segment proposes the replacement of existing 14-inch steel water main with approximately 850 linear feet of new 14-inch ductile iron pipe south of Bella Vista Drive east of 2303 Bella Vista Drive. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Bella Vista Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. Relocation outside the easement within Bella Vista Drive was found to be not viable for segments 19 through 22 due to the overall cost of the combined project. This alternative scored the highest due to better hydraulic performance, constructability, and lower project costs.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	850-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 1,111,093
Proposed Implementation Year	2041

6.21 Segment 21

This project segment proposes the replacement of existing 14-inch steel water main with approximately 750 linear feet of new 14-inch ductile iron east of 999 Romero Canyon Drive a portion of which crosses existing private driveways and Romero Canyon Road. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Bella Vista Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. Relocation outside the easement within Bella Vista Drive was found to be not viable for segments 19 through 22 due to the overall cost of the combined project. This alternative scored the highest due to better hydraulic performance, constructability, and lower project costs.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	750-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 1,564,398
Proposed Implementation Year	2042

6.22 Segment 22

This project segment proposes the replacement of existing 14-inch steel water main with approximately 2,875 linear feet of new 14-inch ductile iron within vegetated hills beginning east of Romero Creek through Buckthorn Road ending the alignment at Bella Vista Drive. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Bella Vista Pressure Zone.

The recommended alternative for this segment, Alternative B, proposes installing a new 14-inch ductile iron pipeline within the existing easement, parallel to the existing 14-inch steel pipeline, and completing the work without a temporary bypass. Relocation outside the easement within Bella Vista Drive was found to be not viable for segments 19 through 22 due to the overall cost of the combined project. This alternative scored the highest due to better hydraulic performance, constructability, and lower project costs.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	2,875-ft
Recommended Upgrade Methodology	Relocate Within Easement
Estimated Project Cost	\$ 6,904,883
Proposed Implementation Year	2043

6.23 Segment 23

This project segment proposes the replacement of existing 14-inch steel water main with approximately 1,670 linear feet of new 14-inch ductile iron pipe beginning near Bella Vista Reservoir and moves through an existing dirt driveway south of 2790 Bella Vista Drive. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Bella Vista Pressure Zone.

The recommended alternative for this segment, Alternative D, includes the installation of a new 14-inch ductile iron pipeline to replace the existing 14-inch steel pipeline in a new alignment with a new easement. This alternative scored the highest due to ease of constructability within an existing dirt access road away from private improvements, lower project costs, and ease of future access and maintenance.

Project Overview	
Diameter/Material	14-inch / Ductile Iron
Proposed Pipeline Linear Footage	1,670-ft
Recommended Upgrade Methodology	Relocate Outside of Easement
Estimated Project Cost	\$ 2,678,477
Proposed Implementation Year	2030

6.24 Segment 24

This project segment proposes the rehabilitation of approximately 1,350 linear feet of existing 8-inch steel water main along mountainous regions of Montecito northeast of Bella Vista Drive. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Bella Vista Zone and above the Picay Hydroelectric Facility.

The recommended alternative for this segment, Alternative C, includes the rehabilitation of the existing 8-inch steel pipeline utilizing a trenchless liner technology. This alternative scored the highest due to the existing steep terrain making accessibility difficult and lower project costs.

Project Overview	
Diameter/Material	8-inch / Steel
Proposed Pipeline Linear Footage	1,350-ft
Recommended Upgrade Methodology	Rehabilitate in Place
Estimated Project Cost	\$ 1,363,219
Proposed Implementation Year	2045

6.25 Segment 25

This project segment proposes the rehabilitation of approximately 550 linear feet of existing 8-inch steel water main along mountainous regions of Montecito northeast of Bella Vista Drive. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities above the Picay Hydroelectric Facility.

The recommended alternative for this segment, Alternative C, includes the rehabilitation of the existing 8-inch steel pipeline utilizing a trenchless liner technology. This alternative scored the highest due to the existing steep terrain making accessibility difficult and lower project costs.

Project Overview	
Diameter/Material	8-inch / Steel
Proposed Pipeline Linear Footage	550-ft
Recommended Upgrade Methodology	Rehabilitate in Place
Estimated Project Cost	\$ 885,484
Proposed Implementation Year	2045

6.26 Segment 26

This project segment proposes the replacement of approximately 2,065 linear feet of existing 18-inch steel water main with new 18-inch ductile iron pipe beginning northwest of 1210 Toro Canyon Road, continues along an existing dirt driveway, and ends west of Toro Canyon Creek. This pipeline is a critical transmission main, conveying water to distribution pipelines, customers, and facilities near the Doulton Pressure Zone.

The recommended alternative for this segment, Alternative D, includes the installation of a new 18-inch ductile iron pipeline to replace the existing 18-inch steel pipeline in a new alignment with a new easement. This alternative scored the highest due to ease of constructability within an existing dirt access road away from mountainous and vegetated terrain, lower project costs, and ease of future access and maintenance.

Project Overview	
Diameter/Material	18-inch / Ductile Iron
Proposed Pipeline Linear Footage	2,065-ft
Recommended Upgrade Methodology	Relocate Outside of Easement
Estimated Project Cost	\$ 3,689,270
Proposed Implementation Year	2044

7.0 Opinion of Probable Construction Cost and Segment Prioritization

7.1 Basis of Costs

A preliminary cost analysis was performed for each alternative for each segment. The costs were developed utilizing bid estimates from similar projects, including projects recently bid by the District for portions of the Highline replacement. Pipeline vendors and rehabilitation liner manufacturers were contacted for budgetary costs. The technical submittals/documentation from both liners can be found in **Appendix E**. For projects that include work occurring within difficult terrain or steep canyons, a price adjustment was included to account for the difficulty of construction in these areas. Table 5 below contains the estimated project costs in present-day dollars for each segment.

7.2 Segment Prioritization and Phasing Recommendations

Segments were prioritized for implementation based on several factors as summarized below.

Cost Per Segment: Wood Rodgers used the District's 10 year Capital Improvement Plan and 5- Year Rate Study to determine available funding for each fiscal year for pipeline improvements. These funds were utilized to help determine how many segments may be completed within each fiscal year.

Proximity: Grouping nearby, similarly prioritized segments allows construction to be coordinated more efficiently, reducing cumulative impacts on residents while potentially lowering overall design, planning, and construction costs.

Priority Ranking: The District's 2024 Asset Management Plan primarily guided which pipeline segments were highest priority. A ranking score was assigned to each pipeline segment based on its current condition and risk included in the District's Asset Management Plan. After analyzing the pipelines, a score was assigned to each pipeline based on their likelihood of failure and consequence of failure. Pipeline segments were ranked from 1-5 with 5 being the highest priority and risk to the District.

Rehabilitation by Liner: Lastly, there are two segments that are recommended to be rehabilitated in place by utilizing a pipeline lining technology. Due to the unique construction and installation related to rehabilitation, it will be beneficial to group both rehabilitation projects into the same year. This would allow the District to plan accordingly and ensure an efficient construction phase, potentially lowering installation costs.

After taking into consideration these prioritization factors, the segments were grouped into project task years. These task years represent the year in which the project would commence. Table 5 below contains a detailed breakdown of each segment and their recommended task year prioritization, costs, upgrade methodology, and proposed segment length.

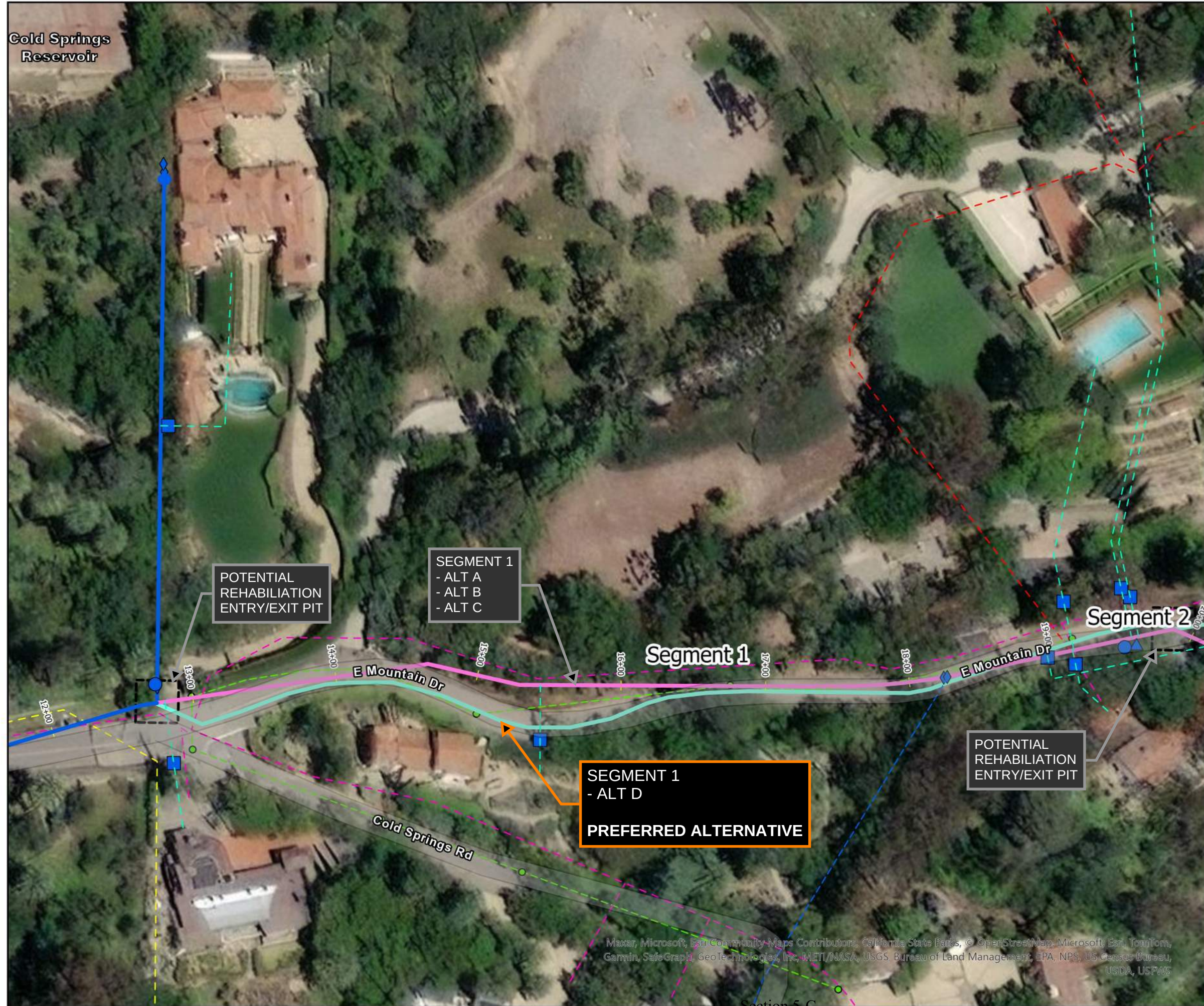
Table 5 –Segment Prioritization/Implementation

Segment	Alt	Type of Replacement/Rehabilitation	Project Cost	Task Year	Approx Length of Proposed Segment (ft)
2	B	Replace Within Easement	\$750,727	2028	375
9	D	Relocate Outside of Easement	\$1,111,890	2029	645
23	D	Relocate Outside of Easement	\$2,678,477	2030	1,670
15	D	Relocate Outside of Easement	\$1,782,560	2032	1,100
12	D	Relocate Outside of Easement	\$1,948,181	2034	1,250
10	B	Replace Within Easement	\$1,035,311	2035	650
11	B	Replace Within Easement	\$417,674	2035	225
4	B	Replace Within Easement	\$1,559,704	2036	800
5	B	Replace Within Easement	\$1,558,689	2036	950
6	B	Replace Within Easement	\$227,783	2037	100
7	B	Replace Within Easement	\$329,503	2037	150
8	B	Replace Within Easement	\$1,024,588	2037	525
1	D	Relocate Outside of Easement	\$1,223,681	2038	700
3	B	Replace Within Easement	\$366,235	2038	130
13	B	Replace Within Easement	\$566,588	2039	275
14	B	Replace Within Easement	\$1,227,593	2039	700
16	B	Replace Within Easement	\$411,878	2040	225
17	D	Relocate Outside of Easement	\$702,765	2040	400
18	D	Relocate Outside of Easement	\$1,831,536	2040	1,160
19	B	Replace Within Easement	\$1,199,337	2041	575
20	B	Replace Within Easement	\$1,111,093	2041	850
21	B	Replace Within Easement	\$1,564,398	2042	750
22	B	Replace Within Easement	\$6,904,883	2043	2,875
26	D	Relocate Outside of Easement	\$3,689,270	2044	2,065
24	C	Rehabilitate in Place	\$1,363,219	2045	1,350
25	C	Rehabilitate in Place	\$885,484	2045	550
Total			\$36,577,375		20,130

8.0 SUMMARY AND CONCLUSION

This PDR provides a planning level evaluation and recommendations for either replacement or rehabilitation for approximately four miles of the Highline that was installed prior to 1940 with costs and prioritization for project implementation. The results of this report will inform the District's 10-year Capital Improvement Program and annual budgeting process. The first project (Segment 2) will begin the design phase in Fiscal Year 2027.

APPENDIX A Segment Figures



SEGMENT 1
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

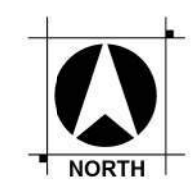
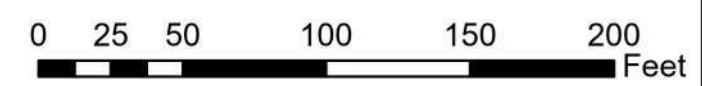
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- Existing ARV
- Existing Blow-Off
- Existing Sample Station
- Existing Water Meter
- Existing Isolation Valve

Existing Utilities

- Existing Sewer Manholes
- Existing Sewer
- Existing Electrical
- Existing Transmission Gas
- Existing Distribution Gas



SEGMENT 3
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

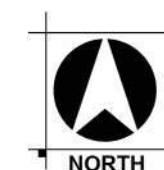
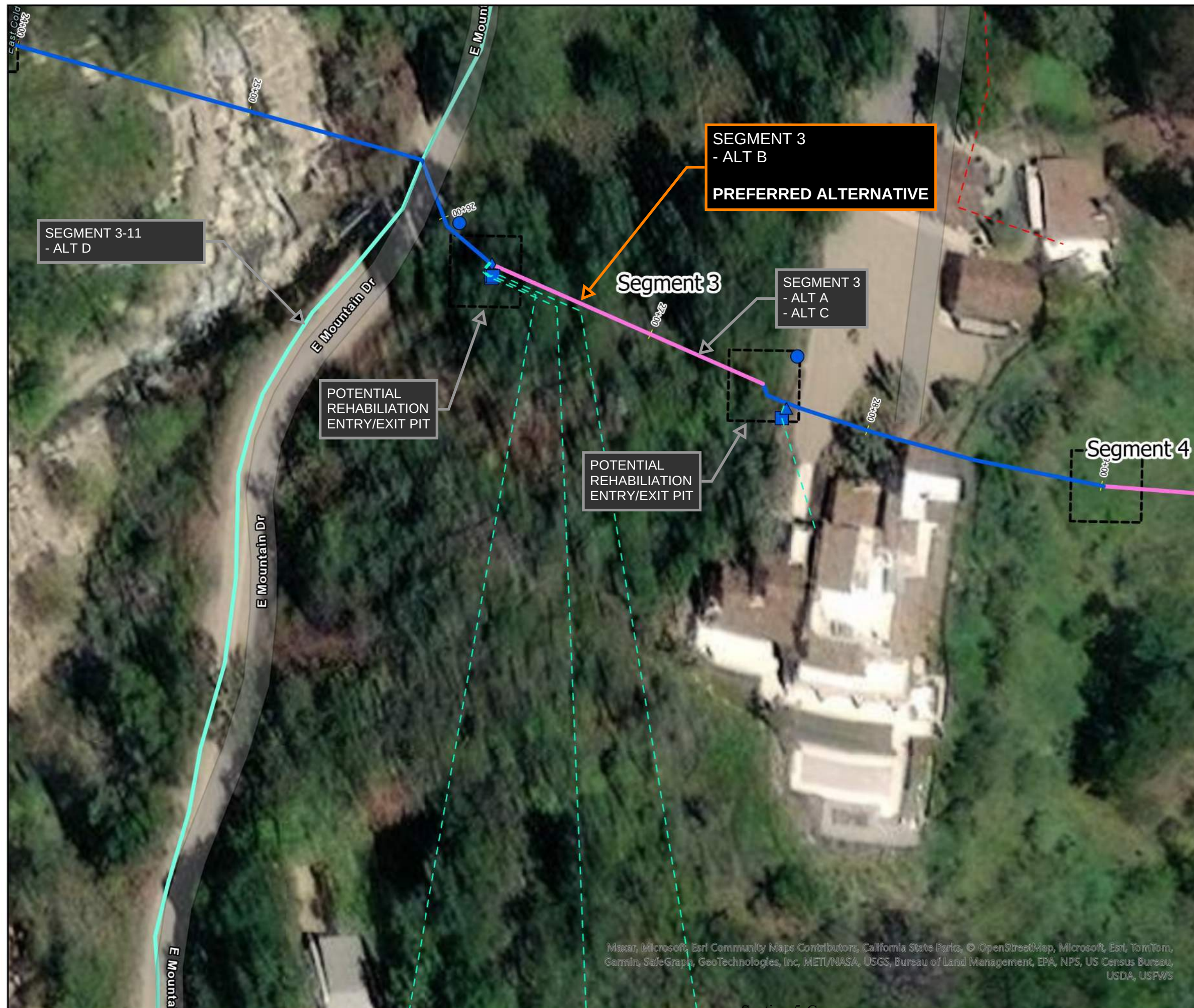
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- Existing ARV
- Existing Blow-Off
- Existing Sample Station
- Existing Water Meter
- Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

ALTERNATIVE D FOR SEGMENTS 3-11
HIGHLINE PRELIMINARY DESIGN REPORT
 MONTECITO, CA

Legend

Highline

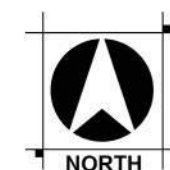
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

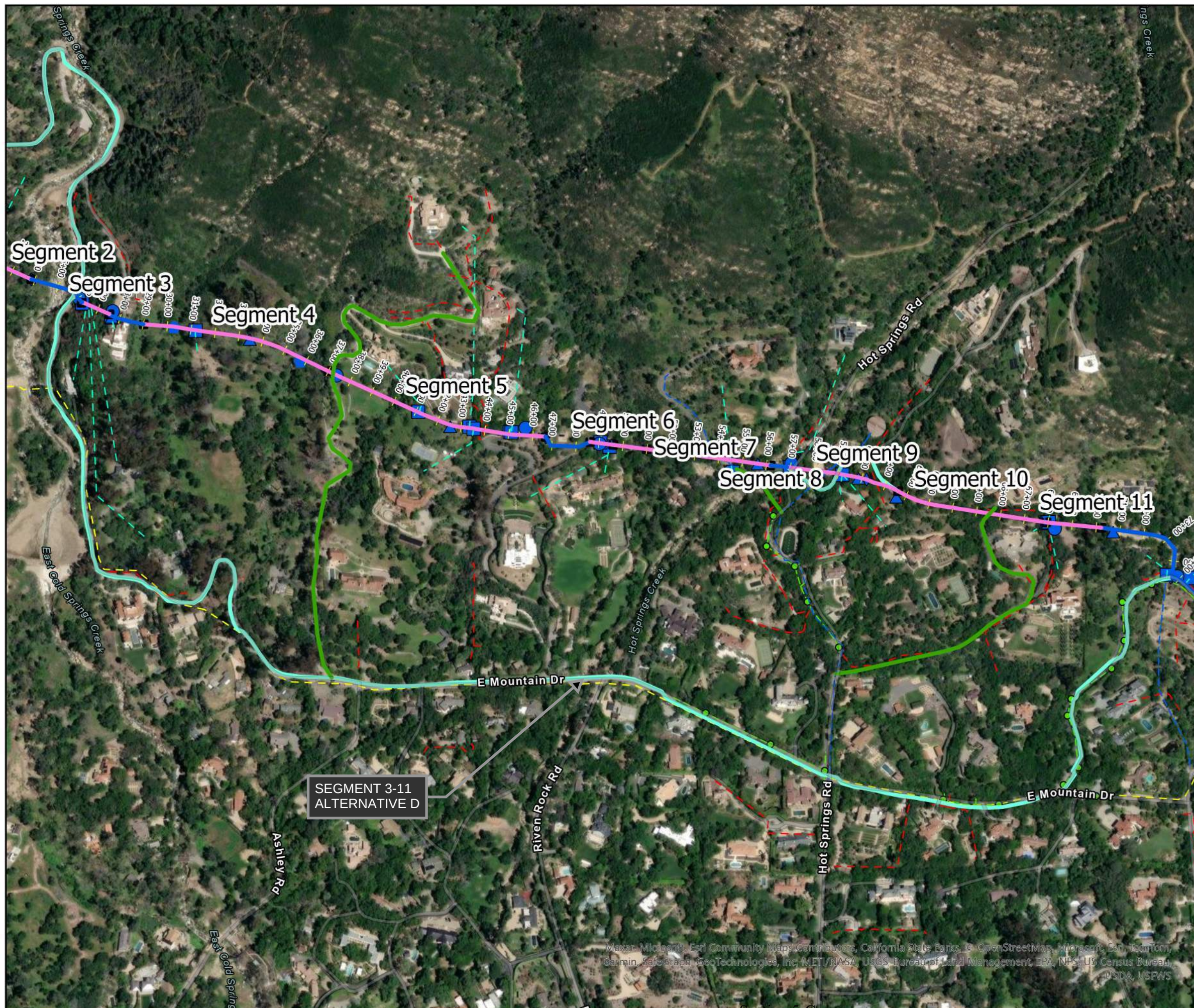
- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



0 160 320 640 960 1,280 Feet



SEGMENT 3-11
 ALTERNATIVE D

Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

SEGMENT 4
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

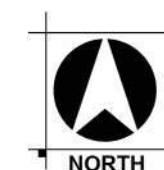
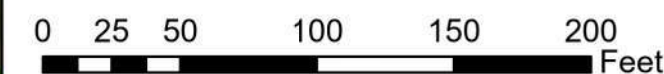
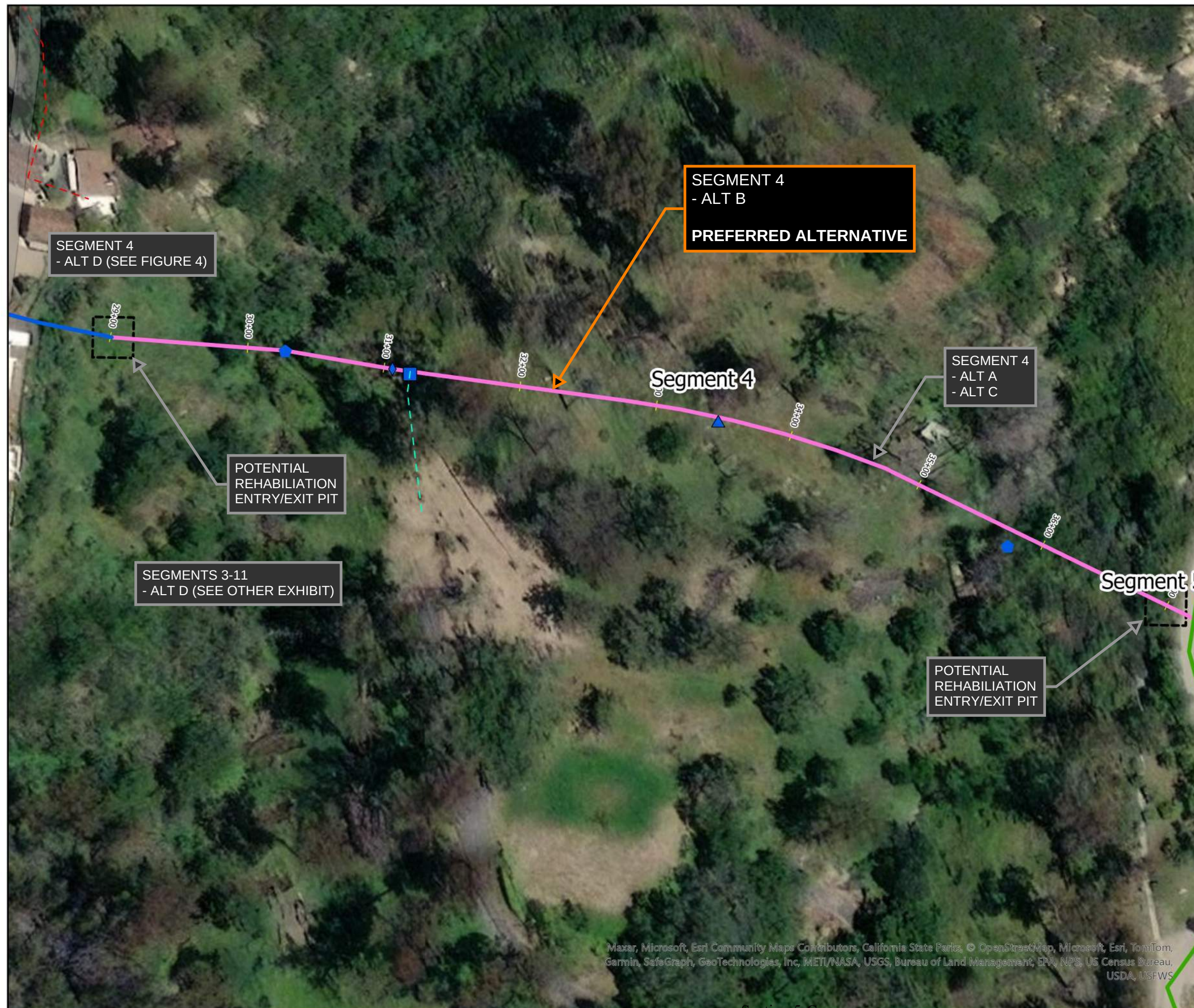
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

SEGMENT 5 HIGHLINE PRELIMINARY DESIGN REPORT MONTECITO, CA

Legend

Highline

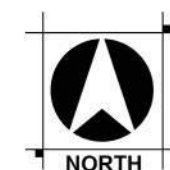
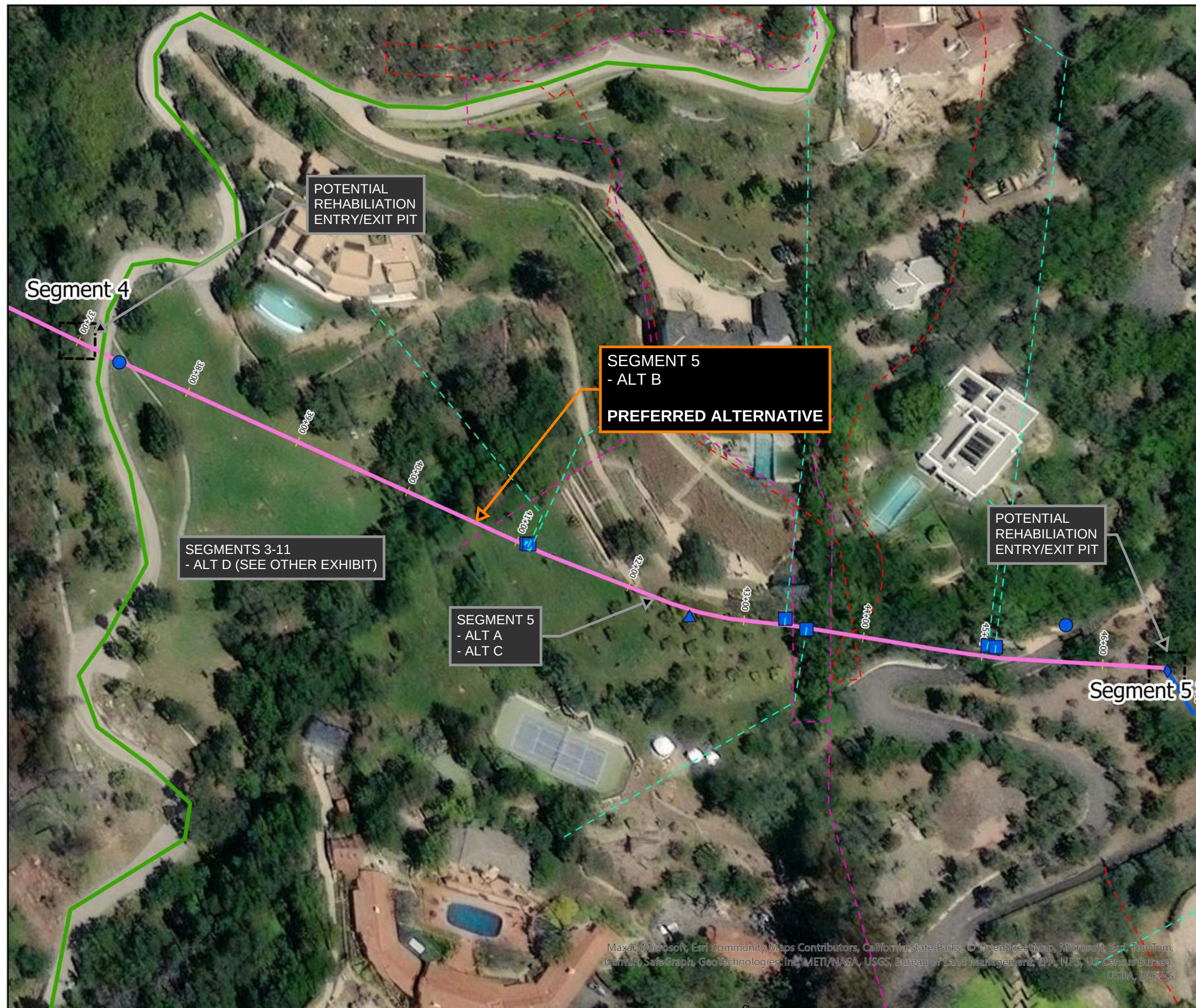
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- Existing ARV
- Existing Blow-Off
- Existing Sample Station
- Existing Water Meter
- Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

SEGMENT 6
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

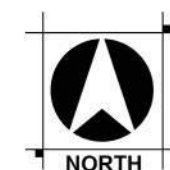
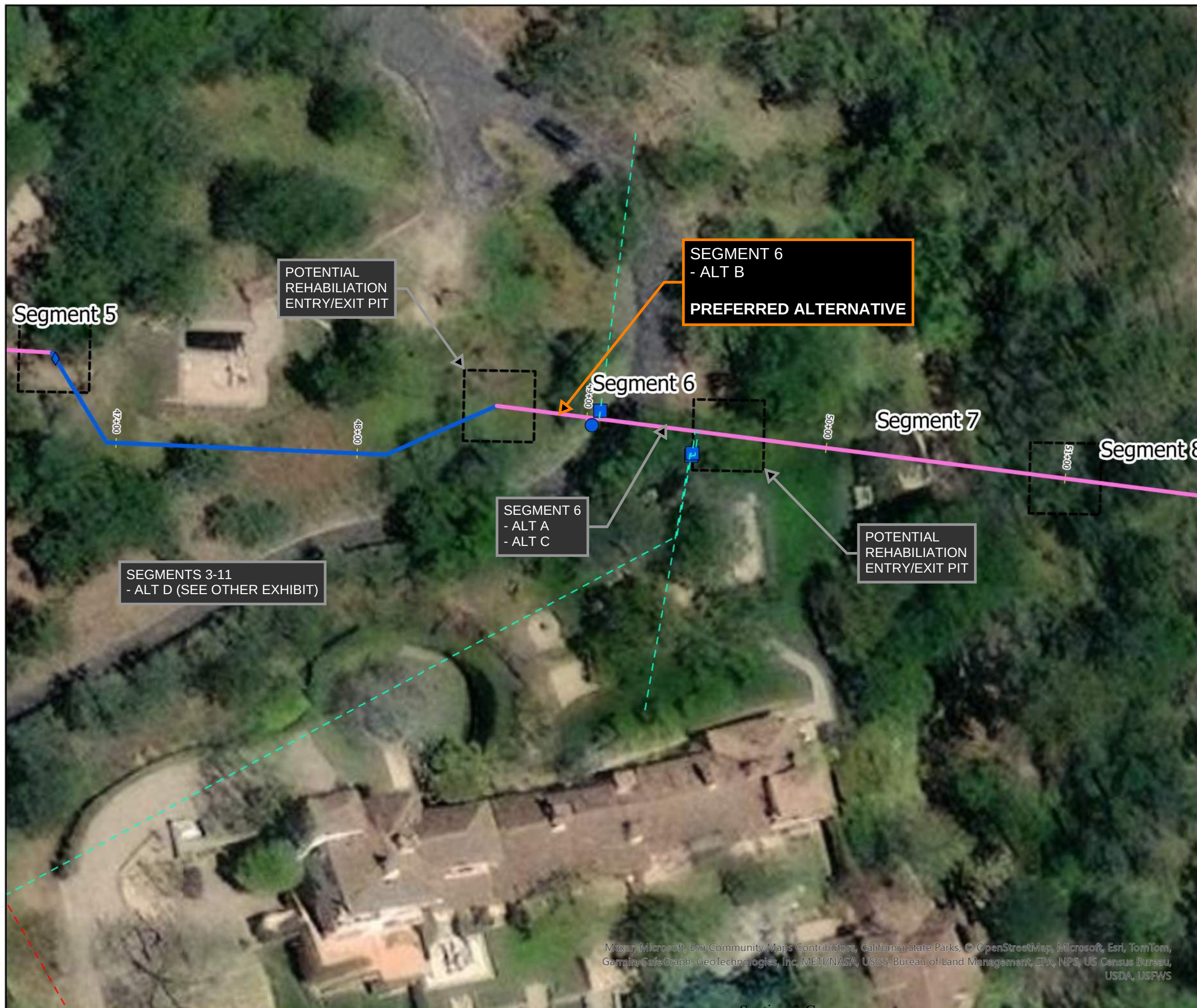
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer
- Existing Distribution Gas



Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

SEGMENT 7 HIGHLINE PRELIMINARY DESIGN REPORT MONTECITO, CA

Legend

Highline

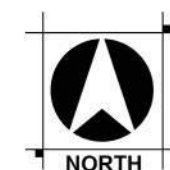
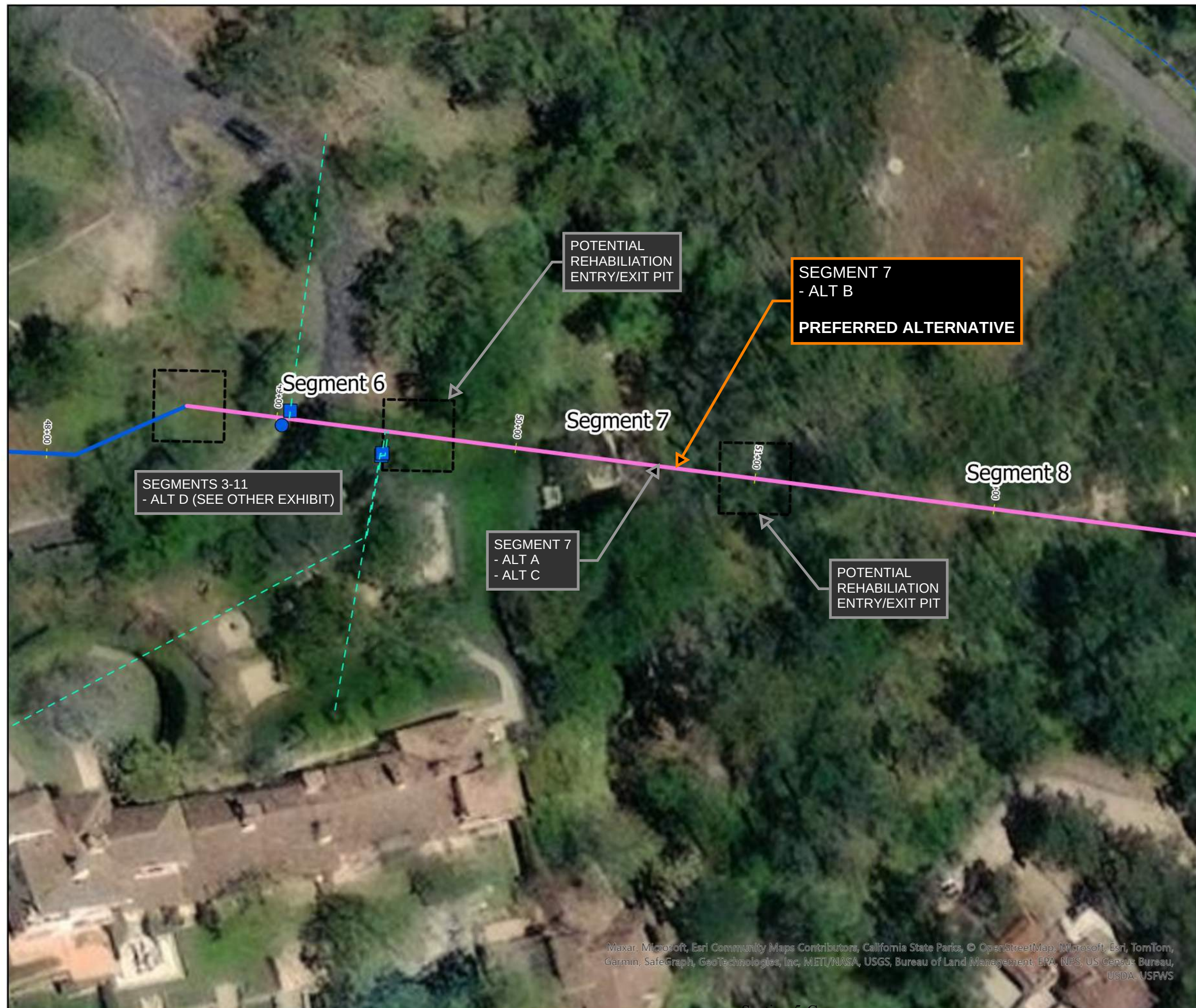
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- Existing ARV
- Existing Blow-Off
- Existing Sample Station
- Existing Water Meter
- Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

SEGMENT 8
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

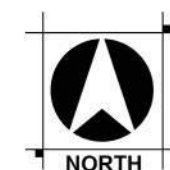
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USEWS

SEGMENT 9 HIGHLINE PRELIMINARY DESIGN REPORT MONTECITO, CA

Legend

Highline

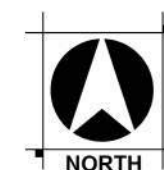
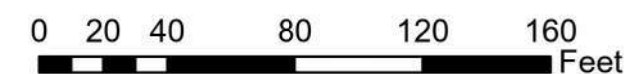
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- Existing ARV
- Existing Blow-Off
- Existing Sample Station
- Existing Water Meter
- Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



SEGMENT 10
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

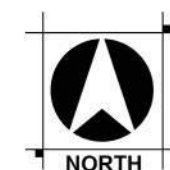
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



0 20 40 80 120 160 Feet



Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

SEGMENT 11
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

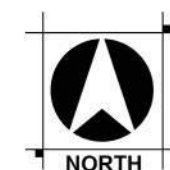
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

Legend

Highline

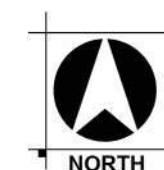
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer
- Existing Distribution Gas



SEGMENT 13
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

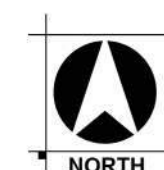
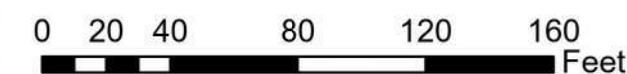
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- Existing ARV
- Existing Blow-Off
- Existing Sample Station
- Existing Water Meter
- Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI, NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

SEGMENT 14
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

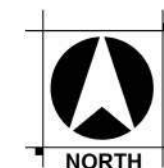
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- Existing ARV
- Existing Blow-Off
- Existing Sample Station
- Existing Water Meter
- Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer
- Existing Distribution Gas



Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, Safegraph, GeoTechnologies, Inc, MET/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

SEGMENT 15
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

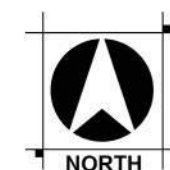
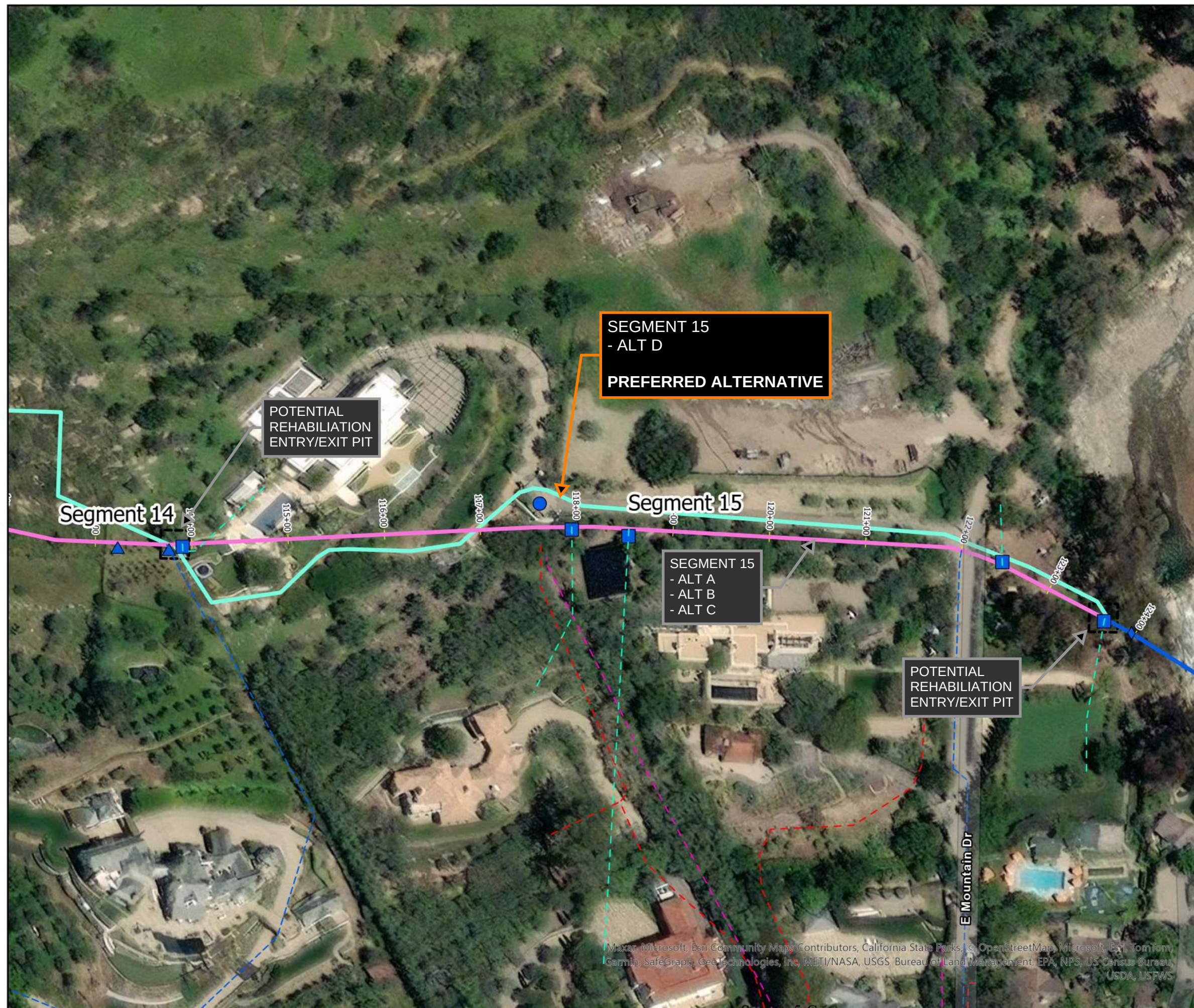
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



Legend

Highline

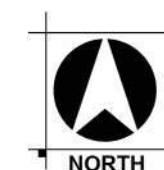
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer
- Existing Distribution Gas



Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

Legend

Highline

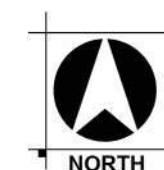
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



Map data: Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

SEGMENT 18
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

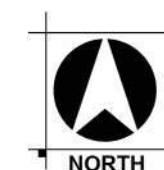
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

Legend

Highline

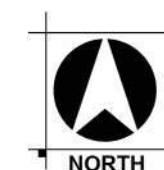
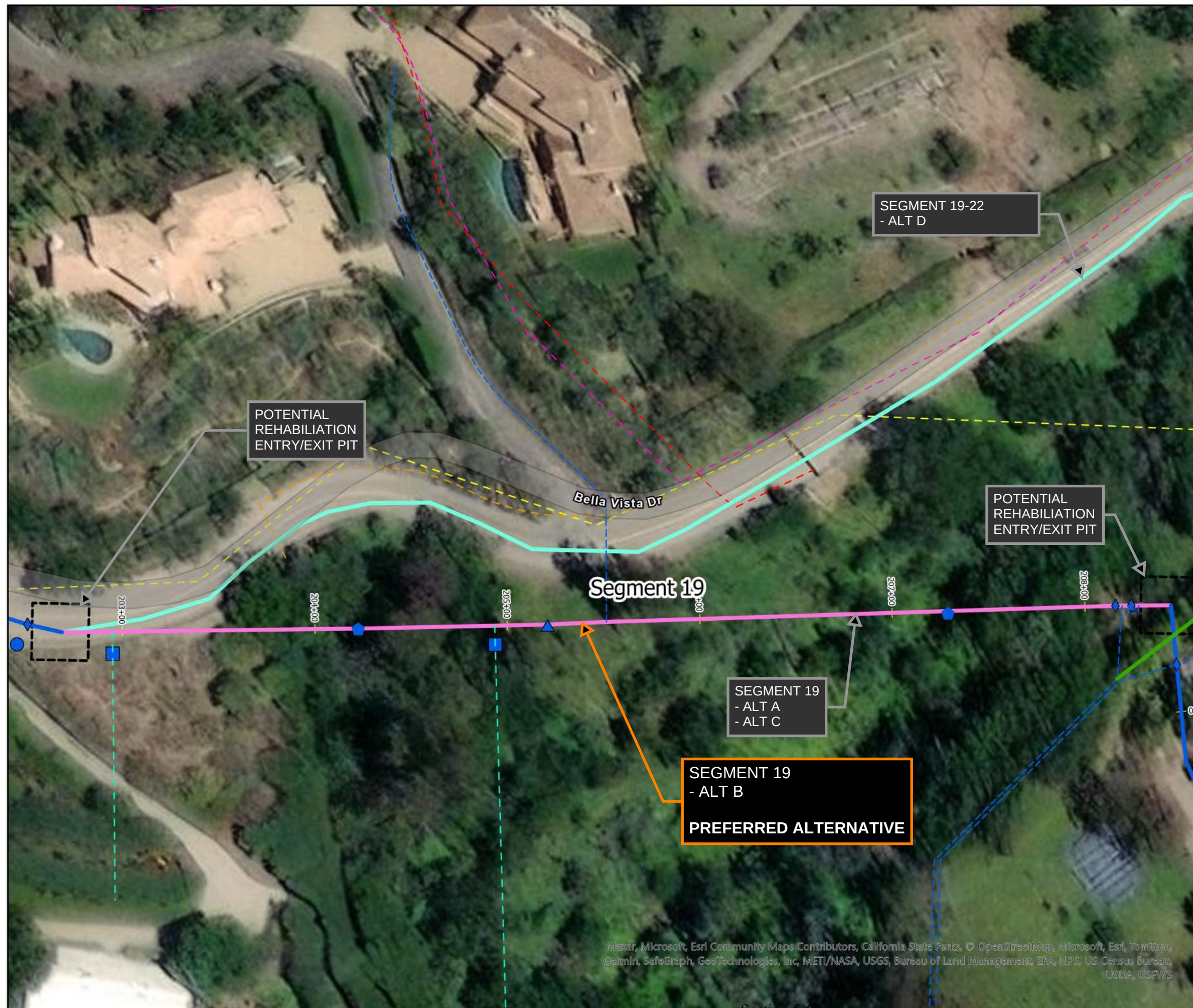
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- Existing ARV
- Existing Blow-Off
- Existing Sample Station
- Existing Water Meter
- Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

Legend

Highline

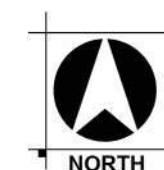
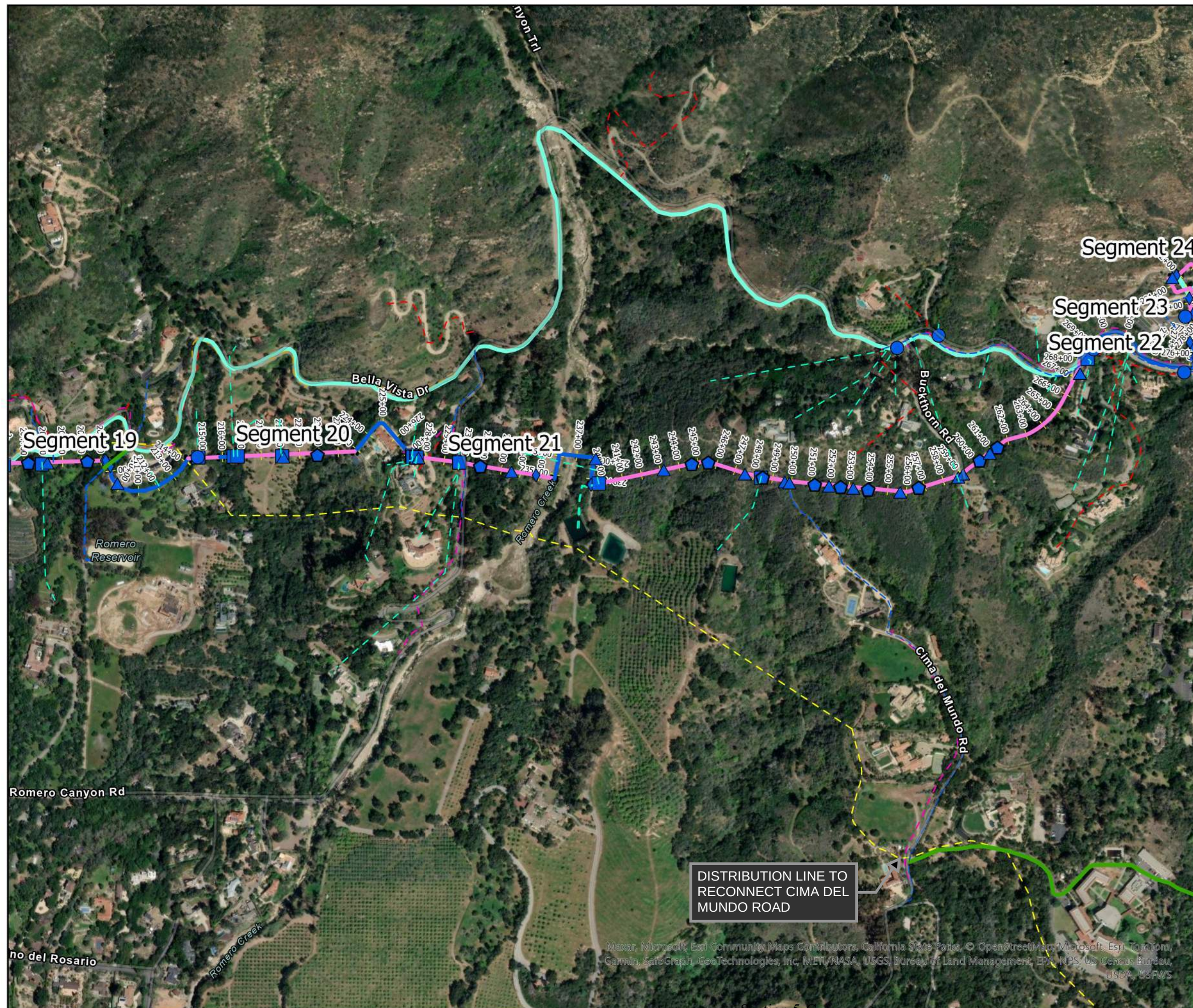
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- Existing ARV
- Existing Blow-Off
- Existing Sample Station
- Existing Water Meter
- Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



Legend

Highline

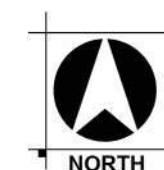
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



Maxar, Microsoft, Esri Community Maps Contributors, California State Parks, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US Census Bureau, USDA, USFWS

SEGMENT 21
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

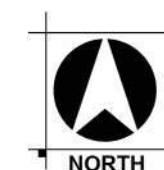
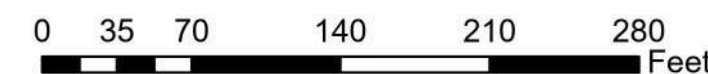
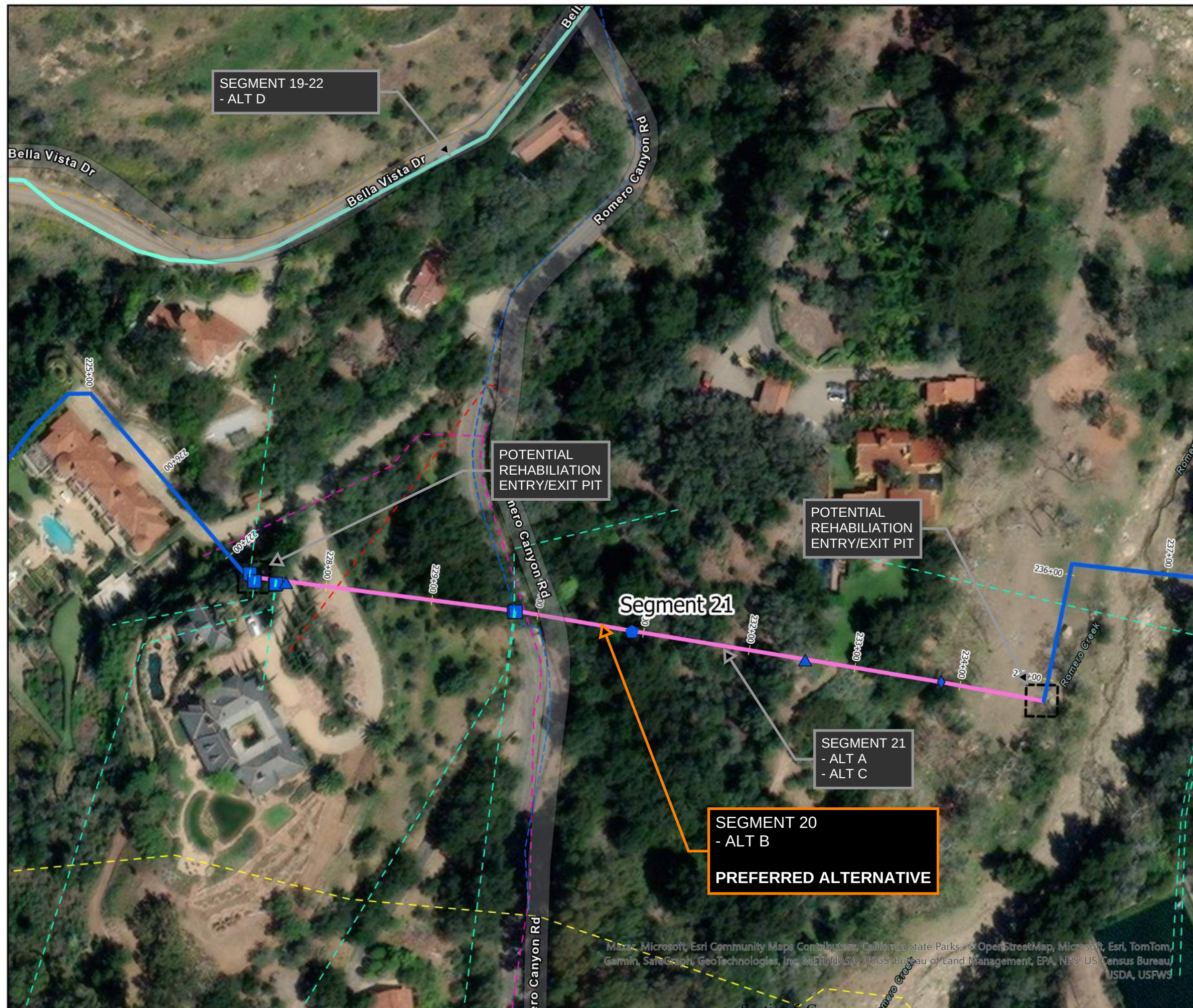
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer



SEGMENT 22
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

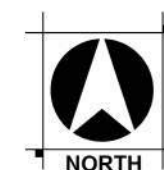
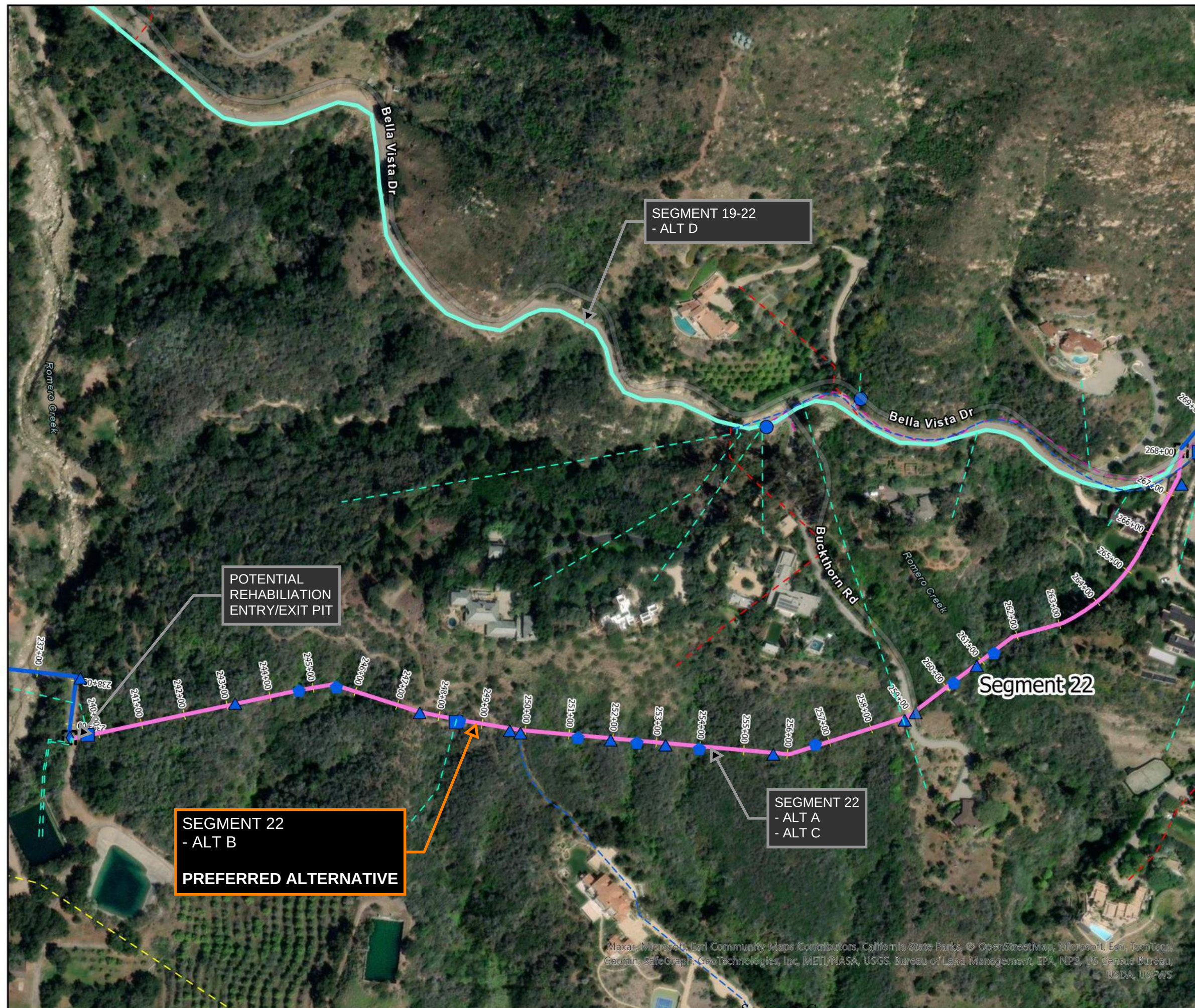
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

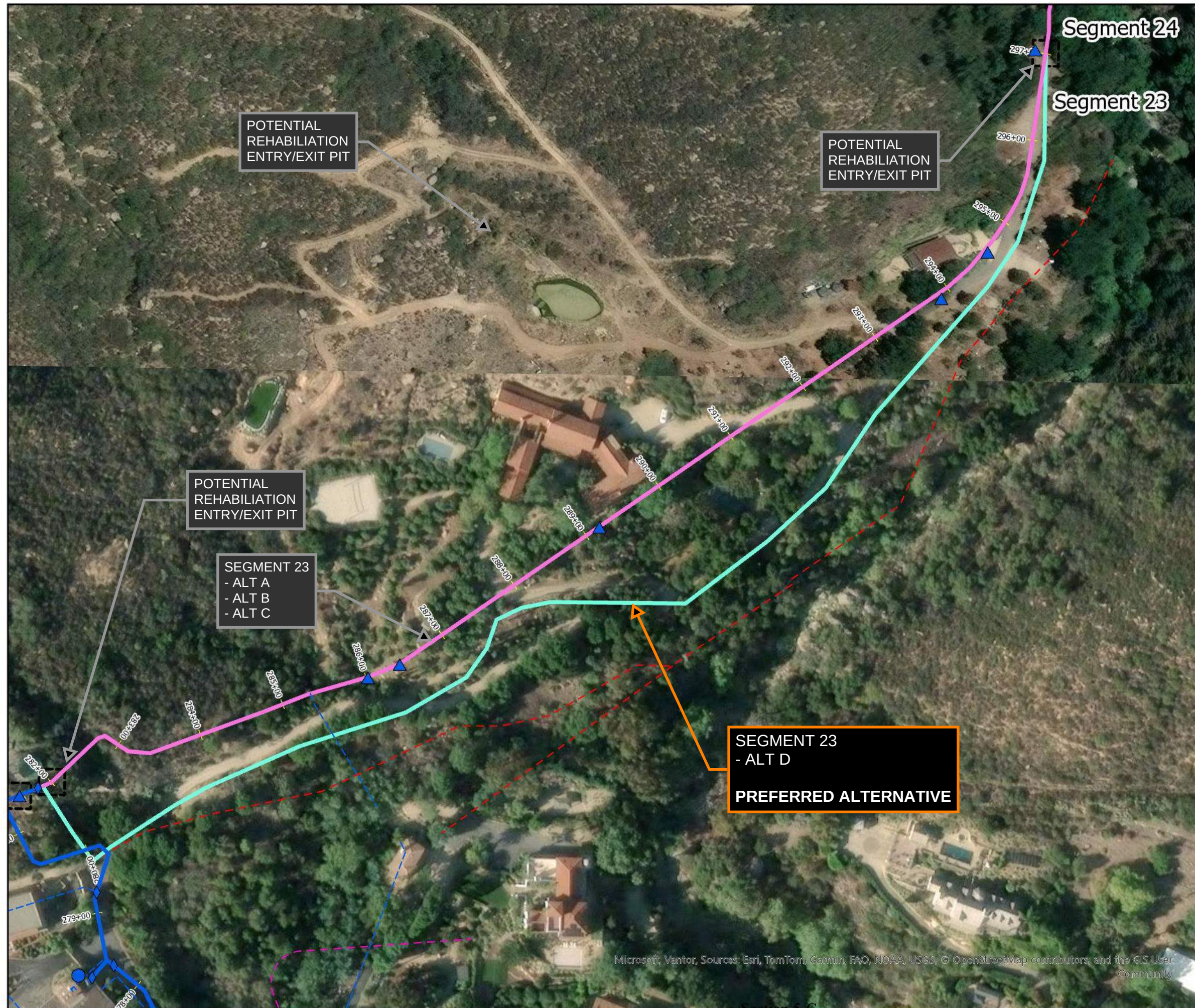
Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Distribution Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer





SEGMENT 23 HIGHLINE PRELIMINARY DESIGN REPORT MONTECITO, CA

Legend

Highline

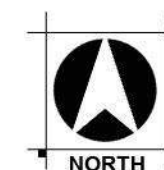
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- Existing ARV
- Existing Blow-Off
- Existing Sample Station
- Existing Water Meter
- Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer
- Existing Distribution Gas



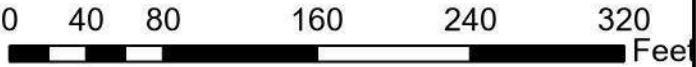
Microsoft, Vantor, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community



SEGMENT 24
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

- Highline
- Existing Highline
 - Analyzed Segment
 - Out of Easement Replacement
 - Out of Easement Distribution Connect
 - Entry/Exit Pits for Rehabilitation
- Existing Water Facilities
- Existing Fire Hydrant
 - Existing Highline Connected Pipelines
 - Existing Service Laterals
 - Existing ARV
 - Existing Blow-Off
 - Existing Sample Station
 - Existing Water Meter
 - Existing Isolation Valve
- Existing Utilities
- Existing Transmission Gas
 - Existing Comm
 - Existing Electrical
 - Existing Sewer Manholes
 - Existing Sewer
 - Existing Distribution Gas



SEGMENT 25
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

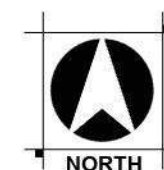
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- Existing ARV
- Existing Blow-Off
- Existing Sample Station
- Existing Water Meter
- Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Comm
- Existing Electrical
- Existing Sewer Manholes
- Existing Sewer
- Existing Distribution Gas



Microsoft, Vantor, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

SEGMENT 26
HIGHLINE PRELIMINARY DESIGN REPORT
MONTECITO, CA

Legend

Highline

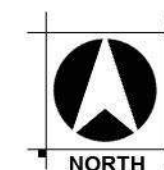
- Existing Highline
- Analyzed Segment
- Out of Easement Replacement
- Out of Easement Distribution Connect
- Entry/Exit Pits for Rehabilitation

Existing Water Facilities

- Existing Fire Hydrant
- Existing Highline Connected Pipelines
- Existing Service Laterals
- ▲ Existing ARV
- ◆ Existing Blow-Off
- + Existing Sample Station
- Existing Water Meter
- ◇ Existing Isolation Valve

Existing Utilities

- Existing Transmission Gas
- Existing Comm
- Existing Electrical
- Existing Distribution Gas
- Existing Sewer Manholes
- Existing Sewer



Microsoft, Vantor, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

APPENDIX B Opinion of Probable Cost



**Montecito Water District
Opinion of Probable Cost**

Segment 1 Relocate Outside of Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,050.00	\$ 735,000
2	Connection to Existing Main	EA	\$ 16,000.00	\$ 48,000
3	Air Release Valve	EA	\$ 6,000.00	\$ 6,000
4	1" Service Laterals	EA	\$ 3,100.00	\$ 15,500
5	2" Service Laterals	EA	\$ 4,000.00	\$ 8,000
6	14" Gate Valve	EA	\$ 11,000.00	\$ 22,000
7	Hydrant Installation	EA	\$ 10,000.00	\$ 10,000
SUBTOTAL				\$ 844,500
Mobilization (5%) of Total Cost				\$ 42,225
TOTAL				\$ 886,725
PLANNING/DESIGN (15%)			\$ 133,009	\$ 1,019,734
CONTINGENCY (20%)			\$ 203,947	\$ 1,223,681



**Montecito Water District
Opinion of Probable Cost**

Segment 2 Replace Within Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,260.00	\$ 472,500
2	Connection to Existing Main	EA	\$ 19,200.00	\$ 38,400
3	Air Release Valve	EA	\$ 7,200.00	\$ 7,200
SUBTOTAL				\$ 518,100
Mobilization (5%) of Total Cost				\$ 25,905
TOTAL				\$ 544,005
PLANNING/DESIGN (15%)			\$ 81,601	\$ 625,606
CONTINGENCY (20%)			\$ 125,121	\$ 750,727



**Montecito Water District
Opinion of Probable Cost**

Segment 3 Replace Within Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,575.00	\$ 204,750
2	Connection to Existing Main	EA	\$ 24,000.00	\$ 48,000
SUBTOTAL				\$ 252,750
Mobilization (5%) of Total Cost				\$ 12,638
TOTAL				\$ 265,388
PLANNING/DESIGN (15%)			\$ 39,808	\$ 305,196
CONTINGENCY (20%)			\$ 61,039	\$ 366,235



**Montecito Water District
Opinion of Probable Cost**

Segment 4 Replace Within Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,260.00	\$ 1,008,000
2	Connection to Existing Main	EA	\$ 19,200.00	\$ 38,400
3	Air Release Valve	EA	\$ 7,200.00	\$ 7,200
4	14" Gate Valve	EA	\$ 13,200.00	\$ 13,200
5	Blow-Off	EA	\$ 2,400.00	\$ 4,800
6	2" Service Laterals	EA	\$ 4,800.00	\$ 4,800
SUBTOTAL				\$ 1,076,400
Mobilization (5%) of Total Cost				\$ 53,820
TOTAL				\$ 1,130,220
PLANNING/DESIGN (15%)			\$ 169,533	\$ 1,299,753
CONTINGENCY (20%)			\$ 259,951	\$ 1,559,704



**Montecito Water District
Opinion of Probable Cost**

Segment 5 Replace within Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,050.00	\$ 997,500
2	Connection to Existing Main	EA	\$ 16,000.00	\$ 32,000
3	Air Release Valve	EA	\$ 6,000.00	\$ 6,000
4	Hydrant Installation	EA	\$ 10,000.00	\$ 20,000
5	1" Service Laterals	EA	\$ 3,100.00	\$ 6,200
6	1.5" Service Laterals	EA	\$ 3,000.00	\$ 6,000
7	2" Service Laterals	EA	\$ 4,000.00	\$ 8,000
SUBTOTAL				\$ 1,075,700
Mobilization (5%) of Total Cost				\$ 53,785
TOTAL				\$ 1,129,485
PLANNING/DESIGN (15%)			\$ 169,423	\$ 1,298,908
CONTINGENCY (20%)			\$ 259,782	\$ 1,558,689



**Montecito Water District
Opinion of Probable Cost**

Segment 6 Replace within Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,050.00	\$ 105,000
2	Connection to Existing Main	EA	\$ 16,000.00	\$ 32,000
3	Hydrant Installation	EA	\$ 10,000.00	\$ 10,000
4	1" Service Laterals	EA	\$ 3,100.00	\$ 6,200
5	2" Service Laterals	EA	\$ 4,000.00	\$ 4,000
SUBTOTAL				\$ 157,200
Mobilization (5%) of Total Cost				\$ 7,860
TOTAL				\$ 165,060
PLANNING/DESIGN (15%)			\$ 24,759	\$ 189,819
CONTINGENCY (20%)			\$ 37,964	\$ 227,783



**Montecito Water District
Opinion of Probable Cost**

Segment 7 Replace within Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,260.00	\$ 189,000
2	Connection to Existing Main	EA	\$ 19,200.00	\$ 38,400
SUBTOTAL				\$ 227,400
Mobilization (5%) of Total Cost				\$ 11,370
TOTAL				\$ 238,770
PLANNING/DESIGN (15%)			\$ 35,816	\$ 274,586
CONTINGENCY (20%)			\$ 54,917	\$ 329,503



**Montecito Water District
Opinion of Probable Cost**

Segment 8 Replace within Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,260.00	\$ 661,500
2	Connection to Existing Main	EA	\$ 19,200.00	\$ 38,400
3	Air Release Valve	EA	\$ 7,200.00	\$ 7,200
SUBTOTAL				\$ 707,100
Mobilization (5%) of Total Cost				\$ 35,355
TOTAL				\$ 742,455
PLANNING/DESIGN (15%)			\$ 111,368	\$ 853,823
CONTINGENCY (20%)			\$ 170,765	\$ 1,024,588



**Montecito Water District
Opinion of Probable Cost**

Segment 9 Relocate Outside of Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,050.00	\$ 677,250
2	Connection to Existing Main	EA	\$ 16,000.00	\$ 64,000
3	Hydrant Installation	EA	\$ 10,000.00	\$ 10,000
4	Air Release Valve	EA	\$ 6,000.00	\$ 6,000
5	1" Service Laterals	EA	\$ 3,100.00	\$ 3,100
6	1.5" Service Laterals	EA	\$ 3,000.00	\$ 3,000
7	2" Service Laterals	EA	\$ 4,000.00	\$ 4,000
SUBTOTAL				\$ 767,350
Mobilization (5%) of Total Cost				\$ 38,368
TOTAL				\$ 805,718
PLANNING/DESIGN (15%)			\$ 120,858	\$ 926,575
CONTINGENCY (20%)			\$ 185,315	\$ 1,111,890



**Montecito Water District
Opinion of Probable Cost**

Segment 10 Replace Within Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,050.00	\$ 682,500
2	Connection to Existing Main	EA	\$ 16,000.00	\$ 32,000
SUBTOTAL				\$ 714,500
Mobilization (5%) of Total Cost				\$ 35,725
TOTAL				\$ 750,225
PLANNING/DESIGN (15%)			\$ 112,534	\$ 862,759
CONTINGENCY (20%)			\$ 172,552	\$ 1,035,311



**Montecito Water District
Opinion of Probable Cost**

Segment 11 Replace Within Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,050.00	\$ 236,250
2	Connection to Existing Main	EA	\$ 16,000.00	\$ 32,000
3	1.5" Service Laterals	EA	\$ 3,000.00	\$ 6,000
4	2" Service Laterals	EA	\$ 4,000.00	\$ 4,000
5	Hydrant Installation	EA	\$ 10,000.00	\$ 10,000
SUBTOTAL				\$ 288,250
Mobilization (5%) of Total Cost				\$ 14,413
TOTAL				\$ 302,663
PLANNING/DESIGN (15%)			\$ 45,399	\$ 348,062
CONTINGENCY (20%)			\$ 69,612	\$ 417,674



**Montecito Water District
Opinion of Probable Cost**

Segment 12 Relocate Outside of Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,050.00	\$ 1,312,500
2	Connection to Existing Main	EA	\$ 16,000.00	\$ 32,000
SUBTOTAL				\$ 1,344,500
Mobilization (5%) of Total Cost				\$ 67,225
TOTAL				\$ 1,411,725
PLANNING/DESIGN (15%)			\$ 211,759	\$ 1,623,484
CONTINGENCY (20%)			\$ 324,697	\$ 1,948,181



**Montecito Water District
Opinion of Probable Cost**

Segment 13 Replace Within Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,260.00	\$ 346,500
2	Connection to Existing Main	EA	\$ 19,200.00	\$ 38,400
3	1" Service Laterals	EA	\$ 3,720.00	\$ 3,720
4	Blow-Off	EA	\$ 2,400.00	\$ 2,400
SUBTOTAL				\$ 391,020
Mobilization (5%) of Total Cost				\$ 19,551
TOTAL				\$ 410,571
PLANNING/DESIGN (15%)			\$ 61,586	\$ 472,157
CONTINGENCY (20%)			\$ 94,431	\$ 566,588



**Montecito Water District
Opinion of Probable Cost**

Segment 14 Replace Within Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,050.00	\$ 735,000
2	Connection to Existing Main	EA	\$ 16,000.00	\$ 64,000
3	1" Service Laterals	EA	\$ 3,100.00	\$ 6,200
4	14" Gate Valve	EA	\$ 11,000.00	\$ 22,000
5	Air Release Valve	EA	\$ 6,000.00	\$ 18,000
6	Blow-Off	EA	\$ 2,000.00	\$ 2,000
SUBTOTAL				\$ 847,200
Mobilization (5%) of Total Cost				\$ 42,360
TOTAL				\$ 889,560
PLANNING/DESIGN (15%)			\$ 133,434	\$ 1,022,994
CONTINGENCY (20%)			\$ 204,599	\$ 1,227,593



**Montecito Water District
Opinion of Probable Cost**

Segment 15 Relocate Outside of Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,050.00	\$ 1,155,000
2	Connection to Existing Main	EA	\$ 16,000.00	\$ 48,000
3	Hydrant Installation	EA	\$ 10,000.00	\$ 10,000
4	1" Service Laterals	EA	\$ 3,100.00	\$ 6,200
5	1.5" Service Laterals	EA	\$ 3,000.00	\$ 3,000
6	2" Service Laterals	EA	\$ 4,000.00	\$ 8,000
SUBTOTAL				\$ 1,230,200
Mobilization (5%) of Total Cost				\$ 61,510
TOTAL				\$ 1,291,710
PLANNING/DESIGN (15%)			\$ 193,757	\$ 1,485,467
CONTINGENCY (20%)			\$ 297,093	\$ 1,782,560



**Montecito Water District
Opinion of Probable Cost**

Segment 16 Replace Within the Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,050.00	\$ 236,250
2	Connection to Existing Main	EA	\$ 16,000.00	\$ 48,000
SUBTOTAL				\$ 284,250
Mobilization (5%) of Total Cost				\$ 14,213
TOTAL				\$ 298,463
PLANNING/DESIGN (15%)			\$ 44,769	\$ 343,232
CONTINGENCY (20%)			\$ 68,646	\$ 411,878



**Montecito Water District
Opinion of Probable Cost**

Segment 17 Relocate Outside of Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,050.00	\$ 420,000
2	Connection to Existing Main	EA	\$ 16,000.00	\$ 48,000
3	Air Release Valve	EA	\$ 6,000.00	\$ 6,000
4	14" Gate Valve	EA	\$ 11,000.00	\$ 11,000
SUBTOTAL				\$ 485,000
Mobilization (5%) of Total Cost				\$ 24,250
TOTAL				\$ 509,250
PLANNING/DESIGN (15%)			\$ 76,388	\$ 585,638
CONTINGENCY (20%)			\$ 117,128	\$ 702,765



**Montecito Water District
Opinion of Probable Cost**

Segment 18 Relocate Outside of Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,050.00	\$ 1,218,000
2	Air Release Valve	EA	\$ 6,000.00	\$ 6,000
3	2" Service Laterals	EA	\$ 4,000.00	\$ 8,000
4	Connection to Existing Main	EA	\$ 16,000.00	\$ 32,000
SUBTOTAL				\$ 1,264,000
Mobilization (5%) of Total Cost				\$ 63,200
TOTAL				\$ 1,327,200
PLANNING/DESIGN (15%)			\$ 199,080	\$ 1,526,280
CONTINGENCY (20%)			\$ 305,256	\$ 1,831,536



**Montecito Water District
Opinion of Probable Cost**

Segment 19 Replace Within the Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,260.00	\$ 724,500
2	Connection to Existing Main	EA	\$ 19,200.00	\$ 57,600
3	Air Release Valve	EA	\$ 7,200.00	\$ 7,200
4	Blow-Off	EA	\$ 2,400.00	\$ 4,800
5	1.5" Service Laterals	EA	\$ 3,600.00	\$ 7,200
6	14" Gate Valve	EA	\$ 13,200.00	\$ 26,400
SUBTOTAL				\$ 827,700
Mobilization (5%) of Total Cost				\$ 41,385
TOTAL				\$ 869,085
PLANNING/DESIGN (15%)			\$ 130,363	\$ 999,448
CONTINGENCY (20%)			\$ 199,890	\$ 1,199,337



**Montecito Water District
Opinion of Probable Cost**

Segment 20 Replace Within the Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 840.00	\$ 714,000
2	Connection to Existing Main	EA	\$ 12,800.00	\$ 25,600
3	Air Release Valve	EA	\$ 4,800.00	\$ 4,800
4	Blow-Off	EA	\$ 1,600.00	\$ 1,600
5	2" Service Laterals	EA	\$ 3,200.00	\$ 12,800
6	Hydrant Installation	EA	\$ 8,000.00	\$ 8,000
SUBTOTAL				\$ 766,800
Mobilization (5%) of Total Cost				\$ 38,340
TOTAL				\$ 805,140
PLANNING/DESIGN (15%)			\$ 120,771	\$ 925,911
CONTINGENCY (20%)			\$ 185,182	\$ 1,111,093



**Montecito Water District
Opinion of Probable Cost**

Segment 21 Replace Within the Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,260.00	\$ 945,000
2	Connection to Existing Main	EA	\$ 19,200.00	\$ 76,800
3	Air Release Valve	EA	\$ 7,200.00	\$ 14,400
4	Blow-Off	EA	\$ 2,400.00	\$ 2,400
5	1" Service Laterals	EA	\$ 3,720.00	\$ 7,440
6	1.5" Service Laterals	EA	\$ 3,600.00	\$ 10,800
7	2" Service Laterals	EA	\$ 4,800.00	\$ 9,600
8	14" Gate Valve	EA	\$ 13,200.00	\$ 13,200
SUBTOTAL				\$ 1,079,640
Mobilization (5%) of Total Cost				\$ 53,982
TOTAL				\$ 1,133,622
PLANNING/DESIGN (15%)			\$ 170,043	\$ 1,303,665
CONTINGENCY (20%)			\$ 260,733	\$ 1,564,398



**Montecito Water District
Opinion of Probable Cost**

Segment 22 Replace Within the Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,575.00	\$ 4,528,125
2	Connection to Existing Main	EA	\$ 24,000.00	\$ 72,000
3	Air Release Valve	EA	\$ 9,000.00	\$ 99,000
4	Blow-Off	EA	\$ 3,000.00	\$ 27,000
5	1" Service Laterals	EA	\$ 4,650.00	\$ 4,650
6	2" Service Laterals	EA	\$ 6,000.00	\$ 18,000
7	14" Gate Valve	EA	\$ 16,500.00	\$ 16,500
SUBTOTAL				\$ 4,765,275
Mobilization (5%) of Total Cost				\$ 238,264
TOTAL				\$ 5,003,539
PLANNING/DESIGN (15%)			\$ 750,531	\$ 5,754,070
CONTINGENCY (20%)			\$ 1,150,814	\$ 6,904,883



**Montecito Water District
Opinion of Probable Cost**

Segment 23 Relocate Outside of Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	14" Ductile Iron Pipe	LF	\$ 1,050.00	\$ 1,753,500
2	14" Gate Valve	EA	\$ 11,000.00	\$ 11,000
3	Air Release Valve	EA	\$ 6,000.00	\$ 36,000
4	Connection to Existing Main	EA	\$ 16,000.00	\$ 48,000
SUBTOTAL				\$ 1,848,500
Mobilization (5%) of Total Cost				\$ 92,425
TOTAL				\$ 1,940,925
PLANNING/DESIGN (15%)			\$ 291,139	\$ 2,232,064
CONTINGENCY (20%)			\$ 446,413	\$ 2,678,477



**Montecito Water District
Opinion of Probable Cost**

Segment 24 Rehabilitation with Liner

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	8" Liner Installation	LF	\$ 264.00	\$ 356,400
2	Entry Pit Excavation	LS	\$ 24,000.00	\$ 24,000
3	Exit Pit Excavation	LS	\$ 24,000.00	\$ 24,000
4	Connection to Existing Main	EA	\$ 19,200.00	\$ 38,400
5	Air Release Valve	EA	\$ 7,200.00	\$ 7,200
6	8" Gate Valve	EA	\$ 4,800.00	\$ 4,800
7	Temporary Bypass Pipeline	LF	\$ 360.00	\$ 486,000
SUBTOTAL				\$ 940,800
Mobilization (5%) of Total Cost				\$ 47,040
TOTAL				\$ 987,840
PLANNING/DESIGN (15%)			\$ 148,176	\$ 1,136,016
CONTINGENCY (20%)			\$ 227,203	\$ 1,363,219



**Montecito Water District
Opinion of Probable Cost**

Segment 25 Rehabilitation with Liner

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	18" Liner Installation	LF	\$ 594.00	\$ 326,700
2	Entry Pit Excavation	LS	\$ 24,000.00	\$ 24,000
3	Exit Pit Excavation	LS	\$ 24,000.00	\$ 24,000
4	Connection to Existing Main	EA	\$ 19,200.00	\$ 38,400
5	Temporary Bypass Pipeline	LF	\$ 360.00	\$ 198,000
SUBTOTAL				\$ 611,100
Mobilization (5%) of Total Cost				\$ 30,555
TOTAL				\$ 641,655
PLANNING/DESIGN (15%)			\$ 96,248	\$ 737,903
CONTINGENCY (20%)			\$ 147,581	\$ 885,484



**Montecito Water District
Opinion of Probable Cost**

Segment 26 Relocate Outside of Easement

BID ITEM NO.	DESCRIPTION	UNIT	UNIT PRICE	TOTAL PRICE
1	18" Steel Pipe	LF	\$ 1,200.00	\$ 2,478,000
2	Air Release Valve	EA	\$ 4,800.00	\$ 24,000
3	12" Gate Valve	EA	\$ 4,000.00	\$ 8,000
4	Hydrant Installation	EA	\$ 8,000.00	\$ 8,000
5	1" Service Laterals	EA	\$ 2,480.00	\$ 2,480
6	Connection to Existing Main	EA	\$ 12,800.00	\$ 25,600
SUBTOTAL				\$ 2,546,080
Mobilization (5%) of Total Cost				\$ 127,304
TOTAL				\$ 2,673,384
PLANNING/DESIGN (15%)			\$ 401,008	\$ 3,074,392
CONTINGENCY (20%)			\$ 614,878	\$ 3,689,270

Page left intentionally blank.



HIGHLINE PIPELINE PRELIMINARY DESIGN REPORT

August 25, 2026

Regular Meeting of the Board of Directors



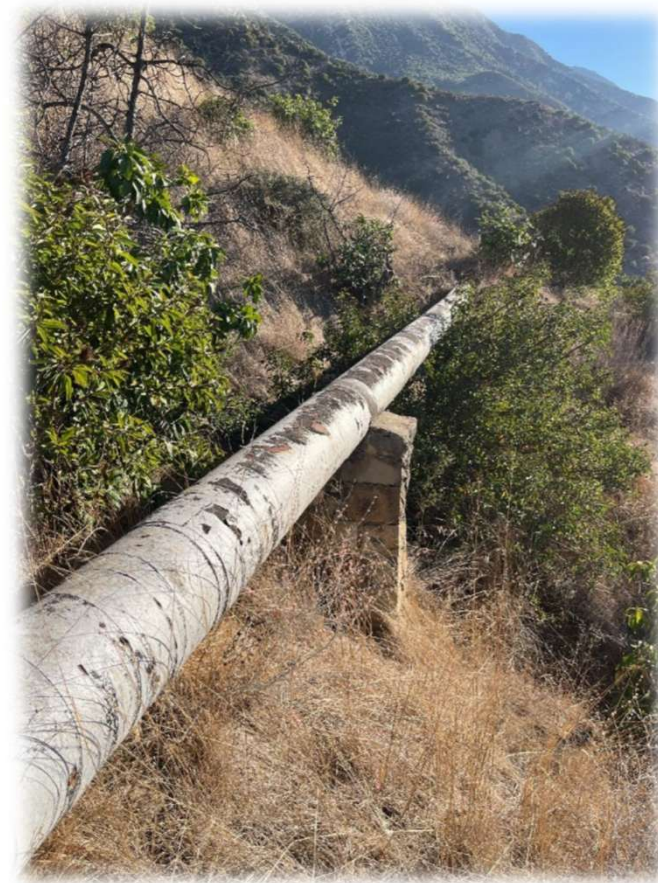
Purpose

- The Preliminary Design Report (PDR) is a concept level planning study for the replacement of approx. 4 miles (out of 7 total) of pre-1940s “Highline” pipeline
 - Evaluates options for replacement and helps to identify the most feasible and cost-effective approach
 - Provides a long-range budget and phasing plan for execution
- The PDR is a conceptual guide for future detailed design of each segment
- Montecito Fire Protection District reviewed and provided input on the Highline PDR



Existing Highline

- **Purpose:** Conveys water from Jameson Lake to Terminal Reservoir, connects to 8 storage reservoirs and serves as the backbone of the system
- **Length:** Approximately 7 miles long
- **Diameter:** 12" – 18"
- **Material:** Welded steel, riveted steel, cast iron, ductile iron
- **Age:** Originally installed in 1924, some segments replaced as recently as 2019
- **Location:** Significant portion located in difficult terrain with limited access



Data Gathering

- Walked entire length of the Highline
- Collected photos and data using GIS tools
- Discussed challenges with Operations staff
- Review easements and right of way
- Performed utility research
- Conducted desktop environmental assessment



Segment Development

4 miles of Highline was divided into 26 segments considering:

- Points of Connection to Existing Highline
- Topography (Creek Crossings, Steep Slopes, Etc.)
- Nearby Vehicular Access or Travel Ways
- Location & Grouping of Customer Services
- Pipeline Segment Length

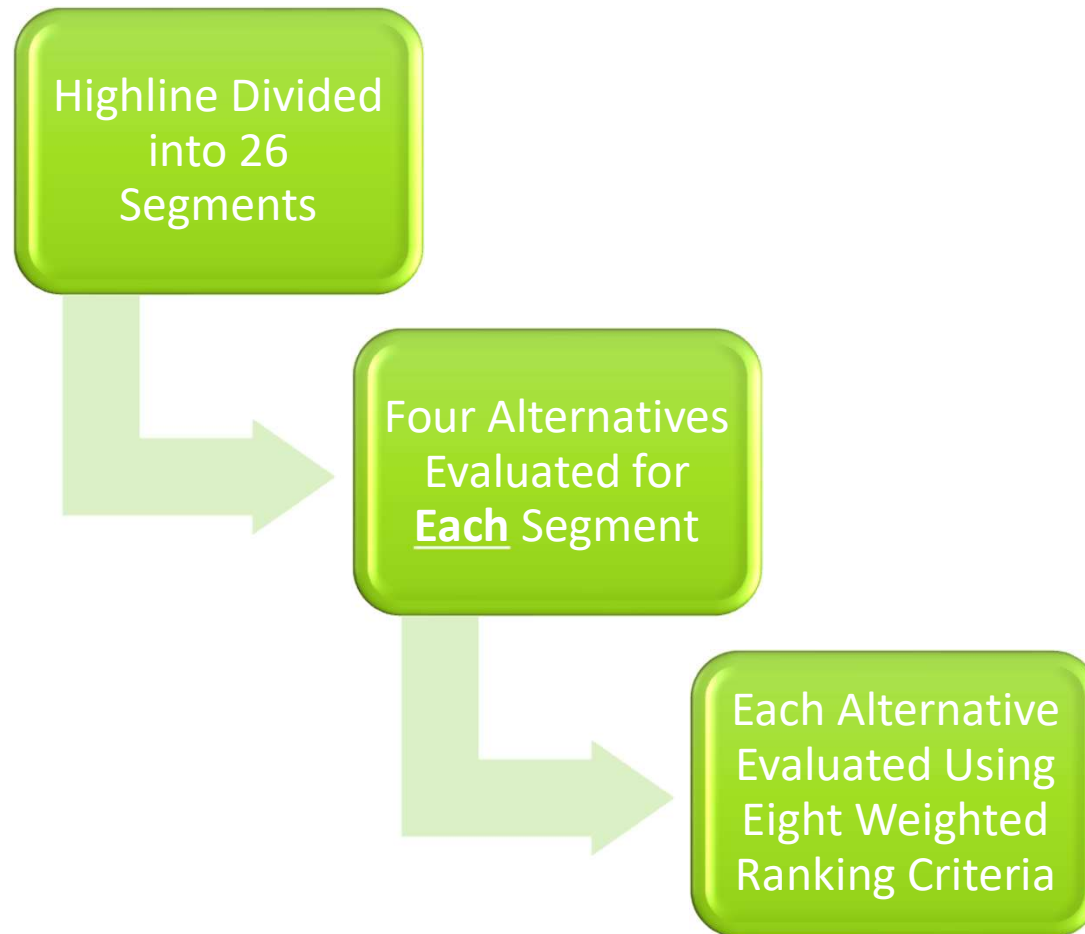


Replacement & Upgrade Approach

Four options for replacing Highline segments include:

- 1. Replacement in Place:** replace pipeline within existing alignment
 - Requires temporary bypass during construction
- 2. Replacement Within Easement:** replace pipe immediately adjacent to existing Highline
- 3. Rehabilitation in Place:** install pipe liner instead of replacement.
 - Ideal for long lengths of pipe, minimal appurtenances, or areas with challenging access
- 4. Replacement Out of Easement:** move the pipeline to a more preferable alignment either due to topography, surface impediments, or nearby right of way.

Evaluation Process



Weighted Ranking Criteria

Ranking Criteria	Criteria Definition	Weight (1-5)
Hydraulic Performance	Hydraulic performance of new pipeline. Do pressures, and HGL's meet District Criteria?	2
Construction Risk and Constructability	Is the location of the proposed alternative in an accessible area? For rehabilitation, are there several connections that require transitions?	4
Probable Construction Costs	Probable construction costs based on the upgrade methodology.	4
Future Maintenance and Operation of Pipeline	Is the proposed alignment in a location that would pose significant challenges for equipment and personnel to access?	5
Environmental Constraints	How many environmental constraints are there to mitigate for each segment relative to each alternative?	2
Outside Stakeholder Coordination	Will the proposed pipeline location need coordination with stakeholders other than property owners?	1
Need for a New Easement	Would the pipeline require a new easement, or the revision of an existing easement to accommodate a relocated pipeline?	4
Useful Service Life	Estimated useful service life of replacement or rehabilitation of the proposed segment.	3

Prioritization Approach

Segments prioritized based on:

- Asset Management Plan Consequence / Risk of Failure Ratings (higher risk scores scheduled sooner)
- Group Similar Project Types and Locations
- Group Segments to Achieve Target Annual Project Size

Results

Segment	Alt	Type of Replacement/Rehabilitation	Project Cost	Task Year	Approx Length of Proposed Segment (ft)
2	B	Replace Within Easement	\$750,727	2028	375
9	D	Relocate Outside of Easement	\$1,111,890	2029	645
23	D	Relocate Outside of Easement	\$2,678,477	2030	1,670
15	D	Relocate Outside of Easement	\$1,782,560	2032	1,100
12	D	Relocate Outside of Easement	\$1,948,181	2034	1,250
10	B	Replace Within Easement	\$1,035,311	2035	650
11	B	Replace Within Easement	\$417,674	2035	225
4	B	Replace Within Easement	\$1,559,704	2036	800
5	B	Replace Within Easement	\$1,558,689	2036	950
6	B	Replace Within Easement	\$227,783	2037	100
7	B	Replace Within Easement	\$329,503	2037	150
8	B	Replace Within Easement	\$1,024,588	2037	525
1	D	Relocate Outside of Easement	\$1,223,681	2038	700
3	B	Replace Within Easement	\$366,235	2038	130
13	B	Replace Within Easement	\$566,588	2039	275
14	B	Replace Within Easement	\$1,227,593	2039	700
16	B	Replace Within Easement	\$411,878	2040	225
17	D	Relocate Outside of Easement	\$702,765	2040	400
18	D	Relocate Outside of Easement	\$1,831,536	2040	1,160
19	B	Replace Within Easement	\$1,199,337	2041	575
20	B	Replace Within Easement	\$1,111,093	2041	850
21	B	Replace Within Easement	\$1,564,398	2042	750
22	B	Replace Within Easement	\$6,904,883	2043	2,875
26	D	Relocate Outside of Easement	\$3,689,270	2044	2,065
24	C	Rehabilitate in Place	\$1,363,219	2045	1,350
25	C	Rehabilitate in Place	\$885,484	2045	550
Section C			Total		20,130
Section C			\$36,577,375		

Next Steps

- See staff report for staff recommendation
- Design of the highest priority segment (Segment 2) as part of the Fiscal Year (FY) 2027 adopted budget

Questions?

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 5-D

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: GENERAL MANAGER

SUBJECT: LICENSE AGREEMENT WITH MONTECITO FIRE PROTECTION DISTRICT FOR TEMPORARY USE OF THE DISTRICT'S TERMINAL RESERVOIR PROPERTY TO SUPPORT EMERGENCY RESPONSE OPERATIONS

RECOMMENDATION:

That the Board of Directors authorize the General Manager's execution of a License Agreement with Montecito Fire Protection District (MFPD) for the temporary use of Montecito Water District's (District) Terminal Reservoir property, Assessor Parcel Number 013-040-002, as an up-staffing location for MFPD during periods of elevated fire danger, Red Flag Warnings, and other significant weather events.

DISCUSSION:

In early July 2026, the MFPD expressed interest in the temporary use of the District's Terminal Reservoir property (Property), Assessor Parcel Number 013-040-002 for upstaffing during periods of elevated fire danger, Red Flag Warnings, and other significant weather events to enhance emergency response capabilities in the easterly portion of its service area. The Property is located on the northerly side of East Mountain Drive, approximately 950 feet west of Cold Springs Road, Santa Barbara, CA. The Property currently houses one of the District's nine water storage reservoirs, and related pumping facilities.

The MFPD desires the right to temporarily stage and maintain a travel trailer on the Property for upstaffing operations to assist in fire suppression and emergency response activities. While the travel trailer would remain in place on the Property for the duration of the License Agreement, the upstaffing would occur only during high fire risk conditions such as Red Flag Warnings. The District would make available potable water and power hookups for the travel trailer at the existing pump house building. MFPD will fund any improvements necessary to facilitate their use of the Property including installing utility hookup improvements to the License Area, tree trimming, ground clearing, and access road improvements. MFPD's use of the Property would not inhibit the District's use of the Property including the ability to access all infrastructure for operations, maintenance, repairs and/or replacement.

The proposed term of the License Agreement is one year from its effective date, with automatic one-year renewals until terminated. Termination would occur within 90 days of written notice by either party.

Upon receipt of MFPD's request to temporarily utilize the Property, District staff assessed both the proposed use and the District's anticipated short- and long-term facility needs. Based on this assessment, the temporary use will not create an undue hardship on District operations. In fact, MFPD's presence at this facility during high fire risk conditions would provide added fire protection for this reservoir and pump building, and other District facilities located in the easterly portions of its services area.

Attached to this memorandum is a proposed License Agreement. The proposed agreement has been reviewed by the District's General Counsel and MFPD representatives.

Supporting this agreement would be a benefit for the entire community. It builds on the already strong collaboration that exists between the District and MFPD and fosters a more unified, efficient system of protection from fire risks. District staff recommends the Board of Directors authorize the General Manager to work with General Counsel to finalize the License Agreement and execute the proposed License Agreement.

The Board previously authorized a similar agreement with MFPD related to the District's East Valley Road Pump Station property.

ATTACHMENT:

1. Proposed License Agreement between the Montecito Water District and Montecito Fire Protection District
2. MFPD's Terminal Reservoir Summary

LICENSE AGREEMENT FOR TEMPORARY UPSTAFFING LOCATION FOR HIGH FIRE RISK CONDITIONS

This License Agreement for Temporary Upstaffing Location for High Fire Risk Conditions (“Agreement”) is made this ____ day of August, 2026 (“Effective Date”), by and between Montecito Water District (“Landowner”) and Montecito Fire Protection District (“District”), individually referred to as a “Party” or collectively as “Parties”, with reference to the following facts:

RECITALS

A. Landowner is the owner of certain real property located in Santa Barbara County, California, identified as Assessor Parcel Number (APN) 013-040-002, situated on the northerly side of East Mountain Drive, approximately 950 feet west of Cold Springs Road, Santa Barbara, CA 93108 (“Property”).

B. District desires to obtain the right to use a portion of the Property for the temporary location of District’s apparatus, including but not limited to a travel trailer capable of housing up to four personnel (“Trailer”) and emergency response vehicles, to assist District in providing emergency response within the jurisdiction of the District during Red Flag conditions, severe storms, and other emergency situations requiring increased staffing.

C. Landowner is willing to grant District such rights, under the terms and conditions set forth in this Agreement.

NOW, THEREFORE, for valuable consideration, the Parties agree as follows:

1. License. Landowner hereby grants to District, and its designated agents, and representatives, a non-exclusive license (“License”) for use of the Property as set forth below.

A. **Purpose:** Temporarily staging and maintaining District’s Trailer on the Property for upstaffing operations to assist in fire suppression and emergency response activities when (i) the National Weather Service issues a Red Flag Warning; (ii) District declares that Red Flag Conditions exist, or (iii) District in its sole discretion determines that elevated fire danger exists within District’s jurisdiction. Options (i) – (iii) individually and/or collectively represent “High Risk Conditions” for the purpose of this Agreement.

B. **Authorized Use:** Use of District’s Trailer under this Agreement includes (i) placement of the District’s Trailer at a designated location for use during a High Risk Condition; (ii) accessing and using the District Trailer for temporary sleeping facilities for no more than four (4) District personnel during High Risk Conditions; (iii) temporarily staging a District emergency response vehicle on the Property at a designated location during High Risk Conditions; and (iv) such other District activities, as authorized by the Landowner, to assist District in the provision of emergency response within District’s jurisdiction during High Risk Conditions.

C. **Use Restrictions:** District agrees to the following restrictions during the exercise of the License granted under this Agreement: (i) to park no personal vehicles at the Property and to make all personnel exchanges off-Property; (ii) to notify Landowner in advance

of any upstaffing operation; (iii) to staff the Trailer and stage emergency response vehicles only during continuing High-Risk Conditions; (iv) to park the emergency response vehicle only in locations agreed to by the Parties and to maintain continuous, uninterrupted vehicular access to the Landowner's facilities on the Property, as well maintaining continuous, uninterrupted vehicular access to and from all properties located northerly and easterly of the Property in accordance with the access rights held by the owners of those properties under the Easement Agreement attached hereto as Exhibit "C"; (v) to secure the lockable gates on the Property when no personnel of the District or Landowner are on the Property; and (vi) to fund any Property improvements determined by the Landowner in its sole discretion to be needed to facilitate the District's temporary use of the Property pursuant to this License Agreement including but not limited to utility hookup improvements, tree trimming, ground clearing, and access road surface treatment.

2. Location. The area of the License shall be located within the area of the Property north of the reservoir and as depicted in Exhibit A attached hereto and incorporated in full herein by this reference. Said area shall be known as the "License Area." Landowner retains the right to make any use of the Property that does not unreasonably interfere with District's free use and enjoyment of the License Area for the purposes of the License granted herein.

3. Term of License. This Agreement shall continue in force for a period of one (1) year from the Effective Date. Upon expiration thereof, this Agreement shall continue in force in successive one (1) year periods, automatically renewing thereafter, until either Party notifies the other Party in writing of its desire to terminate this Agreement in which case it shall terminate ninety (90) days from the date of the notice. Notice to Landowner shall be provided to Montecito Water District, 583 San Ysidro Road, Montecito, CA 93108 and notice to District shall be provided to MFPD, c/o Brian Fallon, 595 San Ysidro Road, Montecito, CA 93108.

4. Payment. District shall pay Landowner an annual payment of One Hundred Dollars (\$100) for the storage of the Trailer on, and temporary use of the Property including water and electrical utility service for the Trailer's operation. The Payment shall become due and payable upon execution of this License Agreement. Thereafter, the Payment shall be payable annually on or before the anniversary of the Effective Date of this License Agreement.

Landowner shall have no obligation to provide the utility services contemplated hereunder if District fails to establish and maintain connections to the Trailer. District shall bear, at its sole cost and expense, all costs associated with establishing any utility hookups to the Trailer, including connection and installation costs, to the extent utilities are available at the Property. Landowner shall have no obligation to extend or upgrade existing utility infrastructure to accommodate District's use.

5. Indemnity.

A. District shall defend, indemnify and hold harmless Landowner and Landowner's agents, assigns, Board members, directors, employees, managers, members, officers representatives, staff, successors and tenants against any and all loss, liability, damage, or expense, including any direct, indirect, or consequential loss, liability, damage, or expense, including attorneys' fees and costs for injury or death to persons, including employees of either Party to this

Agreement, and damage to property, including property of either Party to this Agreement, arising out of or in connection with the License granted under this Agreement as well as any intentional, willful, wanton, reckless, or negligent conduct regarding use of the License Area. However, Landowner shall not be indemnified hereunder for any loss, liability, damage, or expense resulting from the sole active negligence or willful misconduct, of Landowner or its . agents, assigns, Board members, directors, employees, managers, members, officers representatives, staff, successors and tenants

B. District's duty to defend hereunder is a separate and distinct obligation from District's duty to indemnify. District shall be obligated to defend Landowner, and its agents, assigns, Board members, directors, employees, managers, members, officers representatives, staff, successors and tenants in all legal, equitable, administrative, or special proceedings immediately upon tender to District of the claim in any form or at any stage of an action or proceeding, whether or not liability has been established. Landowner shall have the right to approve counsel providing such defense. An allegation or determination that persons other than District are responsible for the claim does not relieve District from its separate and distinct obligation to defend under this section. The obligation to defend extends through final judgment, including exhaustion of any appeals. The defense obligation includes the obligation to provide independent defense counsel (approved by Landowner) if District asserts that liability is caused in whole or in part by the negligence or willful misconduct of the Landowner or its agents, assigns, Board members, directors, employees, managers, members, officers representatives, staff, successors and tenants. If it is finally adjudicated that liability was caused by the comparative active negligence or willful misconduct of the Landowner or its agents, assigns, Board members, directors, employees, managers, members, officers representatives, staff, successors and tenants, District may submit a claim to Landowner for reimbursement of reasonable attorneys' fees and defense costs in proportion to the established comparative liability of the Landowner.

C. District expressly acknowledges and agrees that the foregoing defense, indemnity, and hold harmless obligations of District are intended to be as broad and inclusive as is permitted by the laws of the State of California and will survive termination of this Agreement such that such obligations shall extend to all claims, lawsuits, liabilities, losses, injuries, damages, penalties, fines, judgments, costs, and expenses (including, but not limited to, reasonable attorneys' fees, court costs, and costs of alternative dispute resolution) which may occur or arise after exercise of the License granted herein or termination of this Agreement for any reason, attributable directly or indirectly to District or District's designated agents or representatives.

D. Submission of insurance certificates or submission of other proof of compliance with the insurance requirements of this Agreement does not relieve District from its obligations under this indemnity section. The obligations of this indemnity section shall apply, whether or not such insurance policies shall have been determined to be applicable to any of such damages or claims for damages. The obligations of this indemnity section shall not be limited to the proceeds of any insurance.

E. The indemnification, defense and hold harmless requirements set forth in this Agreement shall apply to the acts and/or omissions of any agent, assistor, contractor,

employee, entity, individual, mutual aid participant, subcontractor or vendor authorized by District to exercise the License granted herein and/or exercising the License granted herein on behalf of District and/or performing any work or services to on behalf of District to assist in facilitating or exercising the License granted herein.

6. Insurance. District and District's agents will maintain in force and effect the insurance policies and coverages set forth in Exhibit "B" attached hereto. District may satisfy the insurance requirements with evidence of self insurance or other insurance coverage agreeable to Landowner.

7. Miscellaneous.

A. The titles or headings to the sections of this Agreement are for convenience only, and are not a part of this Agreement, and shall have no effect upon the construction or interpretation of any part thereof.

B. This Agreement constitutes the entire agreement and understanding between Landowner and District relating to the License granted herein. Any prior agreement, promise, negotiation, or representation not expressly set forth in this Agreement is superseded and of no force and effect. Any amendment to this Agreement shall be of no force and effect unless it is in writing and signed by both Landowner and District.

C. If any term, covenant, condition or provision of this Agreement is held by a court of competent jurisdiction to be invalid, void, or unenforceable, the remainder of the provisions hereof shall remain in full force and effect, and shall in no way be affected, impaired or invalidated thereby.

D. In construing this Agreement, no consideration shall be given to the fact or presumption that any Party had a greater or lesser hand in the drafting of this Agreement.

E. Neither Party is the legal representative or agent of the other Party for any purpose whatsoever and neither Party shall have the power or authority to assume or create, in writing or otherwise, any obligation or responsibility of any kind, express or implied, to transact business, to make any warranty or otherwise to act in any manner in the name of or on behalf of the other Party. This Agreement shall not be construed as constituting or creating a partnership among the Parties or as creating any other form of legal association among the Parties which would impose liability upon one Party for the act or the failure to act of the other Party.

F. This Agreement may be executed in any number of counterparts, each of which shall be an original, but all of which shall constitute one and the same instrument.

G. This Agreement shall not be assigned. Any purported assignment of this Agreement or of any interest in this Agreement shall be void and of no effect.

H. This Agreement shall bind and inure to the benefit of the respective heirs, personal representatives, successors, and assigns of the Parties.

I. This Agreement shall be governed by, and the rights, duties and obligations of the Parties shall be determined in accordance with, the laws of the State of California. The

Parties further agree that any action or proceeding brought to enforce the terms and conditions of this Agreement shall be maintained in the County of Santa Barbara, State of California.

J. The Recitals and Exhibits attached hereto are incorporated herein by this reference.

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first above written.

LANDOWNER:

Montecito Water District

DISTRICT:

Montecito Fire Protection District

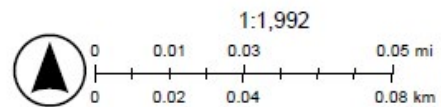
By: Nick Turner
Its: General Manager

Brian Fallon, Fire Chief

EXHIBIT A LICENSE AREA



8/12/2026, 4:03:13 PM



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community. Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGLAR, N. Robinson, NCEAS, NLS, OS, NMA, Geodatasysteisen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the

EXHIBIT B INSURANCE REQUIREMENTS

In accordance with Section 6 of the Site Use Agreement, the following insurance requirements must be complied with by DISTRICT and DISTRICT's Agents. Any reference in this Exhibit B to "DISTRICT" shall refer to both DISTRICT and DISTRICT's Agents. Any reference in this Exhibit B to "Landowner" shall refer to Montecito Water District.

DISTRICT shall, at its sole cost and expense, obtain and maintain at all times during performance of Operations under the Agreement, including any warranty period(s), the liability insurance as outlined in this section. Throughout the period that such insurance is required, DISTRICT shall (i) file with the Landowner a certificate or certificates of insurance, with all required additional policy endorsements, signed by the insurer's representative evidencing that such insurance coverage is in effect, and (ii) provide the Landowner with such other documents and/or instruments requested by the Landowner evidencing DISTRICT's compliance with this section. DISTRICT shall obtain insurance of the types and in the amounts described below.

DISTRICT may satisfy the following insurance requirements through a combination of commercial insurance, formal risk pooling and/or a self-funded loss reserve that meets the limits set forth herein. DISTRICT shall furnish Landowner with a certificate or other written evidence of the DISTRICT's coverage meeting the following insurance requirements under a risk pooling, risk retention or self-insurance program or any combination thereof.

1. Workers' Compensation and Employer's Liability Insurance

- a. At all times during the entire period of performance of Operations under the Agreement, DISTRICT and all DISTRICT Agents shall maintain Workers' compensation and employer's liability insurance covering all persons employed directly by them or through DISTRICT in carrying out the Operations, all in accordance with the "Workers' Compensation and Insurance Act" set forth in the California Labor Code and any amendments thereto. Workers' compensation insurance shall not be required for contracts to furnish materials and equipment only. The commercial umbrella and/or employer's liability limits shall not be less than one million dollars (\$1,000,000) each accident for bodily injury by accident or one million dollars (\$1,000,000) each employee for bodily injury by disease.
- b. DISTRICT waives all rights against the Landowner, the public and private owners of all properties where the Operations will be performed, and their respective directors, officers, employees, agents, and/or volunteers for recovery of damages to the extent these damages are covered by the Workers' compensation and employer's liability or commercial umbrella liability insurance obtained by DISTRICT pursuant to the Agreement.

2. Liability Insurance Required of the DISTRICT

- a. DISTRICT shall at all times maintain commercial general liability (CGL) and, if necessary, commercial umbrella insurance with a limit of not less than Three Million Dollars (\$3,000,000) each occurrence with not less than a Ten Million Dollar annual

aggregate (\$10,000,000). CGL insurance shall be written on ISO occurrence form CG 00 01 12 07 (or a substitute form providing equivalent coverage) and shall cover liability – including for bodily injury and property damage - arising from premises liability, operations liability, pollution liability, and liability assumed under an insured contract, including the tort liability of another assumed in a business contract. There shall be no exclusions for liability assumed by contract, liability for pollution, or liability for use of aircraft.

- b. The Additional Insured parties are defined as Montecito Water District and its agents, assigns, Board members, directors, employees, managers, members, officers representatives, staff, successors and tenants. The Additional Insured parties shall be included as insureds under the commercial umbrella, if any, and under the CGL, using ISO additional insured endorsements CG 20 10 and CG 20 37 or their equivalent. Additional insured coverage as required in this subparagraph shall apply as primary insurance with respect to any other insurance or self-insurance programs afforded to the Additional Insured parties. There shall be no endorsement or modification of the CGL to make it excess over other available insurance; alternatively, if the CGL states that it is excess or pro rata, the policy shall be endorsed to be primary with respect to the Additional Insured parties. Any insurance, self-insurance, or other coverage, if any, maintained by the Additional Insured parties shall be non-contributory.
- c. There shall be no endorsement or modification of the CGL limiting the scope of coverage for liability assumed under a contract, or liability arising from explosion, collapse, or underground property damage.

3. Automobile Liability

- a. DISTRICT shall maintain business auto liability and, if necessary, commercial umbrella liability insurance with a limit of not less than One Million Dollars (\$1,000,000) each accident.
- b. Such insurance shall cover liability arising out of any auto (including owned, hired, and non-owned autos).
- c. Business auto coverage shall be written on ISO form CA 00 01 or a substitute form providing equivalent liability coverage. If necessary, the policy shall be endorsed to provide contractual liability coverage equivalent to that provided in the 1990 and later editions of CA 00 01.
- d. DISTRICT waives all rights against the Landowner, the public and private owners of all properties where the Operations will be performed, and their respective directors, officers, employees, agents, and/or volunteers for recovery of damages to the extent these damages are covered by the business auto liability or commercial umbrella liability insurance obtained by DISTRICT pursuant to Section 3.a or under any applicable auto physical damage coverage.

4. Additional Requirements. With respect to all insurance required to be maintained by DISTRICT, DISTRICT shall comply, or ensure compliance, with all of the following:

- a. Promptly upon the Landowner's request, DISTRICT shall provide the Landowner with a certificate or certificate(s) of insurance (ACORD Form 25 or its equivalent) and such

other evidence satisfactory to the Landowner establishing that such coverage applies separately and exclusively to Operations performed pursuant to the Agreement.

- b. Failure of the Landowner to demand such certificate or other evidence of full compliance with these insurance requirements or failure of the Landowner to identify a deficiency from evidence that is provided shall not be construed as a waiver of DISTRICT's obligation to maintain such insurance.
- c. Any failure to comply with reporting or other provisions of any insurance policy, including, without limitation, breaches of warranties, shall not affect the coverage provided to the Additional Insured parties.
- d. DISTRICT's insurance shall apply separately to each of the Additional Insured parties against whom a claim is made or suit is brought, except with respect to the limits of the insurer's liability.
- e. DISTRICT shall notify the Landowner at least thirty (30) Calendar Days prior to any changes made to any of the insurance policies required hereunder, including, without limitation, any change in the insurance carrier or the scope of coverage.
- f. All of the insurance shall be provided on policy forms satisfactory to the Landowner.
- g. DISTRICT shall provide certified copies of all insurance policies and/or certificates or other written evidence of coverage required above within ten (10) Calendar Days of written request by the Landowner.
- h. In the event that DISTRICT employs other individuals and/or entities as part of the services covered by the Agreement, it shall be the DISTRICT's responsibility to require and confirm that each individual and/or entity meets the minimum insurance requirements specified herein or such other insurance requirements approved by the Landowner in writing. When requested by the Landowner, DISTRICT shall furnish copies of certificates of insurance evidencing coverage for each such individual and/or entity.
- i. By requiring insurance herein, the Landowner does not represent that coverage, and limits will necessarily be adequate, and such coverage and limits shall not be deemed as a limitation on DISTRICT's liability under the indemnities granted to the Landowner under the Agreement.
- j. DISTRICT shall notify the Landowner immediately if any aggregate insurance limit is exceeded at any point during the term of the Agreement, including during the warranty period. In such a case, DISTRICT shall promptly purchase additional insurance coverage to meet the requirements of the Agreement.

EXHIBIT C
EASEMENT AGREEMENT

Recording Requested by and
When Recorded Return to:
Travis C. Logue, Esq.
Rogers, Sheffield & Campbell, LLP
150 East Carrillo Street
Santa Barbara, CA 93101

APNs 013-040-001, 013-040-002, 013-010-017, 013-040-040 & 013-040-041

Documentary Transfer Tax: _____
Computed on full value;
Unincorporated area

EASEMENT AGREEMENT

This Easement Agreement ("**Agreement**") dated March 28, 2018, for reference purposes only, is made and entered into by and between Montecito Water District, a County Water District organized pursuant to California Water Code section 30000 *et seq* ("**Grantor**") and Mary Kay Robinson, Trustee of the Mary K. Robinson Living Trust dated December 10, 1973 ("**Grantee**"). Grantor and Grantee may be referred to herein, individually, as the "**Party**" or, collectively, as the "**Parties**".

A. Grantor is the present owner of that certain real property located in the unincorporated area of the County of Santa Barbara, California, known as Assessor's Parcel Number 013-040-002 and is more particularly described in **Exhibit A**, which is attached hereto and incorporated herein by this reference ("**Servient Tenement**").

B. Grantee is the present owner of all of those unimproved parcels of real property located in the unincorporated area of the County of Santa Barbara, California, known as Assessor's Parcel Numbers 013-010-017, 013-040-040, 013-040-041, and 013-040-001, more particularly described in **Exhibit B**, which is attached hereto and incorporated herein by this reference (collectively, "**Dominant Tenement**").

C. A road easement serving the Dominant Tenement presently exists on and over the Servient Tenement reserved by Deed from Bothin Real Estate Company to Montecito Water District, recorded on May 29, 1950, in Book 920, Page 15 of Official Records Deeds, records of said county ("**Previously Granted Easement**"). The "Previously Granted Easement" is defined as Parcel 2 in the Bothin Real Estate Company deed.

D. For many decades, the Dominant Tenement has been served by an existing roadway ("**As Travelled Easement**"), portions of which are located outside the Previously Granted Easement. The As Travelled Easement does not meet the minimum road standards imposed by the County of Santa Barbara and the Montecito Fire Protection District.

E. Pursuant to Lot Line Adjustment No. 12LLA-00000-00001, Grantee is in the process of obtaining a lot line adjustment to reconfigure the lot lines of the Dominant Tenement. As a condition of approval, Grantee must demonstrate the Dominant Tenement has rights of access consistent with the requirements of the Montecito Fire Protection District.

F. Grantee desires to have, as provided herein, certain rights in the Servient Tenement to benefit the Dominant Tenement on, over, through, and under the location of the New Granted Easement (defined below). Grantor, as provided herein, desires to grant such rights.

G. As provided herein, Grantee agrees to release, reconvey, and quitclaim to Grantor all right, title and interest to the Previously Granted Easement (as defined in Recital C) and the As Travelled Easement (as defined in Recital D);

H. As provided herein, Grantor agrees to release, reconvey, and quitclaim to Grantee all right, title and interest to the Previously Granted Easement.

NOW, THEREFORE, for good and valuable consideration, the sufficiency of which is hereby acknowledged, Grantor and Grantee agree as follows:

1. Grantor does hereby grant to Grantee, its successors and assigns, a perpetual, permanent, and nonexclusive easement, subject to the terms of this Agreement, for the benefit of the Dominant Tenement as a whole, and the individual parcels comprising the Dominant Tenement.

2. Grantor acknowledges and agrees that it does not object to the following acts by Grantee: i) separate conveyance of legal parcels that encompass the Dominant Tenement; and ii) construction of legal improvements upon such parcels including, without limitation, residential dwellings and ancillary structures consistent with the County of Santa Barbara's Land Use and Development Code, related ordinances, and other applicable law. Nothing herein is to be construed or understood as a confirmation, guarantee or representation of the availability of water service to any residential dwelling or ancillary structure constructed by Grantee.

3. The easement granted in this Agreement is an easement for ingress, egress, access, drainage and public and private utility purposes over, under, across and through the Servient Tenement ("**New Granted Easement**").

4. The New Granted Easement shall be of a variable width, measuring no less than twenty feet (20') wide and no more than thirty five feet (35') wide with the exception of the roadway split where the width may exceed thirty five feet (35'). The specific location and extent of the New Granted Easement is more specifically described in **Exhibit C**, which is incorporated herein by this reference and attached hereto, and consists of both a legal description (**Exhibit C-1**) and a diagram of the New Granted Easement (**Exhibit C-2**).

5. The New Granted Easement shall include the following incidental rights as to the Servient Tenement: the Grantee has the right to enter on the Servient Tenement to improve, pave and otherwise surface or resurface the roadway, install, replace or repair public or private utility facilities serving the Dominant Tenement, install drainage culverts, ditches, drainage facilities and/or retaining walls related to the New Granted Easement, extend slopes of cuttings and fills related to the New Granted Easement, install plants and landscaping, make any other improvements consistent with the exercise of the easement rights granted herein. Such improvements may occur outside the New Granted Easement, as reasonably necessary, with prior approval from the Grantor as provided herein. In exercising these incidental rights, including but not limited to any exercise of rights that occurs outside the New Granted Easement, Grantee must first provide applicable County of Santa Barbara permit documentation and engineer approved plans to the Grantor to support the review and approval of Grantor, which approval shall not be unreasonably withheld or delayed. Grantee shall not, under any circumstances, make improvements to infrastructure owned by the Grantor inside or outside of the New Granted Easement.

6. At its sole cost, Grantee has the right to improve the New Granted Easement in order to conform to the requirements of the County of Santa Barbara, the Grantor, or any other governmental or quasi-governmental agency or department (the "**Governmental Requirements**"). All such work shall be first approved by the entity responsible for imposing and enforcing the Governmental Requirements, as necessary, and shall be performed by a duly licensed contractor in a good and workmanlike manner.

7. The maintenance and repair costs of the New Granted Easement shall be borne exclusively by Grantor, and such maintenance and repair does not have to be

consistent with Governmental Requirements, until such time as Grantee exercises its right herein to complete improvement of the New Granted Easement (or sections thereof) to be consistent with the Governmental Requirements. Upon the completion of Grantee's improvement of the New Granted Easement (or sections thereof), each Party shall bear a share of the overall maintenance and repair costs as described herein. For purposes of allocation of repair and maintenance costs, the New Granted Easement shall be divided into five sections as graphically depicted and described in **Exhibit D**, which is attached hereto and incorporated herein. The allocation of repair and maintenance costs of the five sections, upon completion of each section, shall be as follows:

- Area 1: Grantor 1/12 and Grantee 11/12;
- Area 2: Grantor 1/4 and Grantee 3/4;
- Area 3: Grantor 1/8 and Grantee 7/8;
- Area 4: Grantee is allocated full responsibility; and,
- Area 5: Grantee is allocated full responsibility.

Upon completion, the New Granted Easement (or sections thereof) shall be maintained in conformance with appropriate Governmental Requirements for fire department access and in a good and safe condition typical for residential roadways having a comparable use component in similar locations within the County of Santa Barbara. The roadway shall comply, at a minimum, with the Montecito Fire Protection District *Fire Protection Plan* requirements for private roads and driveways.

8. The Parties shall meet and confer annually, on or about the yearly anniversary of the Effective Date of this Agreement (or at any other mutually agreed upon time), to determine the extent and nature of the maintenance and repair work, if any, to be performed over the following year that is necessary and appropriate to maintain the New Granted Easement in accordance with the aforementioned standard and to formulate a budget for such maintenance and repairs.

9. In the event any damage occurs to the New Granted Easement attributable solely to a Party, including by reason of the agents, invitees, contractors, subcontractors, workers, suppliers, or employees of that Party, then the responsible Party shall promptly repair the damage or reimburse the other Party for the reasonable cost of repairs.

10. The New Granted Easement is nonexclusive. Grantor may utilize the New Granted Easement and/or grant similar non-exclusive easements for ingress and egress over the New Granted Easement to third parties on such terms and conditions

desired by Grantor which do not unreasonably interfere with Grantee's use thereof. Grantor retains the right to use the Servient Tenement and the New Granted Easement in any manner that does not unreasonably interfere with the New Granted Easement.

11. Grantee hereby releases, and quitclaims all right, title and interest to the Previously Granted Easement and the As Travelled Easement. Grantor hereby releases, and quitclaims all right, title and interest to the Previously Granted Easement.

12. This Agreement shall be binding on and shall inure to the benefit of the heirs, executors, administrators, successors, and assigns of Grantor and Grantee in order to benefit and burden the land owned by each of them, and the obligations herein shall be covenants running with the land.

13. This Agreement shall be construed as though all Parties have participated equally in its drafting and shall be interpreted, whenever possible, to make it valid and effective.

14. The Parties agree to execute, deliver, and cooperate on request, such other documents or instruments as may be reasonably necessary or useful in carrying-out the intent of the Parties in entering into this Agreement.

15. If any legal action or proceeding arising out of or relating to this Agreement is brought by either Party to this Agreement, the prevailing Party shall be entitled to receive from the other Party, in addition to any other relief that may be granted, the reasonable attorneys' fees, costs, and expenses incurred in this action or proceeding by the prevailing Party. Venue for such action or proceeding shall be in the County of Santa Barbara.

16. Grantee agrees to indemnify and hold Grantor free and harmless from any cost, damage, expense or liability arising by reason of the use of the New Granted Easement by Grantee or the agents, servants, employees, invitees, successors or assigns of Grantee. The indemnity herein includes the active defense of any claim filed against Grantor for which indemnity is given hereunder with counsel chosen by Grantor.

17. The individuals who have executed this Agreement on behalf of the Parties represent that they are duly authorized to do so, that they have done so with the requisite power, authority, and approval, and that this Agreement is binding on the Parties.

18. This Agreement may be executed in counterparts and together shall be construed and considered as one document.

(Balance of this page is intentionally left blank.)

Executed and effective on the day and year first above written.

GRANTOR:

Montecito Water District, a County Water District organized pursuant to California Water Code section 30,000 *et seq*


By: W. Douglas Morgan
Its: President


By: Nick Turner
Its: General Manager/Secretary

GRANTEE:

Mary Kay Robinson, Trustee of the Mary K. Robinson Living Trust dated December 10, 1973

By: _____
Its: _____

EXHIBIT LIST:

- Exhibit A – Legal Description of Servient Tenement
- Exhibit B – Legal Description of Dominant Tenement
- Exhibit C-1 – Legal Description of New Granted Easement
- Exhibit C-2 – Map of New Granted Easement
- Exhibit D – Map of Sections for Allocating Repair and Maintenance Costs

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT**CIVIL CODE § 1189**

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California)
County of Santa Barbara)

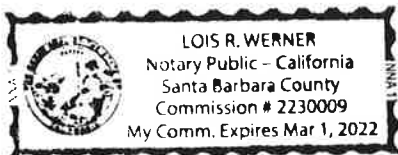
On March 29, 2018 before me, Lois R. Werner, Notary Public,
Date Here Insert Name and Title of the Officer

personally appeared W. Douglas Morgan
Name(s) of Signer(s)

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s); or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.



Signature Lois R. Werner
Signature of Notary Public

Place Notary Seal Above

OPTIONAL

Though this section is optional, completing this information can deter alteration of the document or fraudulent reattachment of this form to an unintended document.

Description of Attached Document

Title or Type of Document: _____ Document Date: _____
Number of Pages: _____ Signer(s) Other Than Named Above: _____

Capacity(ies) Claimed by Signer(s)

Signer's Name: _____
☐ Corporate Officer — Title(s): _____
☐ Partner — ☐ Limited ☐ General
☐ Individual ☐ Attorney in Fact
☐ Trustee ☐ Guardian or Conservator
☐ Other: _____
Signer Is Representing: _____

Signer's Name: _____
☐ Corporate Officer — Title(s): _____
☐ Partner — ☐ Limited ☐ General
☐ Individual ☐ Attorney in Fact
☐ Trustee ☐ Guardian or Conservator
☐ Other: _____
Signer Is Representing: _____

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

CIVIL CODE § 1189

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California)
County of Santa Barbara)

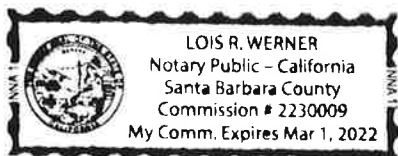
On March 29, 2018 before me, Lois R. Werner, Notary Public,
Date Here Insert Name and Title of the Officer

personally appeared Nicholas Turner
Name(s) of Signer(s)

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/~~are~~ subscribed to the within instrument and acknowledged to me that he/~~she/they~~ executed the same in his/~~her/their~~ authorized capacity(ies), and that by his/~~her/their~~ signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.



Signature Lois R. Werner
Signature of Notary Public

Place Notary Seal Above

OPTIONAL

Though this section is optional, completing this information can deter alteration of the document or fraudulent reattachment of this form to an unintended document.

Description of Attached Document

Title or Type of Document: _____ Document Date: _____
Number of Pages: _____ Signer(s) Other Than Named Above: _____

Capacity(ies) Claimed by Signer(s)

Signer's Name: _____
☐ Corporate Officer — Title(s): _____
☐ Partner — ☐ Limited ☐ General
☐ Individual ☐ Attorney in Fact
☐ Trustee ☐ Guardian or Conservator
☐ Other: _____
Signer Is Representing: _____

Signer's Name: _____
☐ Corporate Officer — Title(s): _____
☐ Partner — ☐ Limited ☐ General
☐ Individual ☐ Attorney in Fact
☐ Trustee ☐ Guardian or Conservator
☐ Other: _____
Signer Is Representing: _____

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy or validity of the document.

STATE OF CALIFORNIA)
) ss.
COUNTY OF SANTA BARBARA)

On _____, 2018, before me, _____, a Notary Public, personally appeared _____, who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument, the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Notary Public

(Seal)

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy or validity of the document.

STATE OF CALIFORNIA)
) ss.
COUNTY OF SANTA BARBARA)

On _____, 2018, before me, _____, a Notary Public, personally appeared _____, who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument, the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Notary Public

(Seal)

EXHIBIT A

LEGAL DESCRIPTION OF SERVIENT TENEMENT

EXHIBIT A

ALL THAT REAL PROPERTY SITUATED, LYING AND BEING IN THE COUNTY OF SANTA BARBARA, STATE OF CALIFORNIA, DESCRIBED AS FOLLOWS, TO WIT:

Beginning at the southwest corner of the parcel of land conveyed by The Bothin Helping Fund to Annie Clifton Hughes, by deed dated January 7, 1921, recorded in Book 185, page 228 of Deeds, in the Santa Barbara County Records, said point also being the westerly end of the 5th course of the parcel of land conveyed to Annie Clifton Hughes by deed recorded in Book 185, page 228 of Deeds in the Santa Barbara County Records; said point also being on the center line of Mountain Drive as described in deed to the County of Santa Barbara, recorded in Book 168, Page 380 of Deeds in the Santa Barbara County Records, thence 1st, north 9°47' west 135.5 feet along the center of a paved ravine to a small hole in the concrete floor near the center of said paved ravine; thence 2nd, north 0°38' west 120.8 feet along the general course of said ravine to a letter "A" on a boulder; thence 3rd, north 12°15' east 254.89 feet up the general course of said ravine to a ½ inch iron pipe; thence 4th, north 19°23' west 92.8 feet up the general course of said ravine to an "F" on a rock; thence 5th, north 50°19' west leaving said ravine 89.82 feet to a 1 inch survey pipe set at the beginning of a circular curve whose radial center bears south 81°30'45" west; thence 6th, following along the arc of said circular curve 127.10 feet in a northwesterly direction, said circular curve having a delta of 82°03'50", a radius of 88.74 feet, the long chord of which bears north 49°31'10" west 116.51 feet to a one inch survey pipe marked "MCWD" set at the end of said circular curve.

The radial center from the end of said circular curve bears south 0°33'05" east; thence 7th, south 50°13'15" west 110.16 feet to a one inch pipe set at the end of same, marked "MCWD"; thence 8th, south 61°32'15" west 97.54 feet to a one inch pipe set at the end of same, marked "MCWD"; thence 9th, south 54°35'15" west 98.74 feet to a one inch pipe set at the end of same, marked "MCWD"; thence 10th, south 38°06'45" west 105.94 feet to a one inch pipe set at the end of same, marked "MCWD"; thence 11th, south 37°51'30" east 602.07 feet to an iron pipe found on the center line of Mountain Drive; thence 12th, north 53°21'30" east 51.53 feet along the center line of Mountain Drive, said point being the westerly end of the 6th course of property described in a deed from Henry Bothin et ux, to the County of Santa Barbara, California, dated June 27, 1918, and recorded in Book 168, Page 380 of Deeds, Santa Barbara County Records; thence 13th, south 71°14' east 67.83 feet along the center line of Mountain Drive to the point of beginning, containing 4.75 acres more or less.

EXHIBIT B

LEGAL DESCRIPTION OF DOMINANT TENEMENT

EXHIBIT B

Parcel One:

All that portion of the Northwest Quarter of the Southeast Quarter of Section 1, Township 4 North, Range 27 West, San Bernardino Base and Meridian, in the County of Santa Barbara, State of California, according to the Official Plat of said land filed in the District Land Office, lying North of Mountain Drive.

EXCEPTING THEREFROM that portion conveyed in the deed from Henry E. Bothin and Ellen Chabot Bothin, his wife, to the Bothin Helping Fund, a Corporation, dated August 30, 1920 and recorded in Book 186, Page 487 of Deeds.

ALSO EXCEPTING THEREFROM that portion conveyed in deed to Bothin Helping Fund, a Corporation, dated July 30, 1924 and recorded in Book 42, Page 313 of Official Records.

ALSO EXCEPTING THEREFROM that portion thereof described in Amended Order of the Superior Court of the State of California, in and for the County of Marin, a certified copy of which was recorded August 8, 1931 in Book 234, Page 487 of Official Records.

ALSO EXCEPTING THEREFROM portion thereof described in the deed to the Montecito County Water District, recorded May 29, 1950 in Book 920, Page 15 of Official Records.

Said land is described in Certificate of Compliance recorded June 6, 2002 as Instrument No. 2002-0055369 of Official Records.

Parcel Two:

The Southwest Quarter of the Northeast Quarter of Section 1, Township 4 North, Range 27 West, San Bernardino Base and Meridian, in the County of Santa Barbara, State of California, according to the Official Plat of said land filed in the District Land Office, May 21, 1875.

EXCEPT that portion conveyed to the Bothin Helping Fund, a Corporation, by deed recorded August 5, 1924 as Instrument No. 564 in Book 42, Page 313 of Official Records.

Said land is described in Certificate of Compliance recorded June 6, 2002 as Instrument No. 2002-0055358 of Official Records.

Parcel Three:

All that portion of the Southwest Quarter of the Southeast Quarter of Section 1, Township 4 North, Range 27 West, San Bernardino Base and Meridian, in the County of Santa Barbara, State of California, according to the Official Plat of said land filed in the District Land Office;

bounded on the West by the West line of said Southeast Quarter;

bounded on the South by the Northerly line of the land described in the deed to George E. Coleman, recorded March 24, 1893 in Book 34, Page 610 of Deeds;

bounded on the East by the Westerly line of the land described as Parcel One in the deed to the Montecito County Water District, a public corporation, recorded May 29, 1950 as Instrument No. 7438 in Book 920, Page 15 of Official Records;

bounded on the North by the Southerly line of the land described in the deed to the Bothin Real Estate Company, a Corporation, recorded August 20, 1932 as Instrument No. 5598 in Book 270, Page 58 of Official Records.

Said land being the same parcel described as Parcel "B" in a deed to the Bothin Real Estate Company

EXHIBIT B (CONTINUED)

recorded December 14, 1965 in Book 2132, Page 870 of Official Records.

Said land is described in Certificate of Compliance recorded June 6, 2002 as Instrument No. 2002-0055368 of Official Records.

Parcel Four:

An easement for road and public utility purposes as reserved and described in that certain "Deed" executed by Bothin Real Estate Company, a California corporation to Montecito County Water District, a public corporation, recorded May 29, 1950 as Instrument No. 7438 in Book 920, Page 15 Official Records.

APN: 013-010-17, 013-040-40 & 41, 013-060-01

EXHIBIT C - 1

LEGAL DESCRIPTION OF NEW GRANTED EASEMENT

EXHIBIT C-1

(LEGAL DESCRIPTION)

PORTION OF THE LAND GRANTED TO THE MONTECITO COUNTY WATER DISTRICT A PUBLIC CORPORATION IN THE DEED RECORDED MAY 29 1950 IN BOOK 920 AT PAGE 15 OF OFFICIAL RECORDS OF THE COUNTY OF SANTA BARBARA STATE OF CALIFORNIA DESCRIBED AS FOLLOWS:

BEGINNING AT THE MOST NORTH CORNER OF THE LAND DESCRIBED IN SAID DEED AS MARKED BY A GALVANIZED BOAT SPIKE AND WASHER STAMPED "LS 4285" FROM WHICH A ½" IRON PIPE BEARS S50° 01' 01" W 110.03';

THENCE S50° 01' 01" W A DISTANCE OF 0.06' TO THE TRUE POINT OF BEGINNING OF THIS EASEMENT;

THENCE WITH A NON-TANGENT CURVE TURNING TO THE LEFT WITH AN ARC LENGTH OF 8.05' WITH A RADIUS OF 24.00' WITH A CHORD BEARING OF S 57°57'43" E WITH A CHORD LENGTH OF 8.01';

THENCE S 67°34'18" E A DISTANCE OF 14.07';

THENCE WITH A CURVE TURNING TO THE RIGHT WITH AN ARC LENGTH OF 88.55' WITH A RADIUS OF 100.00' WITH A CHORD BEARING OF S 42°12'18" E WITH A CHORD LENGTH OF 85.68';

THENCE S 16°50'18" E A DISTANCE OF 46.03';

THENCE S 61°50'18" E A DISTANCE OF 21.21';

THENCE S 16°50'18" E A DISTANCE OF 52.51';

THENCE WITH A CURVE TURNING TO THE RIGHT WITH AN ARC LENGTH OF 8.77' WITH A RADIUS OF 175.00' WITH A CHORD BEARING OF S 15°24'09" E WITH A CHORD LENGTH OF 8.77';

THENCE S 31°13'44" W A DISTANCE OF 22.22';

THENCE WITH A CURVE TURNING TO THE RIGHT WITH AN ARC LENGTH OF 28.61' WITH A RADIUS OF 160.00' WITH A CHORD BEARING OF S 03°13'40" E WITH A CHORD LENGTH OF 28.57';

THENCE S 01°53'40" W A DISTANCE OF 105.70';

THENCE S 43°06'20" E A DISTANCE OF 21.21';

THENCE S 01°53'40" W A DISTANCE OF 15.79';

THENCE WITH A CURVE TURNING TO THE RIGHT WITH AN ARC LENGTH OF 29.36' WITH A RADIUS OF 175.00' WITH A CHORD BEARING OF S 06°42'00" W WITH A CHORD LENGTH OF 29.32';

THENCE S 11°30'20" W A DISTANCE OF 9.58';

THENCE S 56°30'20" W A DISTANCE OF 21.21';

THENCE S 11°30'20" W A DISTANCE OF 15.47';

THENCE WITH A CURVE TURNING TO THE LEFT WITH AN ARC LENGTH OF 122.09' WITH A RADIUS OF 290.00' WITH A CHORD BEARING OF S 00°33'18" E WITH A CHORD LENGTH OF 121.19';

THENCE S 12°36'55" E A DISTANCE OF 140.35';

THENCE N 71°22'00" W A DISTANCE OF 23.39';

THENCE N 12°36'55" W A DISTANCE OF 128.21';

THENCE WITH A CURVE TURNING TO THE RIGHT WITH AN ARC LENGTH OF 14.48' WITH A RADIUS OF 310.00' WITH A CHORD BEARING OF N 11°16'37" W WITH A CHORD LENGTH OF 14.48';

THENCE N 65°48'22" W A DISTANCE OF 51.80';

THENCE WITH A CURVE TURNING TO THE LEFT WITH AN ARC LENGTH OF 46.11' WITH A RADIUS OF 93.68' WITH A CHORD BEARING OF S 80°23'41" W WITH A CHORD LENGTH OF 45.65';

THENCE WITH A COMPOUND CURVE TURNING TO THE LEFT WITH AN ARC LENGTH OF 45.63' WITH A RADIUS OF 38.00' WITH A CHORD BEARING OF S 31°53'44" W WITH A CHORD LENGTH OF 42.93';

THENCE S 02°30'07" E A DISTANCE OF 51.92';

THENCE N 37°54'24" W A DISTANCE OF 34.52';

THENCE N 02°30'07" W A DISTANCE OF 23.78';

THENCE WITH A CURVE TURNING TO THE RIGHT WITH AN ARC LENGTH OF 12.51' WITH A RADIUS OF 58.00' WITH A CHORD BEARING OF N 03°40'43" E WITH A CHORD LENGTH OF 12.49';

THENCE WITH A COMPOUND CURVE TURNING TO THE RIGHT WITH AN ARC LENGTH OF 38.45' WITH A RADIUS OF 98.81' WITH A CHORD BEARING OF N 68°43'11" W WITH A CHORD LENGTH OF 38.20';

THENCE N 57°34'25" W A DISTANCE OF 7.42';

THENCE N 37°54'24" W A DISTANCE OF 59.43';

THENCE S 57°34'25" E A DISTANCE OF 63.38';

THENCE WITH A CURVE TURNING TO THE LEFT WITH AN ARC LENGTH OF 34.15' WITH A RADIUS OF 78.81' WITH A CHORD BEARING OF S 69°59'11" E WITH A CHORD LENGTH OF 33.88';

THENCE WITH A REVERSE CURVE TURNING TO THE RIGHT WITH AN ARC LENGTH OF 36.64' WITH A RADIUS OF 58.00' WITH A CHORD BEARING OF N 48°11'35" E WITH A CHORD LENGTH OF 36.04';

THENCE WITH A COMPOUND CURVE TURNING TO THE RIGHT WITH AN ARC LENGTH OF 91.28' WITH A RADIUS OF 113.68' WITH A CHORD BEARING OF N 89°17'47" E WITH A CHORD LENGTH OF 88.85';

THENCE N 61°30'51" E A DISTANCE OF 8.25';

THENCE WITH A CURVE TURNING TO THE RIGHT WITH AN ARC LENGTH OF 78.81' WITH A RADIUS OF 310.00' WITH A CHORD BEARING OF N 04°13'19" E WITH A CHORD LENGTH OF 78.60';

THENCE N 11°30'20" E A DISTANCE OF 40.05';

THENCE WITH A CURVE TURNING TO THE LEFT WITH AN ARC LENGTH OF 23.48' WITH A RADIUS OF 140.00' WITH A CHORD BEARING OF N 06°42'00" E WITH A CHORD LENGTH OF 23.46';

THENCE N 01°53'40" E A DISTANCE OF 136.49';

THENCE WITH A CURVE TURNING TO THE LEFT WITH AN ARC LENGTH OF 45.77' WITH A RADIUS OF 140.00' WITH A CHORD BEARING OF N 07°28'19" W WITH A CHORD LENGTH OF 45.57';

THENCE N 16°50'18" W A DISTANCE OF 113.55';

THENCE WITH A CURVE TURNING TO THE LEFT WITH AN ARC LENGTH OF 70.84' WITH A RADIUS OF 80.00' WITH A CHORD BEARING OF N 42°12'18" W WITH A CHORD LENGTH OF 68.55';

THENCE N 67°34'18" W A DISTANCE OF 14.07';

THENCE WITH A CURVE TURNING TO THE RIGHT WITH AN ARC LENGTH OF 17.69' WITH A RADIUS OF 44.00' WITH A CHORD BEARING OF N 56°03'15" W WITH A CHORD LENGTH OF 17.57';

THENCE N 50°01'01" E A DISTANCE OF 20.12';

TO THE TRUE POINT OF BEGINNING.

THE SIDE LINES OF THIS EASEMENT ARE TO BE EXTENDED OR SHORTENED AS NECESSARY TO FULLY CONNECT WITH THE NORTHERLY AND SOUTHWESTERLY LINES OF THE LAND CONVEYED BY SAID DEED AND EXTENDED TO FULLY CONNECT WITH THE NORTHERLY LINE OF THE PUBLIC ROAD RIGHT OF WAY KNOWN AS EAST MOUNTAIN DRIVE. THIS EASEMENT IS TO BE HELD AT A MINIMUM OF 20' WIDE AT ANY POINT.

-END OF DESCRIPTION-

Prepared by L. Paul Cook PLS 4285
L. P. Cook and Company Inc.
831 State St. #202
Santa Barbara CA 93101
805-966-5105

J.N. 1882.02H

EXHIBIT C – 2

MAP OF NEW GRANTED EASEMENT

EXHIBIT C-2

NOT TO SCALE

LOT CORNER-SET GALVANIZED BOAT
SPIKE & WASHER "LS 4285" AT LOT CORNER
POINT OF BEGINNING

LOT 1

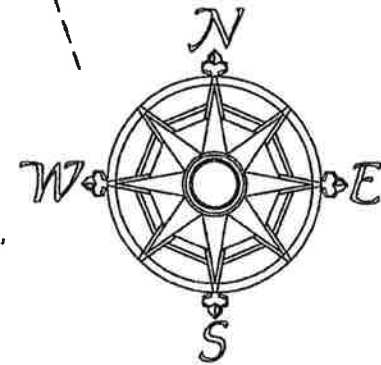
NOT A PART
APN 013-040-002

LOT 2

LOT 3

EAST MOUNTAIN

DR.



SUBJECT EASEMENT

SEE PAGE 2 FOR LINE
& CURVE TABLES

PREPARED BY:

**L.P. COOK
& COMPANY, Inc.**

Land Surveying
Mapping & Digital Graphics
1029 State Street, Santa Barbara, CA 93101
(805) 966-5105

J.N. 1882.00H

PAGE 1 OF 2

EXHIBIT**C-2 CONTINUED**

LINE	BEARING	DISTANCE
L1	S 67°34'18" E	14.07'
L2	S 16°50'18" E	46.03'
L3	S 61°50'18" E	21.21'
L4	S 16°50'18" E	52.51'
L5	S 31°13'44" W	22.22'
L6	S 01°53'40" W	105.70'
L7	S 43°06'20" E	21.21'
L8	S 01°53'40" W	15.79'
L9	S 11°30'20" W	9.58'
L10	S 56°30'20" W	21.21'
L11	S 11°30'20" W	15.47'
L12	S 12°36'55" E	140.35'
L13	N 71°22'00" W	23.39'
L14	N 12°36'55" W	128.21'
L15	N 65°48'22" W	51.80'
L16	S 02°30'07" E	51.92'
L17	N 37°54'24" W	34.52'
L18	N 02°30'07" W	23.78'
L19	N 57°34'25" W	7.42'
L20	N 37°54'24" W	59.43'
L21	S 57°34'25" E	63.38'
L22	N 61°30'51" E	8.25'
L23	N 11°30'20" E	40.05'
L24	N 01°53'40" E	136.49'
L25	N 16°50'18" W	113.55'
L26	N 67°34'18" W	14.07'
L27	N 50°01'01" E	20.12'

CURVE	ARC LENGTH	RADIUS	DELTA ANGLE	RADIAL BEARING-IN	RADIAL BEARING-OUT
C1	8.05'	24.00'	19°13'11"	N 41°38'53" E	N 22°25'42" E
C2	88.55'	100.00'	50°44'01"	S 22°25'42" W	S 73°09'42" W
C3	8.77'	175.00'	2°52'16"	S 73°09'42" W	S 76°01'59" W
C4	28.61'	160.00'	10°14'40"	S 81°39'00" W	N 88°06'20" W
C5	29.36'	175.00'	9°36'40"	N 88°06'20" W	N 78°29'40" W
C6	122.09'	290.00'	24°07'15"	S 78°29'40" E	N 77°23'05" E
C7	14.48'	310.00'	2°40'36"	N 77°23'05" E	N 80°03'40" E
C8	46.11'	93.68'	28°12'14"	S 04°29'48" W	S 23°42'26" E
C9	45.63'	38.00'	68°47'40"	S 23°42'26" E	N 87°29'53" E
C10	12.51'	58.00'	12°21'39"	N 87°29'53" E	S 80°08'27" E
C11	38.45'	98.81'	22°17'32"	N 10°08'03" E	N 32°25'35" E
C12	34.15'	78.81'	24°49'31"	N 32°25'35" E	N 07°36'04" E
C13	36.64'	58.00'	36°11'57"	S 59°54'23" E	S 23°42'26" E
C14	91.28'	113.68'	46°00'27"	S 23°42'26" E	S 22°18'00" W
C15	78.81'	310.00'	14°34'00"	N 86°56'19" E	S 78°29'40" E
C16	23.48'	140.00'	9°36'40"	N 78°29'40" W	N 88°06'20" W
C17	45.77'	140.00'	18°43'57"	N 88°06'20" W	S 73°09'42" W
C18	70.84'	80.00'	50°44'01"	S 73°09'42" W	S 22°25'42" W
C19	17.69'	44.00'	23°02'07"	N 22°25'42" E	N 45°27'49" E

PREPARED BY:

L.P. COOK
& COMPANY, Inc.

Land Surveying
Mapping & Digital Graphics
1029 State Street, Santa Barbara, CA 93101
(805) 966-5105

J.N. 1882.00H

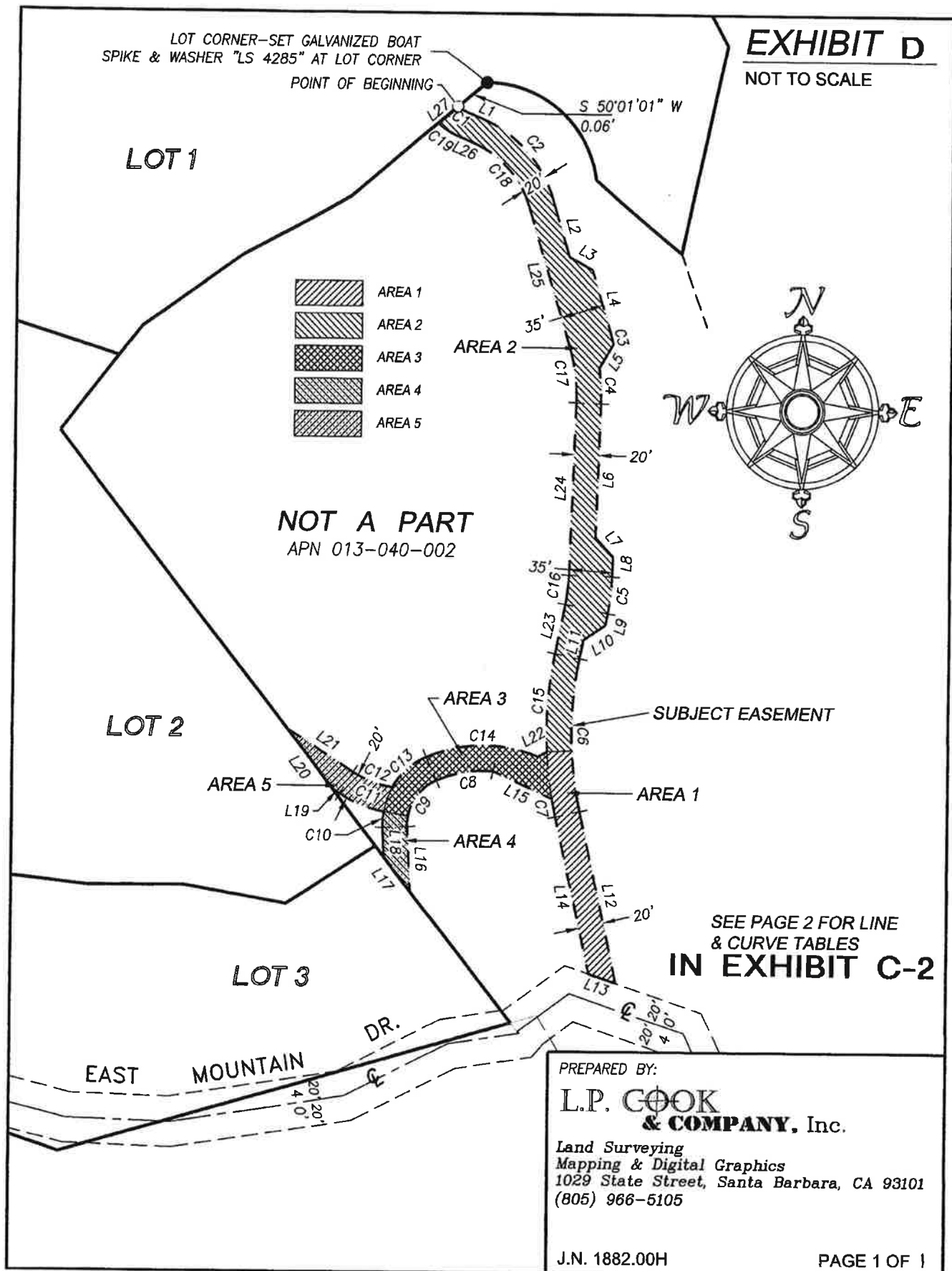
PAGE 2 OF 2

EXHIBIT D

MAP OF SECTIONS FOR ALLOCATING REPAIR AND MAINTENANCE COSTS

EXHIBIT D

NOT TO SCALE





North/Western Coverage Proposal Executive Summary

The Montecito Fire Protection District is seeking to improve emergency response coverage on the east side of Montecito through temporary housing for fire personnel during high-risk events.

Past events, including the 1/9 Debris Flow (2018), Thomas Fire (2017), and Tea Fire (2008), highlighted the area's wildfire vulnerability and the challenges caused by limited access routes and infrastructure disruptions.

The District proposes placing a travel trailer capable of housing up to four personnel during Red Flag conditions, severe storms, and other emergency situations requiring increased staffing.

Positioning crews on the north side would:

- Improve response times and firefighter safety
- Strengthen wildfire response capabilities
- Provide quicker access to high-risk areas and critical roadways

The proposal is operationally focused:

- No personal vehicles will be stored on-site
- Personnel exchanges conducted at Station 91
- The District would cover utilities and any site improvements that would be required.

The District implemented up-staffing operations 17 times in both 2024 and 2025, demonstrating an ongoing need for enhanced east-side response capability.

Brian Fallon

Brian Fallon
Fire Chief

Montecito Fire Protection District – North/Western Coverage Proposal

Overview

The Montecito Fire Protection District seeks to improve emergency response coverage on the district's north side. The Montecito community spans approximately 21 square miles and is currently served by Stations 91 and 92. Station 91 (San Ysidro) primarily serves the east side of the community under normal conditions. This station is staffed daily with a three-person engine company, a two-person medic squad, and a battalion chief. In addition, personnel cross-staff a Type III brush engine and a Type VI vehicle (a truck chassis equipped with a small fire pump and water tank).

The District has identified a need in northwestern Montecito and is exploring fiscally responsible solutions to enhance emergency response while maintaining its all-risk service model.

Strategic Advantage

The Montecito community has experienced significant wildfire events, including the Thomas Fire (2017), which spread from Ventura County into Santa Barbara County, and the Tea Fire (2008), which destroyed 210 homes in Montecito. These incidents highlight the region's vulnerability, particularly given the area's erratic wind conditions, which can quickly drive fires from the mountains into residential areas.

The Fire District continually seeks opportunities to provide complete coverage throughout the district, particularly during periods of high fire danger. A potential solution to improve response times and safety is establishing temporary housing for fire personnel on the north side of the community.

Positioning personnel on the northwest side would enhance rapid response to wildland areas with high fire risk. Immediate access to East Mountain Drive and northern front country fire roads provides a strategic advantage. Combined with response efforts from Station 92 moving north, this positioning would allow crews to contain rapidly advancing fires more efficiently than current deployment allows.

Operational Approach

The District routinely increases staffing during elevated-risk events such as Red Flag warnings, severe storms, and major disruptions. These "up-staffing" periods can last from several hours to multiple days and are intended to improve deployment speed, firefighter safety, and operational effectiveness in difficult terrain.

During these times, the District seeks to up-staff one of the following:

- A Type VI vehicle with two personnel
- A Type III brush Engine with four personnel

Proposed Property Use

The proposed use of the property would be limited to the conditions described above. Any expanded use would only occur with prior coordination and approval from the property owner. The District is committed to minimizing any impact while maximizing safety benefits for the community. No personal vehicles will be parked at the property. All personnel exchanges will be made at Station 91.

Over the last two years, the Fire District has “upstaffed” 17 times in 2024 and 17 times in 2025. The predominant months have been November through February.

Request

The Montecito Fire Protection District truly appreciates the consideration of this proposal and the opportunity to enhance community safety. The district respectfully requests consideration of the following option: allow the placement of a travel trailer capable of housing up to four personnel at the Terminal Reservoir. The Fire District would utilize utility hookups (if available) at its own expense and would be responsible for any required improvements and permitting. The primary location for this occasional operation is (APN) 013-040-002. Such placements would be infrequent and short-term, typically lasting from several hours to no more than one or two days.

Conclusion

The Montecito Fire Protection District truly appreciates the opportunity to communicate this need. We believe that this opportunity would change the landscape of our response model, ultimately providing a better service to the Community, through safety and forward thinking as we continue to assess the wildfire dangers in the area.

Attachment A: Vehicles used on the Property

Attachment B: Sample Housing Options

Attachment A:

Vehicles Used on the Property

Only one vehicle will be on site at a time: either the Type III brush engine or the Type VI pick-up.

Montecito Fire Protection District Brush Engine (Type III)

This unit can staff up to four firefighters at once. It is used for clearance in wildland settings and is equipped with a pump and a 500-gallon water tank.



Montecito Fire Protection District Type VI

This unit is a truck chassis equipped with a service body. It contains a pump and a tank, making it versatile and mobile for wildland operations. Typically, this unit is staffed by two to three firefighters.



Attachment B: Sample Housing Options

Dimensions

Length: 35'-43' (depending on available space from property owner)

Width with "pop-outs" extended: 12'

Dry Weight: 12,680 lbs.

GVWR: 13,400 lbs.

Exterior Height: 13'6"









Page left intentionally blank.

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 5-E

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: ASSISTANT GENERAL MANAGER / GENERAL MANAGER

**SUBJECT: PROPOSED AMENDMENT NO. 12 TO THE PROFESSIONAL SERVICES
CONTRACT WITH RINCON CONSULTING INC. FOR THE ALDER
CREEK FLUME RECONSTRUCTION PROJECT**

RECOMMENDATION:

That the Board of Directors authorize the General Manager to execute Contract Amendment No. 12 with Rincon Consultants for additional Permitting and Environmental Services for the Alder Creek Flume Repair Project for a not-to-exceed amount of \$56,820 of which 94% is reimbursable through the Federal Emergency Management Agency (FEMA).

BACKGROUND:

The Alder Creek Flume is an above-ground steel channel diverting water from Alder Creek into Jameson Lake. The District has continuously operated the flume since the 1930s. The flume operates under an existing Special Use Permit (SUP) from the United States Forest Service (USFS) since the flume is located on federal land. The flume was partly destroyed by the Thomas Fire in December 2017 and then further damaged by debris flow within Alder Creek on January 9, 2018. The flume is located on federal land. The flume replacement project was approved by FEMA in August 2018. The District completed the engineering design of the project in June 2019. The construction of the flume repair project was awarded to Schock Contracting Corporation (Schock) in December 2019. Rincon Consultants (Rincon) has been assisting the District with the environmental documentation and permitting for the Alder Creek Flume Project since 2018.

DISCUSSION:

Rincon helped the District perform field surveys and develop environmental documentation required by the USFS in the months following the 2017 Thomas Fire and 2018 Debris Flow. Those documents, including the Biological Assessment (BA), Biological Evaluation (BE), and Management Indicator Species (MIS), and Cultural Assessment (CA) were submitted to the USFS in June 2020.

In May 2026, the Board of Directors awarded contract amendment No. 11 with Rincon for \$258,175 for the preparation of updated environmental documents. Rincon has been working diligently over the last 12 weeks to prepare and submit numerous environmental documents to

LPNF. These documents include the Biological Assessment, Biological Evaluation, Cultural Resources Assessment, Project Description, Operations Plan, Fire Plan, and National Environmental Protection Act (NEPA) documents. Rincon is also hosting internal and external meetings and performing all field survey work to support these documents.

During the course of developing the environmental documents, USFS staff have requested additional field survey work and environmental documentation related to biological and cultural resources. USFS staff have required additional species to be included in the field surveys and reports that were not previously required. USFS staff have also required several more meetings and back-and-forth revisions to each of the environmental documents than originally anticipated by Rincon. Rincon has requested a cost amendment to their contract as shown in Attachment 1. Rincon is requesting an additional \$56,820 for their work to respond to the USFS requests. Staff is supportive of this contract amendment and is seeking Board approval for the General Manager to execute a contract amendment with Rincon for \$56,820.

FISCAL IMPACT:

The Fiscal Year (FY) 2027 adopted budget includes \$3.1M for the permitting and construction of the Alder Creek Flume. The proposed contract amendment of \$56,820 was not anticipated but the budget does include 10% contingency that can be used to accommodate this contract amendment. All project related expenses are tracked as FEMA reimbursable and submitted monthly for reimbursement from the state, which generally occurs 6 to 9 months after reimbursements are requested.

ATTACHMENTS:

1. Rincon Consultants Proposal for Cost Amendment for Regulatory Permitting Support for the Alder Creek Flume Repair

August 14, 2026
Rincon Project No. 26-19134

Adam Kanold, Engineering Manager
Montecito Water District
583 San Ysidro Road
Santa Barbara, California 93108
Via email: akanold@montecitowater.com

**Subject: Cost Amendment for Regulatory Permitting Support - Alder Creek Flume Repair Project
(Santa Barbara County, California)**

Dear Mr. Kanold:

Rincon Consultants (Rincon) is providing this budget amendment request to cover additional labor and expenses associated with the Alder Creek Flume Repair Project (proposed project). Specifically, Rincon is requesting a budget amendment for Tasks 1, 4, and 7.1 of the existing contract (approved May 19, 2026), as detailed in the following scope of work. These changes are the result of changes to the project approach, an expanded survey/effect area, and new templates and direction from the Los Padres National Forest.

Scope of Work

Task 1 Biological Resources

Rincon's contracted scope of work included the assumption that the biological reconnaissance survey and aquatic resources delineation could be completed in a single field day (up to 8 hours) with two biologists, and that agency review would consist of one round of consolidated comments from Montecito Water District and one round from the U.S. Forest Service (USFS), with comments anticipated to be relatively minor. During project implementation, an additional day of field surveys was required to adequately document biological and aquatic resources, complete mapping and data collection, and support preparation of the Biological Evaluation (BE) and Biological Assessment (BA). In addition, the Los Padres National Forest (LPNF) provided substantially more comments on the BE and BA than anticipated under the original scope. Addressing these comments required significant additional staff time to evaluate agency requests, revise technical analyses and impact discussions, update report content, and coordinate internally to ensure consistency between the documents. Because the original contract amount for this task has been exceeded, the budget for this task is being amended to include the additional cost associated with the unanticipated field survey effort and extensive agency-driven revisions to the BE and BA. Additional budget requested under this task is estimated at **\$43,800**.

Task 4 Finding of Applicability and No Extraordinary Circumstance

Rincon's contracted scope of work included support for USFS in preparing a Finding of Applicability and No Extraordinary Circumstance (FANEC), including coordination with USFS staff, responding to agency comments, and providing supplemental analysis as needed. The original scope assumed a relatively limited level of support would be necessary because Rincon had previously prepared an analysis demonstrating that no unusual circumstances would preclude application of a NEPA Categorical Exclusion for the project. During project implementation, however, the development of the FANEC document required substantially more staff effort than anticipated. Additional labor was necessary to provide expanded environmental analysis. Because the original contract amount for this task has been exceeded, the budget for this task is being amended to include the additional cost associated with the



unanticipated level of effort required to support preparation and refinement of the FANEC document. Additional budget requested under this task is estimated at **\$8,020**.

Task 7.1 Project Description

Rincon's contracted scope of work included preparation of an updated Project Description. The original scope assumed that the Project Description could be updated efficiently based on available design information and coordination with Montecito Water District's contractor and engineer. During agency review, however, LPNF provided extensive comments and requests for clarification regarding project components, construction methods, impact limits, access routes, staging areas, and sequencing. Addressing these comments required additional coordination with Montecito Water District, the contractor, and LPNF, as well as multiple rounds of revisions to refine and expand the Project Description. Additional effort was also required to cross-check and reconcile project details across the Biological Evaluation, Biological Assessment, FANEC documentation, permit application materials, and supporting technical plans to ensure consistency. Because the original contract amount for this task has been exceeded, the budget for this task is being amended to include the additional cost associated with addressing unanticipated agency comments and completing the expanded revisions and coordination necessary to finalize the Project Description. Additional budget requested under this task is estimated at **\$5,000**.

Cost

The estimated cost for the additional scope of work is **\$56,820**. The current approved contract value is **\$258,175**. Following approval of this additional scope of work, the total not-to-exceed project budget would be **\$314,995**. Refer to Table 1 below for a comparison of the amended budget to the original budget.

Table 1 Amended Cost Estimate

Task		Original Budget	Amended Budget
Task 1	Biological Resources	\$38,200	\$82,000
Task 1.1	Field Survey	\$6,200	\$20,200
Task 1.2	Aquatic Resources Delineation Report	\$10,000	\$13,000
Task 1.3	Biological Evaluation Report	\$12,000	\$25,400
Task 1.4	Biological Assessment	\$10,000	\$23,400
Task 2	Cultural Resources	\$39,343	\$39,343
Task 2.1	Delineate Area of Potential Effects	\$3,765	\$3,765
Task 2.2	Archaeological Resources Protection Permit	\$2,519	\$2,519
Task 2.3	Cultural Resources Records Searches	\$5,901	\$5,901
Task 2.4	Cultural Resources Field Survey	\$9,791	\$9,791
Task 2.5	Cultural Resources Technical Report	\$17,367	\$17,367
Task 2.6	Built Environment Evaluation	\$9,057	\$9,057
Task 3	Regulatory Permitting Support	\$51,000	\$51,000
Task 3.1	United States Army Corps of Engineers	\$9,000	\$9,000
Task 3.2	California Department of Fish and Wildlife	\$10,000	\$10,000
Task 3.3	Regional Water Quality Control Board/State Water Resources Control Board	\$15,000	\$15,000



Task 3.4	Permit Tracking and Agency Coordination	\$17,000	\$17,000
Task 4	Finding of No Extraordinary Circumstances Support	\$2,000	\$10,020
Task 5	Restoration Plan	\$9,000	\$9,000
Task 6	SF-299 Support	\$2,500	\$2,500
Task 7	Operating Plan	\$52,400	\$57,400
Task 7.1	Project Description	\$5,000	\$10,000
Task 7.2	Water Quality Management Plan	\$19,400	\$19,400
Task 7.3	Storm Water Pollution Prevention Plan	\$22,000	\$22,000
Task 7.4	Environmental Conditions Compilation	\$3,000	\$3,000
Task 7.5	Fire Management Plan	\$3,000	\$3,000
Task 8	U.S. Forest Service Meetings	\$14,000	\$14,000
Task 9	Project Management and Internal Strategy Meetings	\$40,675	\$40,675
Original and Amended Totals		\$258,175	\$314,995

Thank you for your consideration and for this opportunity to support your project. Please do not hesitate to contact us if you have questions about this proposal or need additional information.

Sincerely,
Rincon Consultants

Nicholas Carter
Project Manager

Christopher Julian
Principal

Page left intentionally blank.

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 5-F

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: LEGAL COUNSEL / GENERAL MANAGER

SUBJECT: BIENNIAL REVIEW OF THE DISTRICT'S CONFLICT OF INTEREST CODE

RECOMMENDATION:

Informational. No action.

DISCUSSION:

The Political Reform Act (Act) prohibits public officials from using their official positions to influence governmental decisions in which they have a financial interest. Pursuant to Government Code §§87300 – 87314 an agency must adopt a Conflict of Interest Code that identifies officials and employees within the agency who make governmental decisions that may foreseeably have a material effect on a financial interest.

To help identify potential conflicts of interest, Government Code §87302 requires public officials and employees in designated positions in a Conflict of Interest Code to report their financial interests on a form called “Statement of Economic Interests (Form 700)”. The Conflict of Interest Codes and the Form 700s are tools to ensure that officials are acting in the public’s best interest.

The County of Santa Barbara is the body designated by law to review the Conflict of Interest codes of local agencies within its jurisdiction. Every two years pursuant to Government Code §87306.5, the County requests that local agencies review their codes, and submit documentation as to the status of the code, including any required amendments.

The latest update of the District’s Conflict of Interest Code was adopted by the Board of Directors in 2020. In 2022 and 2024, a similar review was performed, and it was determined at that time that no amendment to the 2020 Conflict of Interest Code was necessary.

On July 15, 2026, the District received notice from Santa Barbara County of the need to perform the biennial review of the District’s Conflict of Interest Code. Upon review of the District’s Conflict of Interest Code, it has been determined that no amendments are necessary in 2026.

The *2026 Local Agency Biennial Notice* form will be submitted to the County on or before October 2, 2026. A copy is attached for reference.

ATTACHMENTS

1. 2024 Local Agency Biennial Notice

Page left intentionally blank.

2026 Local Agency Biennial Notice

Name of Agency: Montecito Water District

Mailing Address: 583 San Ysidro Road, Santa Barbara, CA 93108

Department Head or Director	Contact Person
Name: <u>Brian Goebel, Board President</u>	Name: <u>Nick Turner, General Manager</u>
Phone No: <u>805-969-2271</u>	Phone No: <u>805-969-2271</u>
Email: <u>bgoebel@montecitowater.com</u>	Email: <u>nturner@montecitowater.com</u>

Accurate disclosure is essential to monitor whether officials have conflicts of interest and to help ensure public trust in government. The biennial review examines current programs to ensure that the agency's code includes disclosure by those agency officials who make or participate in making governmental decisions.

This agency has reviewed its Conflict of Interest Code and has determined that (*Check one box*):

☒ **No amendment is required.**

☐ **The following amendments are required:**

(*Check all that apply.*)

- ☐ Add new positions (including consultants) that must be designated.
- ☐ Delete titles of positions that have been abolished and/or positions that no longer make or participate in making governmental decisions.
- ☐ Revise based on updates to disclosure categories
- ☐ Revise the titles of existing positions.
- ☐ Other (*describe*) _____

By signing below, you are attesting to the following:

To the best of my knowledge, the agency's code accurately designates all positions that make or participate in the making of the governmental decisions. The disclosure assigned to those positions accurately requires that all investments, business positions, interests in real property, and sources of income that may foreseeably be affected materially by the decisions made by those holding the designated positions are reported. The code includes all other provisions required by Government Code Section 87302.

I have reviewed the Conflict of Interest Code requirements against the positions within my department and as indicated above, I have either determined the revised Conflict of Interest Code attached meets the filing requirements and I authorize the changes or that no amendment is required.

Signature of Department Head or Director

Date

☐ **The code is currently under review by the code reviewing body.**

All agencies must complete and return this notice regardless of how recently your code was approved or amended. Please return this notice no later than **October 1, 2026** to Santa Barbara County Clerk of the Board Attn: Chelsea Lenzi at clenzi@countyofsb.org.

If a change is necessitated, the agency must also submit the following:

- (1) An amended Conflict of Interest Code in accordance with subdivision (a) of Section 87302 and Section 87303;
- (2) Agency minutes or Resolution authorizing the amendment to the Code; and
- (3) A strikethrough/underscore version of the Code outlining all changes.

PLEASE DO NOT RETURN THIS FORM TO THE FPPC.

Section 5-F

Page left intentionally blank.

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 5-G

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: PUBLIC INFORMATION OFFICER

SUBJECT: CUSTOMER RELATIONS AND PUBLIC INFORMATION UPDATE

RECOMMENDATION:

Information only.

DISCUSSION:

Communications are consistent with the District's 2022 5-Year Strategic Plan and regional and State initiatives including "Water Conservation is a California Way of Life". District outreach methods include e-News, bill inserts, bill messages, press releases, website updates, articles, social media posts, advertisements, presentations to community organizations, and participation in events. Daily customer contact is an essential District role conducted by an informed and responsive customer service team and staff. Current public facing initiatives include:

Summer Water Usage Outreach - Promoting awareness with regards to seasonal water use is an important ongoing effort. Variations such as temperature and length of day impact needed irrigation, relating to District initiatives such as Water Budgets. Developing responsive customer usage behavior to changing conditions improves water efficiency and can help to avoid water waste. Enews, advertisements, and bill messages all reinforce summer themed water efficiency tips. (Attachment 1)

Current Weather Conditions Now Available on Web Site – District data has been used to generate a publicly available Rainfall Comparison Graph for more than a decade, since the historic drought period during the 2013-2015 years. Local weather reporting has now been expanded to include current conditions and rainfall as measured at the District's weather station. These features are in place as the next potential rainy season approaches.

UPCOMING EVENTS:

November 7, 2026, Montecito Beautification Day. Montecito Water District to table / provide water at Upper Village.

ATTACHMENTS:

1. Advertisement & Enews
2. Example Weather Data on Web Site

Page left intentionally blank.

SUMMER TIPS



A Reliable Supply Since 1921

SMART WATER SAVINGS

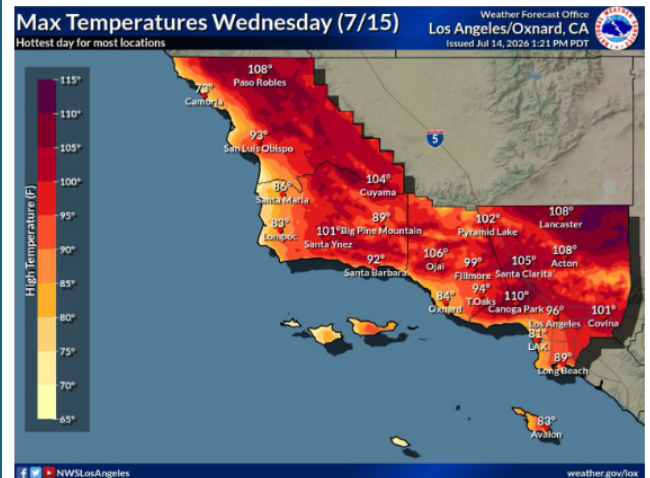


- Cover pools, spas, and hot tubs when not in use to limit water lost to evaporation
- Check pool autofill valves regularly, a common culprit for water waste
- Monitor for leaks throughout your landscaping irrigation, fix when found
- Water only in the evening or morning hours (6pm-10am)

The District Office will be closed for Independence Day
Friday, July 3rd

www.montecitowater.com
805.969.2271 | [f](#) [t](#)

Advertisements and Enews provide summer-themed tips for water use efficiency



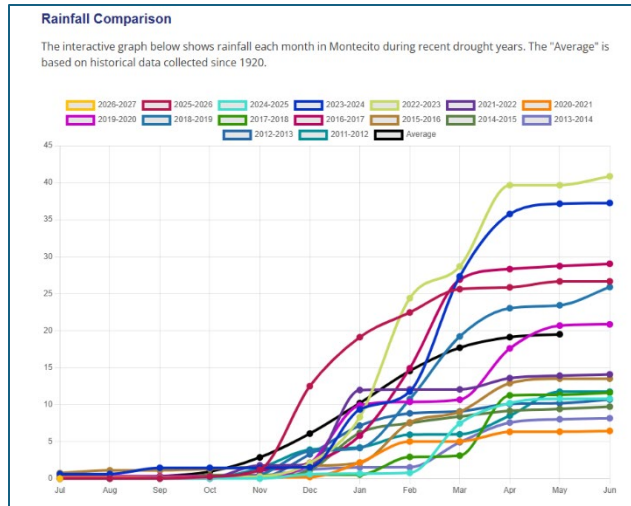
Heatwave

[National Weather Service](#) has an extreme heat warning in effect for Wednesday-Thursday, July 15-16

As you think about taking precautions for yourselves and your pets, here are some watering guidelines to help your garden thrive:

- Irrigate during late evening or early morning hours** to let soil absorb water and help plants rebound to be ready for a hot day ahead.
- Avoid watering between the hours of 10am and 6pm** when the sun is hot and evaporation is at its peak. In addition to wasting water, irrigating during midday peak-heat hours can further stress plants.

Attachment 2



Two interactive tools provide data on District rainfall:

1. Rainfall Comparison
2. Weather Graph (newly added)

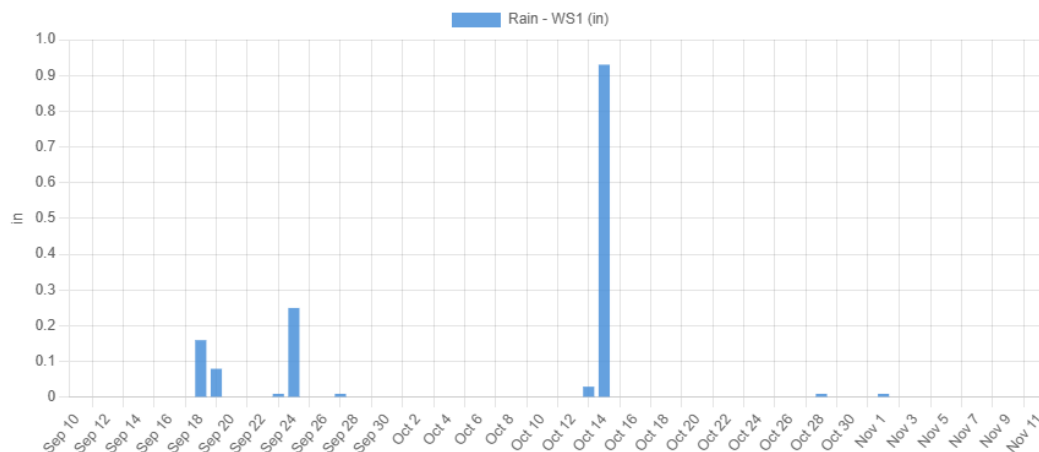
Weather Graph

This bar chart will show rainfall (total measurable precipitation) recorded by the Montecito Water District's weather station, located at the District office on 583 San Ysidro Road.

Disclaimer: Please note that the rainfall data provided here is for public interest and information sharing purposes only and does not constitute an official record or supersede any other agency's reporting. Data sets may be incomplete.

Today 24hr 48hr 72hr Last 7 Days Last 30 Days

From To
09/10/2025 11/10/2025 Apply



Show data table

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 5-H

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: GENERAL MANAGER

SUBJECT: GENERAL MANAGER REPORT

RECOMMENDATION:

Informational.

DISCUSSION:

The following summary provides the Board of Directors with a brief overview of progress with:

Request for 100% Cachuma Project allocation for WY2027 submitted to USBR.

Pursuant to the April 14, 1996 Contract Between the United States and Santa Barbara County Water Agency (SBCWA) Providing for Water Service from the Project (Cachuma Project), Contract No. 175r-1802R (as amended by Amendatory Contract No. 175r-1802RA, September 28, 2020), the Cachuma Member Units (CMU), which includes the District, provided notice to the Santa Barbara County Water Agency on June 9, 2026, requesting allocation of all Available Supply from the United States Bureau of Reclamation (USBR) during Water Year 2027, commencing October 1, 2026. As of June 8, 2026, there was 183,781 acre-feet (AF) of water in Lake Cachuma, comprised of the 12,000 AF minimum pool, water reserved to meet fish release requirements, ANA/BNA stored water for downstream releases, and the Cachuma Member Units' WY2026 allocation. Considering the current amount of water in storage at the Cachuma Project, the CMU requested USBR make 25,714 AF of unallocated water available (also being a 100% allocation) in Water Year 2027, consistent with the terms of the Master Contract. On July 6, 2026, USBR approved the Cachuma Member Units request for 100% Cachuma Project allocation for Water Year 2027. The 100% allocation, 2,651 acre feet, will be available to the District on October 1, 2026.

Cachuma Project – Third Amendment to the Master Contract for the Cachuma Project

The second amendatory contract for the Cachuma Project between United States Bureau of Reclamation (USBR) and the County of Santa Barbara, expires on September 30, 2026. USBR was unable to timely prepare and negotiate with the County and the Cachuma Member Units (CMUs), a long-term renewal of the 1996 Master Contract for the Cachuma Project. The continued delay is associated with environmental compliance. As such, USBR is pursuing a third interim

contract extension. This contract amendment is necessary for the continued delivery of project water to the CMUs. Proposed contract revisions are primarily limited to a 5-year term extension and several updates to USBR's standard contract provisions.

USBR held a negotiating session with the County of Santa Barbara and CMUs on June 23, 2026, and the District participated. Following the negotiations, a revised draft of the Third Amendment to Contract Between the United States and Santa Barbara County Water Agency for Water Service from the Project was finalized and USBR began a required 60-day noticing period for public review. The third amendatory contract is expected to be authorized prior to the September 30, 2023, expiration.

Cachuma Project –Third Amendment to the O&M Contract for the Cachuma Project

The second amendatory contract for operations and maintenance for the Cachuma Project between United States Bureau of Reclamation (USBR) and the Cachuma Operations and Maintenance Board (COMB), expires on September 30, 2026. USBR is pursuing a third interim contract extension. This contract amendment is necessary for the continued operations and maintenance of the Cachuma Project. Content of the draft O&M contract is primarily limited to a 2-year term extension and several updates to USBR's standard contract provisions.

USBR held a negotiating session with COMB on July 21, 2026. Following the negotiations, a revised draft of the Third Amendment to the Contract for the Transfer of the Operations and Maintenance of the Cachuma Transferred Project Works was provided to COMB by USBR. The third amendatory contract is expected to be authorized prior to the September 30, 2026, expiration.

Update on ASADRA Reservoir Seismic Retrofit and Replacement Project Reimbursements

The ASADRA Reservoir Seismic Retrofit and Replacement Project will seismically retrofit, repair, and/or replace eight of the District's existing water storage reservoirs, with funding provided by the Environmental Protection Agency (EPA) through its Additional Supplemental Appropriations for Disaster Relief Act (ASADRA). Terminal and Park Lane Reservoirs are the first two reservoirs to be retrofitted. Construction began on the Terminal Reservoir in December 2025 and began on Park Lane Reservoir in July 2026. Monthly reimbursement requests are expeditiously compiled, reviewed by the finance department, and submitted to the state along with quarterly progress reports. As of the date of this report, the District has spent approximately \$5.3M on the ASADRA project and has been reimbursed for approximately \$2.7M. Approximately \$2M in reimbursements are anticipated to be received in the coming days. The average reimbursement turnaround time has been 75 days from request to receiving payment. Staff are actively working with the office of Assemblymember Greg Hartt to expedite the ASADRA reimbursements.

Terminal Reservoir is nearing completion, with the roof being constructed between now and November. Terminal Reservoir will be completed by January 2027. Photos of Terminal Reservoir Construction are shown below.



Terminal Reservoir Columns are Complete and Roof Falsework is being Installed

Park Lane Reservoir construction began in July 2026 and is proceeding on schedule. Demolition of the roof and columns is complete. The contractor will begin formwork on the floor and walls in the coming days. Photos of construction at Park Lane are shown below.



Park Lane Reservoir Roof and Column Demolition Complete

Update on Approvals and Reimbursements for FEMA-Eligible Projects

The District has six ongoing disaster recovery projects related to the 2018 Thomas Fire and Debris Flow, and the January 2023 winter storms. Through the Public Assistance grant program, these projects are 75% reimbursable by the Federal Emergency Management Agency (FEMA) and 18.75% reimbursable by the California Governor's Office of Emergency Services (CalOES). A summary of expenses and reimbursements are shown in the table below. The District is anticipating approximately \$1M in FEMA reimbursements in the next 3-6 months. Staff are actively working with the offices of Congressman Salud Carbajal and Assemblymember Greg Hartt to expedite these reimbursements.

Project Name	Estimated Project Cost	Total Spent to Date	FEMA + CALOES + MWD + Cash Adv. Received	% Reimbursed of Actual Billed	Payments due to MWD	Anticipated Reimbursement Date
OPEN PROJECTS						
Alder Creek Flume	\$ 3,240,000	\$ 1,129,841	\$ 778,016	69%	\$ 351,825	Sep-26
Bella Vista Highline Repairs	\$ 1,200,000	\$ 322,578	\$ 3,171,783	100%	\$ -	
COMPLETED PENDING FEMA CLOSE OUT						
Juncal Pipeline	\$ 5,461,844	\$ 5,461,844	\$ 4,807,575	88%	\$ 654,269	Sep-26
Ashley Rd. Bridge Repairs	\$ 160,548	\$ 160,548	\$ 160,548	100%	\$ -	
ADMINISTRATIVE PROJECTS						
2018 Administrative Costs	\$ 287,978		\$ 95,993	0%	\$ -	2028
2023 Administrative Costs	\$ 276,044		\$ -	0%	\$ -	2028
Total Open Projects	\$ 10,626,413	\$ 7,074,811	\$ 9,013,915		\$ 1,006,094	

Update on Conservation Rebate Program

The District's Rebate Program was launched in mid-December 2022 and remains available to all customers. Customers continue to receive notification of the rebate program through advertising, news, and conservation site visits. Table 1 provides a summary of the rebate program funds awarded to customers in Fiscal Year (FY) 2026. The next monthly report to the Board will begin reporting data for the FY2027 period.

Table 1 – Summary of Conservation Rebates in Fiscal Year 2026

Measure	\$ Awarded (7/1/25 to 06/30/26)		\$ Pending Estimate (07/1/26 - present)		\$ Awarded + \$ Pending	
	SFR	COM-INST-MFR	SFR	COM-INST-MFR	SFR	COM-INST-MFR
Mulch Program	\$ 6,988	\$ -	\$ -	\$ -	\$ 6,988	\$ -
Indoor Appliances Rebate	\$ 4,499	\$ -	\$ -	\$ -	\$ 4,499	\$ -
High Efficiency Toilet (HET) and Urinal Rebates	\$ 400	\$ -	\$ -	\$ -	\$ 400	\$ -
Drip Irrigation Rebate	\$ 518	\$ -	\$ -	\$ -	\$ 518	\$ -
Smart Irrigation Controller Rebates	\$ 1,288	\$ -	\$ -	\$ -	\$ 1,288	\$ -
Landscape Conversions*	\$ 5,695	\$ -	\$ 16,352	\$ -	\$ 22,047	\$ -
Sub Total	\$ 19,388	\$ -	\$ 16,352	\$ -	\$ 35,740	\$ -
Grand Total					\$35,740	

**MONTECITO WATER DISTRICT
MEMORANDUM**

SECTION: 6-A

DATE: AUGUST 25, 2026

TO: BOARD OF DIRECTORS

FROM: BUSINESS MANAGER

SUBJECT: UNAUDITED FINANCIAL REPORT AS OF JUNE 30, 2026

RECOMMENDATION:

For information and discussion only.

BACKGROUND:

The purpose of this memorandum is to provide the Board of Directors with a comprehensive review of the District's unaudited financial position and operating results on a year-to-date basis as of June 30, 2026. This information is intended to support the Board's oversight responsibilities by facilitating review of budgetary performance, overall financial condition, operational trends, and compliance with applicable accounting and financial reporting requirements.

Regular review of unaudited financial information enables the Board to monitor fiscal performance throughout the year, assess progress toward adopted budget and policy objectives, and identify emerging issues or trends that may require management attention or Board direction.

REGULATORY AND REPORTING REQUIREMENTS

The District's financial reports are prepared in accordance with Generally Accepted Accounting Principles (GAAP) for governmental entities. The Governmental Accounting Standards Board (GASB) serves as the authoritative standard-setting body for establishing accounting and financial reporting principles applicable to state and local governments.

Preparation of these reports in conformity with GASB and GAAP requirements promotes transparency, consistency, and comparability of financial information. Timely and accurate financial reporting supports sound fiscal management, including monitoring liquidity and financial flexibility, evaluating compliance with adopted financial policies, identifying material variances or emerging trends, and ensuring the District's ongoing ability to meet its financial obligations.

OVERVIEW OF INFORMATION PROVIDED

The monthly financial package presents year-to-date unaudited financial information, comparing actual results to the adopted budget, along with key operational and financial indicators. This

comparative analysis supports early identification of material variances, trends, or potential financial impacts that may warrant further analysis, corrective action, or Board consideration.

The information is typically first reviewed by the Finance Committee and subsequently presented to the Board of Directors for discussion and any appropriate direction or action.

JUNE 2026 FINANCIAL REPORTING

- **Unaudited Financial Report (YTD):** Compare actual results to budget and summarize assets, liabilities, and net position to assess financial health.

BOARD OVERSIGHT AND DECISION-MAKING

These reports provide a clear, timely view of the District's financial condition and performance, supporting informed decision-making, accountability, and long-term sustainability.

ATTACHMENTS

1. Unaudited Financial Report as of June 30, 2026
2. Water Sales Analysis, including supporting tables and graphical dashboards, for June 2026
3. FY 2026 Year-End Unaudited Financial Report - Presentation



BOARD OF DIRECTORS
UNAUDITED FINANCIAL REPORT
as of
June 30, 2026

REGULAR MEETING OF THE BOARD OF DIRECTORS
August 25, 2026



Budget Variance Report

For Fiscal: 2026 Period Ending: 06/30/2026

	BUDGETED	ACTUAL	\$ VARIANCE	% BUDGET REMAINING
REVENUE SUMMARY				
Water Sales Revenue	26,867,931	26,179,352	(688,579)	3%
Other Operating Revenue	818,189	695,006	(123,183)	15%
Non-Operating Revenue	4,805,635	1,292,572	(3,513,063)	73%
Water Refunds/Rebates	(140,000)	(125,362)	14,638	10%
TOTAL REVENUE	32,351,755	28,041,569	(4,310,186)	13%
EXPENSE SUMMARY				
Water Purchases	14,046,123	13,562,954	483,169	3%
Jameson Lake	385,458	345,371	40,087	10%
Treatment Operations	2,298,679	2,257,085	41,594	2%
Transmission/Distributn	2,201,930	2,022,603	179,327	8%
Meter Reading/Customer	646,465	636,249	10,216	2%
Fleet	311,898	282,612	29,286	9%
Engineering	1,532,373	1,150,926	381,447	25%
Administration	2,825,047	2,709,453	115,594	4%
Board Administration	39,165	58,686	(19,521)	-50%
Conservation	331,473	342,778	(11,305)	-3%
Public Information	266,611	219,566	47,045	18%
Interest Expense	297,000	297,000	-	0%
Other Committments	59,482	59,482	0	0%
TOTAL EXPENSE	25,241,704	23,944,764	1,296,940	5%
REVENUE OVER/(UNDER) EXPENDITURE	7,110,051	4,096,805	(3,013,246)	



Monthly Budget Report

Account Summary

For Fiscal: 2026 Period Ending: 06/30/2026

Revenue

	BUDGETED	ACTUAL	\$ VARIANCE	% BUDGET REMAINING
41 - WATER SALES REVENUE				
Water Sales - Single Family	15,883,327	14,982,498	(900,829)	6%
Water Sales - Multi Family	320,647	259,228	(61,419)	19%
Water Sales - Commercial	1,160,856	1,262,187	101,331	-9%
Water Sales - Institu / Public	1,458,135	1,558,284	100,149	-7%
Water Sales - Agricultural	692,636	758,000	65,364	-9%
Water Sales - Non Potable	118,831	102,290	(16,541)	14%
Water Sales - Const/Other Consumpt	75,000	46,861	(28,139)	38%
Water Sales - Surplus SWP Sales	600,000	616,680	16,680	-3%
Water Sales - Monthly Meter Charges	6,558,499	6,593,323	34,824	-1%
Total 41 - WATER SALES REVENUE	26,867,931	26,179,352	(688,579)	3%
42 - OTHER OPERATING REVENUE				
Late Charges	42,000	25,642	(16,358)	39%
DrTag/Cutoff/On/Rtn Chk/AftHr	12,000	16,141	4,141	-35%
Private Fire Line Srv Charge	304,189	317,516	13,327	-4%
CWSA/Hydrant Flow Test Fees	60,000	56,118	(3,882)	6%
Service Connection Fees	100,000	103,736	3,736	-4%
Capital Cost Recovery Fees	300,000	164,375	(135,625)	45%
Charges for Services - Cost Recovery	-	11,478	11,478	0%
Total 42 - OTHER OPERATING REVENUE	818,189	695,006	(123,183)	15%
43 - NON-OPERATING REVENUE				
Rent Revenue	95,845	97,913	2,068	-2%
Interest Revenue	320,000	390,900	70,900	-22%
Investment Gains / (Loss)	-	20,705	20,705	N/A
Federal Reimbursements	-	210,857	210,857	N/A
State Reimbursements	-	18,038	18,038	N/A
Reimbursements	143,845	206,313	62,468	-43%
** FEMA Reimbursements	906,145	-	(906,145)	100%
Water Avail Chg - Revenue	300,000	306,730	6,730	-2%
Capital Grants & Reimbursements *	3,039,800	-	(3,039,800)	100%
Other Income	-	37,725	37,725	N/A
Gain - Sale of Assets	-	3,393	3,393	N/A
Total 43 - NON-OPERATING REVENUE	4,805,635	1,292,572	(3,513,063)	73%
51 - WATER REFUNDS/REBATES				
Water Loss Adjustments	(100,000)	(62,089)	37,911	38%
Customer Rebates	(40,000)	(17,342)	22,658	57%
Billing Adjustments & Credits	-	(45,930)	(45,930)	N/A
Total 51 - WATER REFUNDS/REBATES	(140,000)	(125,362)	14,638	10%
Total Revenue	32,351,755	28,041,569	(4,310,186)	13%

* Capital Grants & Reimbursements \$(3,039,800) — This variance is a budget presentation artifact and does not represent funds not received. Capital grant and reimbursement activity is recorded in the general ledger as capital activity, not operating revenue. Under the legacy budget structure, an operating appropriation was established for this activity, so no operating actual could post against it. Capital grants are no longer budgeted in the operating budget going forward, and this variance will not recur.

** FEMA Reimbursements \$(906,145) — No FEMA reimbursement revenue posted to operating in FY 2026. The capital schedule in this packet reports \$554,839 of FEMA reimbursements applied as a capital funding source, and the Statement of Net Position carries a \$2,834,579 Highline FEMA advance recorded as both a restricted asset and a current liability. FEMA activity is therefore being recorded on the capital and balance sheet side rather than as operating revenue, which is the same structural condition described above for capital grants. Recommend this appropriation be removed from the operating budget on the same basis.



Monthly Budget Report

Account Summary

For Fiscal: 2026 Period Ending: 06/30/2026

Expense

Department: 500 - Water Purchases

	BUDGETED	ACTUAL	\$ VARIANCE	% BUDGET REMAINING
USBR - Cachuma	226,820	246,153	(19,332.8)	-9%
SWP CCWA Fixed	1,092,792	1,092,792	0.2	0%
SWP DWR Fixed	3,225,482	3,225,482	0.5	0%
CCRB Cachuma	190,460	150,010	40,449.8	21%
COMB Cachuma	809,331	757,613	51,718.1	6%
CATER Treatment Operations	779,998	633,822	146,175.7	19%
CATER Capital Costs	80,454	98,197	(17,742.9)	-22%
DWR Variable Costs	147,418	111,834	35,584.3	24%
DESAL Plant Capital Charge	2,323,594	2,323,596	(2.0)	0%
DESAL Fixed O&M Charge (IDE)	2,365,655	2,365,656	(1.0)	0%
DESAL Fixed O&M Charge (City)	385,528	444,792	(59,264.0)	-15%
DESAL Variable O&M Charge	1,283,705	1,283,700	5.0	0%
DESAL Administrative Charge	396,793	398,923	(2,129.9)	-1%
DESAL Water Supply Develop Fee	267,308	267,312	(4.0)	0%
DESAL Plant Capital Maint(Paygo)	366,080	-	366,080.0	100%
Water Marketing & Storage	104,705	163,073	(58,367.8)	-56%
Total Department: 500 - Water Purchases	14,046,123	13,562,954	483,169	3%

Department: 511 - Jameson Lake

PAYROLL/PERSONNEL	129,172	122,742	6,430	5%
TRAINING & TRAVEL	2,000	314	1,686	84%
MATERIAL & SUPPLIES	18,050	11,476	6,574	36%
CONTRACTUAL SERVICES	151,236	129,879	21,357	14%
OTHER OPERATING EXPENSES	85,000	80,960	4,040	5%
Total Department: 511 - Jameson Lake	385,458	345,371	40,087	10%

Department: 531 - Treatment Operations

PAYROLL/PERSONNEL	1,446,296	1,385,689	60,607	4%
TRAINING & TRAVEL	9,998	9,756	242	2%
MATERIAL & SUPPLIES	284,115	259,348	24,767	9%
CONTRACTUAL SERVICES	558,270	601,042	(42,772)	-8%
OTHER OPERATING EXPENSES	-	1,250	(1,250)	0%
Total Department: 531 - Treatment Operations	2,298,679	2,257,085	41,594	2%

Department: 541 - Transmission/Distribution

PAYROLL/PERSONNEL	1,677,159	1,550,738	126,421	8%
TRAINING & TRAVEL	15,197	10,013	5,184	34%
MATERIAL & SUPPLIES	161,974	127,160	34,814	21%
CONTRACTUAL SERVICES	347,600	332,517	15,083	4%
OTHER OPERATING EXPENSES	-	2,175	(2,175)	0%
Total Department: 541 Transmission/Distribution	2,201,930	2,022,603	179,327	8%

Expense	BUDGETED	ACTUAL	\$ VARIANCE	% BUDGET REMAINING
Department: 550 - Customer Service				
PAYROLL/PERSONNEL	376,314	360,754	15,560	4%
TRAINING & TRAVEL	6,001	976	5,025	84%
MATERIAL & SUPPLIES	5,930	7,059	(1,129)	-19%
CONTRACTUAL SERVICES	258,220	267,460	(9,240)	-4%
Total Department: 550 - Customer Service	646,465	636,249	10,216	2%
Department: 561 - Fleet				
PAYROLL/PERSONNEL	207,821	198,294	9,527	5%
TRAINING & TRAVEL	1,999	109	1,890	95%
MATERIAL & SUPPLIES	96,694	82,018	14,676	15%
CONTRACTUAL SERVICES	5,384	2,191	3,193	59%
Total Department: 561 - Fleet	311,898	282,612	29,286	9%
Department: 563 - Engineering				
PAYROLL/PERSONNEL	703,873	573,562	130,311	19%
TRAINING & TRAVEL	6,000	2,461	3,539	59%
MATERIAL & SUPPLIES	62,900	50,778	12,122	19%
CONTRACTUAL SERVICES	759,600	523,666	235,934	31%
OTHER OPERATING EXPENSES	-	458	(458)	0%
Total Department: 563 - Engineering	1,532,373	1,150,926	381,447	25%
Department: 565 - Administration				
PAYROLL/PERSONNEL	1,153,518	1,061,118	92,400	8%
TRAINING & TRAVEL	13,000	5,745	7,255	56%
MATERIAL & SUPPLIES	151,950	133,065	18,885	12%
CONTRACTUAL SERVICES	1,434,265	1,430,272	3,993	0%
OTHER OPERATING EXPENSES	72,314	79,253	(6,939)	-10%
Total Department: 565 - Administration	2,825,047	2,709,453	115,594	4%
Department: 566 - Board Administration				
PAYROLL/PERSONNEL	28,564	39,273	(10,709)	-37%
TRAINING & TRAVEL	10,601	16,038	(5,437)	-51%
OTHER OPERATING EXPENSES	-	3,375	(3,375)	N/A
Total Department: 566 - Board Administration	39,165	58,686	(19,521)	-50%
Department: 568 - Conservation				
PAYROLL/PERSONNEL	160,932	153,779	7,153	4%
TRAINING & TRAVEL	3,201	2,531	670	21%
MATERIAL & SUPPLIES	600	5,180	(4,580)	-763%
CONTRACTUAL SERVICES	154,740	170,025	(15,285)	-10%
OTHER OPERATING EXPENSES	12,000	11,263	737	6%
Total Department: 568 - Conservation	331,473	342,778	(11,305)	-3%

Expense**Department: 568 - Public Information**

PAYROLL/PERSONNEL

TRAINING & TRAVEL

MATERIAL & SUPPLIES

CONTRACTUAL SERVICES

Total Department: 568 - Public Information**Department: 570 - Interest Expense**

Interest 2020 COP Refunding Bonds

Total Department: 570 - Interest Expense**Department: 580 - Other Commitments****80 - NON-DEPARTMENTAL**

Cater Ozone Project Loan

Total 80 - NON-DEPARTMENTAL:**Total Department: 580 - Non-Departmental****Total Expense**

BUDGETED	ACTUAL	\$ VARIANCE	% BUDGET REMAINING
180,732	167,209	13,523	7%
1,999	1,415	584	29%
13,400	6,740	6,660	50%
70,480	44,201	26,279	37%
266,611	219,566	47,045	18%
297,000	297,000	-	0%
297,000	297,000	-	0%
59,482	59,482	0	0%
59,482	59,482	0	0%
59,482	59,482	0	0%
25,241,704	23,944,764	1,296,940	5%

MONTECITO WATER DISTRICT

Capital Program — Year-to-Date Activity

Fiscal Year 2026 | July 1, 2025 through June 30, 2026

CAPITAL FUNDING SOURCES	YTD Expenditures	% By Source
ASADRA Financing Proceeds	4,349,109	48%
FEMA Reimbursements	554,839	6%
RATE Revenue & Water Availability Charge	4,197,777	46%
TOTAL CAPITAL FUNDING SOURCES	9,101,725	100%

Capital Projects by Program Area

Proj. / Asset No.	Project / Description	YTD Expenditures	% of Program
Vehicles & Equipment			
H009	Compact Excavator	79,951	
E004	Backhoe Breaker	13,630	
F029	Treatment Service Truck	65,578	
F030	Distribution Service Truck	65,578	
Reservoirs — Subtotal		224,736	2%
Reservoirs			
P132	ASADRA Park Lane Reservoir	183,134	
P133	ASADRA Terminal Reservoir	4,080,761	
P135	ASADRA Cold Springs Reservoir	72	
P136	ASADRA Romero Reservoir	85,141	
Reservoirs — Subtotal		4,349,109	48%
Extraordinary Projects			
A1	Alder Creek Flume Reconstruction	302,533	
F025	Highline Pipeline Repair — Jan 2023 Storm	252,306	
Extraordinary Projects — Subtotal		554,839	6%
Pipelines			
P095	Las Tunas Rd Water Main Replacement	908,871	
P098	Freehaven Water Main Replacement	1,013,193	
P099	Highline Water Main Replacement (Design)	40,390	
P115	E. Valley, Ladera, Lambert Water Main (Design)	144,444	
P141	Fairway, Butterfly, Miramonte Main Replacement	123,886	
P142	US 101 Casing Installations (Danielson & Miramar)	326,266	
P143	Fire Hydrant Replacements (FY 26)	282,050	
Pipelines — Subtotal		2,839,100	31%
Pumping / Wells / Valves / Treatment Plant			
P088	Juncal Dam Emergency Release Valve #2 Rehab	249,978	
P127	Barker Pass Regulator Vault Replacement	12,931	
P144	Pressure Regulator Vault Repairs (FY 2025-26)	67,463	
P146	BVTP Reclaim Basin Repair & Coating	162,407	
P147	BVTP Filter #1 Media Replacement & Coating	170,182	
Pumping / Wells / Valves / Treatment Plant — Subtotal		662,961	7%
Other Projects			
P122	Doultton Treatment Plant Road Repair	84,876	
P125	Juncal Dam Arch Drain Replacement	220,430	
P145	Ortega Backup Generator Pad & Electrical	69,748	
P148	Ennisbrook 2 Well Roof Install	49,866	
P150	East Valley Pump Station Roof Replacement	46,060	
Other Projects — Subtotal		470,980	5%
Total FY 2026 CIP Expenditures		9,101,725	100%

MONTECITO WATER DISTRICT

Board of Directors — Budget Variance Notes

FY 2026 Year-End (Unaudited) — Period Ending June 30, 2026

Reporting Period	FY 2026 Year-End, Period Ending June 30, 2026
Reporting Threshold	Variances of \$25,000 or greater
Basis	Budgetary basis, unaudited
Prepared by	Emma Godinez, Business Manager

Summary of Results

	Budget	Actual	Variance
Total Revenue	\$32,351,755	\$28,041,569	\$(4,310,186)
Total Expense	\$25,241,704	\$23,911,307	\$1,330,397
Revenue Over/(Under) Expenditure	\$7,110,051	\$4,130,262	\$(2,979,789)

Favorable variances are shown as positive. Unfavorable variances are shown in parentheses. Only variances of \$25,000 or greater are explained below.

Revenue Variances

41 — Water Sales Revenue

Budget \$26,867,931 | Actual \$26,179,352 | Variance \$(688,579)

Account	Budget	Actual	Variance
Water Sales — Single Family	\$15,883,327	\$14,982,498	\$(900,829)
Water Sales — Commercial	\$1,160,856	\$1,262,187	\$101,331
Water Sales — Institutional/Public	\$1,458,135	\$1,558,284	\$100,149
Water Sales — Agricultural	\$692,636	\$758,000	\$65,364
Water Sales — Multi Family	\$320,647	\$259,228	\$(61,419)
Water Sales — Monthly Meter Charges	\$6,558,499	\$6,593,323	\$34,824
Water Sales — Const/Other Consumption	\$75,000	\$46,861	\$(28,139)

Single Family \$(900,829) — Residential consumption came in below the budgeted demand assumption. Single-family volumetric sales finished at 94.3% of budget.

Commercial \$101,331, Institutional/Public \$100,149, Agricultural \$65,364 — All three non-residential classes exceeded budgeted consumption, offsetting \$266,844 of the residential shortfall.

Multi Family \$(61,419) — Same demand pattern as single family; multi-family finished at 80.8% of budget.

Monthly Meter Charges \$34,824 — Fixed meter charge revenue exceeded budget BY 1%, reflecting a slightly higher active account count than assumed.

Const/Other Consumption \$(28,139) — Construction water use finished at 62.5% of budget, consistent with lower development activity during the year.

42 — Other Operating Revenue

Budget \$818,189 | Actual \$695,006 | Variance \$(123,183)

Account	Budget	Actual	Variance
Capital Cost Recovery Fees	\$300,000	\$164,375	\$(135,625)

Capital Cost Recovery Fees \$(135,625) — CCRF revenue finished at 54.8% of budget. This fee is driven entirely by new and upsized service connections; the budget assumed a higher volume of qualifying connections than materialized.

43 — Non-Operating Revenue

Budget \$4,805,635 | Actual \$1,292,572 | Variance \$(3,513,063)

Account	Budget	Actual	Variance
Capital Grants & Reimbursements	\$3,039,800	\$0	\$(3,039,800)
FEMA Reimbursements	\$906,145	\$0	\$(906,145)
Interest Revenue	\$320,000	\$390,900	\$70,900
Reimbursements	\$143,845	\$206,313	\$62,468
Other Income	\$0	\$37,725	\$37,725

Capital Grants & Reimbursements \$(3,039,800) — This variance is a budget presentation artifact and does not represent funds not received. Capital grant and reimbursement activity is recorded in the general ledger as capital activity, not operating revenue. Under the legacy budget structure, an operating appropriation was established for this activity, so no operating actuals could post against it. Capital grants are no longer budgeted in the operating budget going forward, and this variance will not recur.

FEMA Reimbursements \$(906,145) — No FEMA reimbursement revenue posted to operating in FY 2026. The capital schedule in this packet reports \$554,839 of FEMA reimbursements applied as a capital funding source, and the Statement of Net Position carries a \$2,834,579 Highline FEMA advance recorded as both a restricted asset and a current liability. FEMA activity is therefore being recorded on the capital and balance sheet side rather than as operating revenue, which is the same structural condition described above for capital grants. Recommend this appropriation be removed from the operating budget on the same basis.

Federal Reimbursements \$210,857 — Revenue received without a budget appropriation was allocated within the \$(906,145) FEMA Reimbursement.

Interest Revenue \$70,900 — Investment earnings exceeded the budget assumption by 22%.

Reimbursements \$62,468 — General reimbursement revenue finished 43% above budget. The majority of the favorable variance was driven by \$127K in unexpended COMB funds and a \$58K CCRB surplus funds.

Other Income \$37,725 — Unbudgeted miscellaneous revenue associated with credit card discounts.

51 — Water Refunds/Rebates

Budget \$(140,000) | Actual \$(125,362) | Variance \$14,638

Account	Budget	Actual	Variance
Customer Credits	\$0	\$(45,930)	\$(45,930)
Water Loss Adjustments	\$(100,000)	\$(62,089)	\$37,911

Billing Adjustments/Credits \$(45,930) —Billing adjustments/Credits.

Water Loss Adjustments \$37,911 — Leak adjustment credits issued to customers were 38% below the budgeted allowance, indicating fewer or smaller qualifying leak events than assumed.

Expense Variances by Department

Department 500 — Water Purchases

Budget \$14,046,123 | Actual \$13,562,954 | Variance \$483,169 favorable

Account	Budget	Actual	Variance
CATER Treatment Operations	\$779,998	\$633,822	\$146,176
CCRB Cachuma	\$190,460	\$150,010	\$40,450
COMB Cachuma	\$809,331	\$757,613	\$51,718
DESAL Fixed O&M Charge (City)	\$385,528	\$444,792	\$(59,264)
DESAL Plant Capital Maint. (Paygo)	\$366,080	\$0	\$366,080
DWR Variable Costs	\$147,418	\$111,834	\$35,584
Water Marketing & Storage	\$104,705	\$163,073	\$(58,368)

CATER Treatment Operations \$146,176 — Cater Water Treatment Plant operating charges came in 19% below budget on lower treated water deliveries and lower plant operating costs than assumed.

COMB Cachuma \$51,718 and CCRB Cachuma \$40,450 — Both Cachuma project assessments came in below the budgeted amounts, COMB by 6% and CCRB by 21%.

DESAL Fixed O&M Charge (City) \$(59,264) — The City-share fixed O&M charge exceeded budget by 15%. This charge is settled through the annual Contract Year true-up.

DESAL Plant Capital Maint (Paygo) \$366,080 — No pay-go capital maintenance charge was invoiced under the Water Supply Agreement in FY 2026. The full budgeted amount went unspent.

DWR Variable Costs \$35,584 — State Water Project variable power and transportation costs finished 24% below budget on lower SWP deliveries.

Water Marketing & Storage \$(58,368) — Groundwater banking and water marketing activity exceeded the budgeted amount by 56%.

Fixed contract charges landed on budget. SWP CCWA Fixed and SWP DWR Fixed both closed at \$0 variance. DESAL Plant Capital Charge, DESAL Fixed O&M (IDE), and DESAL Variable O&M closed within \$5 of budget.

Department 511 — Jameson Lake

Budget \$385,458 | Actual \$344,647 | Variance \$40,811 favorable

No expense category exceeded the \$25,000 threshold. The department closed at 89.4% of budget.

Department 531 — Treatment Operations

Budget \$2,298,679 | Actual \$2,248,494 | Variance \$50,185 favorable

Expense Category	Budget	Actual	Variance
10 — Personnel Services	\$1,446,296	\$1,377,099	\$69,197

Expense Category	Budget	Actual	Variance
50 — Contractual Services	\$558,270	\$601,042	\$(42,772)

Personnel Services \$69,197 — Primarily Overtime & Standby Pay, budgeted at \$63,363 with \$9,721 expended (\$53,641 favorable). Overtime finished at 15% of budget, reflecting a year with fewer unplanned plant call-outs than assumed.

Contractual Services \$(42,772) — The department's only unfavorable category, closing 8% over budget. Outside services and permits and fees both exceeded their appropriations. This category was near budget at the preliminary close and moved unfavorable on year-end accrual entries.

Material & Supplies closed \$24,767 favorable, just below the reporting threshold, driven by laboratory equipment and supplies.

Department 541 — Transmission/Distribution

Budget \$2,201,930 | Actual \$2,014,239 | Variance \$187,691 favorable

Expense Category	Budget	Actual	Variance
10 — Personnel Services	\$1,677,159	\$1,542,374	\$134,785
30 — Material & Supplies	\$161,974	\$127,160	\$34,814

Personnel Services \$134,785 — Salaries & Wages finished \$107,157 favorable and Overtime & Standby Pay \$40,208 favorable.

Material & Supplies \$34,814 — Inventory disbursements, supplies, and small tools all closed under budget, .

Department 563 — Engineering

Budget \$1,532,373 | Actual \$1,145,893 | Variance \$386,480 favorable

Expense Category	Budget	Actual	Variance
50 — Contractual Services	\$759,600	\$523,666	\$235,934
10 — Personnel Services	\$703,873	\$568,530	\$135,343

Contractual Services \$235,934 — Driven by Outside Services, which carried a \$738,600 appropriation. Urban Water Mgt. Plan \$50K, Leak Detection under budget \$75K, and Emergency Response Plan \$100K work did not proceed on the assumed schedule and shifted into FY 2027.

Personnel Services \$135,343 — Salaries and wages closed well under budget, with employer payroll taxes and CalPERS employer contributions favorable on the same basis. Partially offset by vacation, sick, and personal leave and by medical and disability costs above budget.

Department 565 — Administration

Budget \$2,825,047 | Actual \$2,703,285 | Variance \$121,762 favorable

Expense Category	Budget	Actual	Variance
10 — Personnel Services	\$1,153,518	\$1,054,951	\$98,567

Personnel Services \$98,567 — Salaries & Wages \$71,619 favorable, Medical/ST-LT Disability \$23,452 favorable, ER Payroll Taxes \$17,949 favorable, and CalPERS ER Contribution \$11,073 favorable, reflecting a vacancy now filled and lower medical enrollment than budgeted.

Department 568 — Public Information

Budget \$266,611 | Actual \$218,950 | Variance \$47,661 favorable

Expense Category	Budget	Actual	Variance
50 — Contractual Services	\$70,480	\$44,201	\$26,279

Contractual Services \$26,279 — Spread across printing and publishing services, outside services, public outreach, and website development.

Capital Program — Year-to-Date Activity

Total FY 2026 capital expenditures were \$9,101,725 across 27 active projects.

Funding Sources

Source	FY 2026 Expenditures	% of Total
ASADRA Financing Proceeds	\$4,349,109	48%
Rate Revenue & Water Availability Charge	\$4,197,777	46%
FEMA Reimbursements	\$554,839	6%
Total Capital Funding Sources	\$9,101,725	100%

Debt-funded and grant-funded capital is fully segregated. ASADRA financing proceeds of \$4,349,109 fund the four ASADRA reservoir projects exactly, and FEMA reimbursements of \$554,839 fund the two storm damage projects exactly. Rate revenue and water availability charge revenue funds the remaining \$4,197,777 of the program. This confirms that capital grant and reimbursement activity is being tracked on the capital side rather than through operating revenue.

Capital Projects by Program Area

Program Area	FY 2026 Expenditures	% of Total
Vehicles & Equipment	\$224,736	2%
ASADRA Reservoirs	\$4,349,109	48%
Extraordinary Projects (FEMA Storm Damage Repairs)	\$554,839	6%
Pipelines	\$2,839,100	31%
Pumping / Wells / Valves / Treatment Plant	\$662,961	7%
Other Projects	\$470,980	5%
Total Year-to-Date CIP Expenditures	\$9,101,725	100%

ASADRA project. Terminal Reservoir accounts for \$4,080,761, or 94% of ASADRA spending and 45% of the entire capital program. Park Lane (\$183,134) and Romero (\$85,141) are in early stages and Cold Springs (\$72) has not meaningfully commenced.

Watermain replacement is the second concentration. Freehaven (\$1,013,193) and Las Tunas (\$908,871) together account for \$1,922,064, or 67% of the Pipeline program and 21% of total capital spending.

Statement of Net Position and Reserves

	June 30, 2026
Total Assets	\$89,273,506
Deferred Outflows of Resources	\$2,342,180
Total Assets and Deferred Outflows	\$91,615,687
Total Liabilities	\$27,864,869
Deferred Inflows of Resources	\$861,590
Total Net Position	\$62,889,228
Change in Net Position (year-to-date)	\$1,973,410

Board-Designated Reserves and Committed Cash

	June 30, 2026
Rate Stabilization Fund	\$2,112,639
Operating Reserve	\$3,697,118
Capital and Emergency Reserve	\$500,000
SWP Prefunding Reserve	\$0
Total Board-Designated Reserves	\$10,590,731
Debt Service — 2020 COP Refunding and Cater Ozone Loan	\$1,913,971
Other Cash Items — F025 Highline FEMA Advance	\$2,834,579
Liability Settlements — CalOES Holdback Disbursements	\$157,977
Total Reserves, Debt Service, and Committed Cash	\$15,497,258

Committed balances exceed the operating result by a wide margin. Of the \$15,497,258 total, \$10,590,731 is Board-designated reserve and \$4,906,527 is debt service, FEMA advance, and CalOES holdback that is committed or offsetting rather than available. The FEMA and CalOES advances are recorded as both restricted current assets and current liabilities and are fully offsetting on the balance sheet.

FY 2026 Year-End Performance Against Budget Assumptions

Demand and Revenue Assumptions

Consumption came in below the budgeted demand assumption, concentrated in residential. Single-family finished at 94.3% of budget and multi-family at 80.8%, while commercial, institutional, and agricultural all exceeded budget. The net water sales result was \$(688,579), or 2.6% under. The budget assumed a residential consumption level that did not materialize.

The fixed-charge structure performed as intended. Monthly meter charges of \$6,593,323 exceeded budget and represent 25.2% of total water sales revenue. This fixed component absorbed the volumetric shortfall and is the reason a 5.7% miss on single-family consumption produced only a 2.6% miss on total water sales.

Development-driven revenue assumptions were high. Capital Cost Recovery Fees finished at 54.8% of budget and construction water at 62.5%. New Connection counts held but at smaller meter sizes than assumed.

The investment earnings assumption was conservative. Interest revenue exceeded budget by 22%.

Water Supply Cost Assumptions

Fixed contractual cost forecasting was accurate. SWP CCWA Fixed, SWP DWR Fixed, DESAL Plant Capital Charge, DESAL Fixed O&M (IDE), and DESAL Variable O&M all closed within \$5 of budget. These lines represent the majority of the District's water supply obligation and were forecast correctly.

Variable and treated-water assumptions ran favorable. CATER Treatment Operations, DWR Variable Costs, COMB, and CCRB all finished below budget, \$273,928 favorable, consistent with lower deliveries and lower treatment volume than assumed.

One budgeted obligation did not materialize. The DESAL pay-go capital maintenance charge of \$366,080 was not invoiced.

Personnel Assumptions

Overtime assumptions were set well above actual need, particularly in Treatment Operations, where overtime finished at 15% below budget.

Budget Structure

The FY 2026 operating budget included appropriations that could not post operating actuals. Capital Grants & Reimbursements (\$3,039,800) and FEMA Reimbursements (\$906,145) together total \$3,945,945 of operating revenue appropriation for activity that is recorded on the capital and balance sheet side. The capital schedule in this packet confirms both: ASADRA financing proceeds and FEMA reimbursements appear there as capital funding sources, and the FEMA advance appears on the Statement of Net Position as an offsetting asset and liability. Neither could ever post as operating revenue.

Restating the result on a corrected operating budget baseline:

View	Budget	Actual	Variance
As reported	\$7,110,051	\$4,130,262	\$(2,979,789)
Corrected — capital grants and FEMA removed	\$3,164,106	\$4,130,262	\$966,156

Against a properly constructed operating budget, the District closed FY 2026 \$966,156 favorable. Operating revenue excluding those two lines finished at \$28,041,569 against \$28,405,810 appropriated, a variance of \$(364,241) or 1.3%. The structure has been corrected going forward for capital grants; the FEMA appropriation should be removed on the same basis.

Basis and Scope of This Report

This report presents Fund 01 — Water District only. It is prepared on a budgetary basis and reflects budgeted operating revenues and operating expenditures. Depreciation, amortization, and other non-budgetary items are

financial statement presentations and are appropriately excluded from budget-to-actual reporting. The \$4,130,262 result shown here is a budgetary result and differs from the \$1,973,410 change in net position reported on the Statement of Net Position, as reconciled above.

Unaudited. Subject to year-end adjusting entries and independent audit by Nigro & Nigro PC.

MONTECITO WATER DISTRICT
Statement of Net Position (Unaudited)
Summary — As of June 30, 2026

	30-Jun-26
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	
Current assets — operating reserves and restricted advances	10,000,649
Restricted assets held by others (CCWA and WSA reserves)	3,310,433
Receivables, inventory, and prepaid expenses	12,552,109
Capital assets, net of accumulated depreciation	63,410,315
Total Assets	89,273,506
Deferred Outflows of Resources	2,342,180
Total Assets and Deferred Outflows of Resources	91,615,687
LIABILITIES, DEFERRED INFLOWS, AND NET POSITION	
Current liabilities	5,911,640
Noncurrent liabilities — long-term debt, OPEB, and net pension liability	21,953,230
Total Liabilities	27,864,869
Deferred Inflows of Resources	861,590
Net Position	
Net investment in capital assets	50,955,383
Board committed funds	6,309,757
Unreserved fund balance	3,650,677
Change in net position (year-to-date)	1,973,410
Total Net Position	62,889,228
Total Liabilities, Deferred Inflows, and Net Position	91,615,687

Condensed from the detailed Statement of Net Position included in the unaudited financial statements as of June 30, 2026. Amounts may not sum to totals due to rounding. FEMA and CalOES/FEMA advances of \$4,666,496 are recorded as both restricted current assets and current liabilities and are fully offsetting.

Source: Balance Sheet Consolidated INCODE as of 6/30/26

	30-Jun-26
BOARD-DESIGNATED RESERVES	
Rate Stabilization Fund	2,112,639
Operating Reserve	3,697,118
Capital and Emergency Reserve	500,000
SWP Prefunding Reserve	0
Total Board Designated Reserves	6,309,757
DEBT SERVICE	
2020 COP Refunding	1,637,625
Cater Ozone Loan	276,346
Total Debt Service	1,913,971
OTHER CASH ITEMS	
F025 Highline FEMA Advance	2,834,579
Total Other Cash Items	2,834,579
LIABILITY SETTLEMENTS	
CalOES Holdback Disbursements	157,977
Total Other Cash Items	157,977
Total Board Designated Reserves, Debt Service, Other Cash Items & Liability Settlements	11,216,284



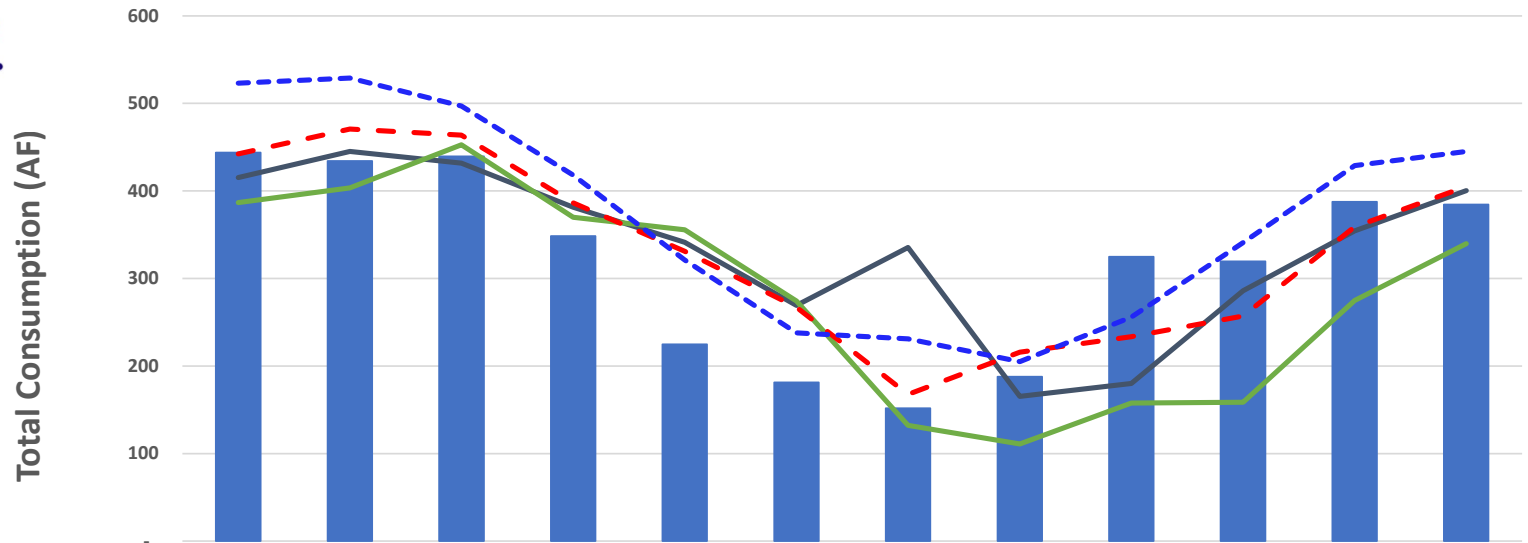
**MONTH ENDING
6/30/2026**

MONTH TO DATE WATER SALES								
CLASSIFICATION	(\$) MTD ACTUALS	(\$) MTD BUDGET	VARIANCE		(AF) MTD ACTUALS	(AF) MTD BUDGET	VARIANCE	
			\$	%			AF	%
Single Family	\$ 1,581,865	\$ 1,657,650	\$ (75,785)	(5%)	284	303	(19)	(6%)
Multi Family	\$ 21,779	\$ 29,926	\$ (8,147)	(27%)	8	9	(2)	(18%)
Agricultural	\$ 81,938	\$ 70,130	\$ 11,808	17%	32	28	5	16%
Institutional	\$ 149,292	\$ 147,837	\$ 1,455	1%	28	27	0	1%
Commercial	\$ 112,702	\$ 108,291	\$ 4,411	4%	23	21	2	9%
Non-Potable	\$ 9,300	\$ 15,118	\$ (5,818)	(38%)	10	16	(6)	(38%)
Monthly Total	\$ 1,956,876	\$ 2,028,952	\$ (72,076)	(4%)	385	405	-20	(5%)
YEAR TO DATE WATER SALES								
CLASSIFICATION	(\$) YTD ACTUALS	(\$) YTD BUDGET	VARIANCE		(AF) YTD ACTUALS	(AF) YTD BUDGET	VARIANCE	
			\$	%			AF	%
Single Family	\$ 14,982,498	\$ 15,883,327	\$ (900,829)	(6%)	2787	3004	(217)	(7%)
Multi Family	\$ 259,228	\$ 320,647	\$ (61,419)	(19%)	88	99	(11)	(11%)
Agricultural	\$ 758,000	\$ 692,636	\$ 65,364	9%	300	274	26	9%
Institutional	\$ 1,558,284	\$ 1,458,135	\$ 100,149	7%	288	269	18	7%
Commercial	\$ 1,262,187	\$ 1,160,856	\$ 101,331	9%	256	226	30	13%
Non-Potable	\$ 102,290	\$ 118,831	\$ (16,541)	(14%)	111	129	(18)	(14%)
Annual Total	\$ 18,922,487	\$ 19,634,432	\$ (711,945)	(4%)	3828	4000	-171	(4%)

Fiscal Year = July thru June
 1 AF = 435.6 HCF of Water
 1 HCF = 748 Gallons of Water



Water Sales (AF) Comparison

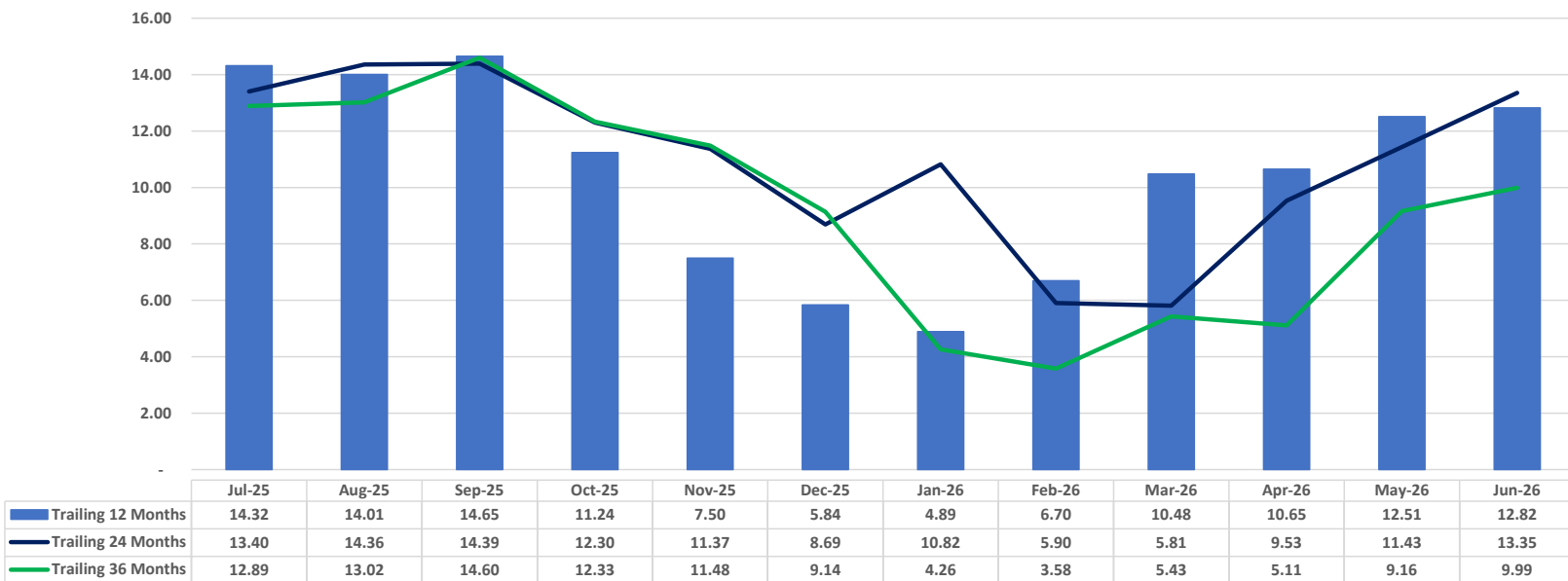


	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Trailing 12 Months	444	434	440	348	225	181	152	188	325	320	388	385
Trailing 24 Months	415	445	432	381	341	269	335	165	180	286	354	400
Trailing 36 Months	387	404	453	370	356	274	132	111	158	159	275	340
Budget	442	471	464	387	331	267	168	216	234	257	359	405
SBX7-7	523	529	497	418	321	238	231	205	256	341	429	445



MONTH ENDING 6/30/2026

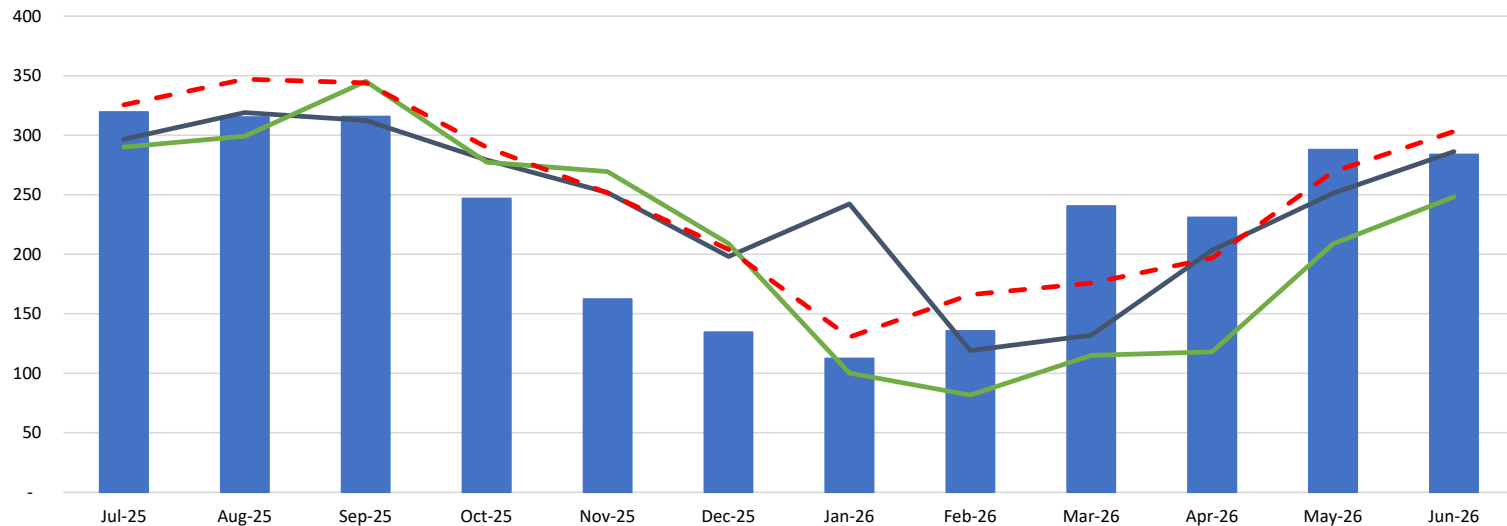
Average Daily Water Sales Per Month (AF)





MONTH ENDING 6/30/2026

Water Sales by Month (AF)
SINGLE FAMILY RESIDENTIAL



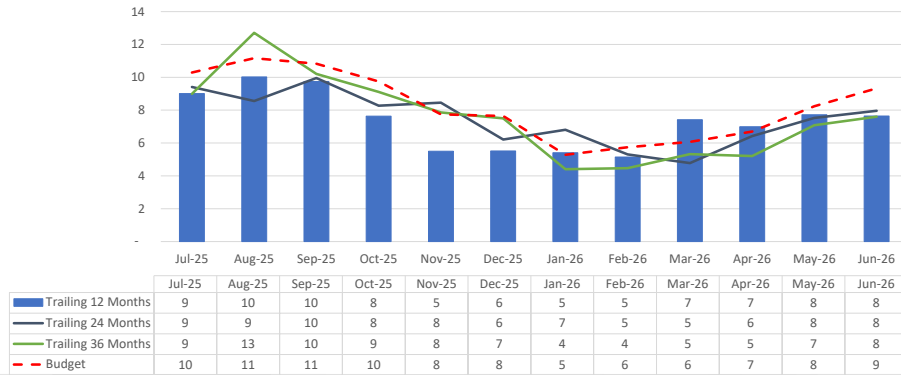
	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Trailing 12 Months	320	315	316	247	163	135	113	136	241	231	288	284
Trailing 24 Months	297	319	312	279	252	198	242	119	132	203	251	286
Trailing 36 Months	290	299	345	277	269	209	100	82	115	118	209	248
Budget	326	347	344	290	251	204	130	166	176	197	269	303

<div></div> Trailing 12 Months	2,787	AF	
<div></div> Trailing 24 Months	2,892	AF	
<div></div> Trailing 36 Months	2,562	AF	
<div></div> Trailing 12 Month Budget	3,004	AF	
Trailing 12 Months	versus	Trailing 24 Months	(3.6%)
Trailing 24 Months	versus	Trailing 36 Months	8.8%
Trailing 12 Months	versus	Budget	(7.2%)



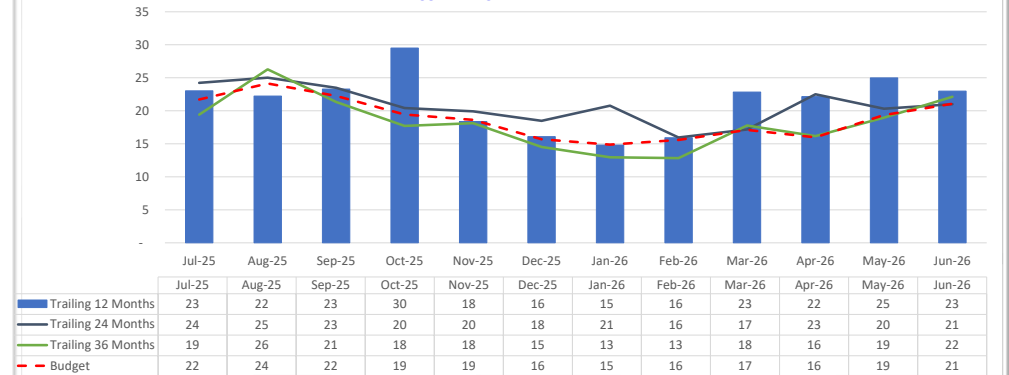
MONTH ENDING 6/30/2026

Water Sales by Month (AF)
MULTI FAMILY RESIDENTIAL



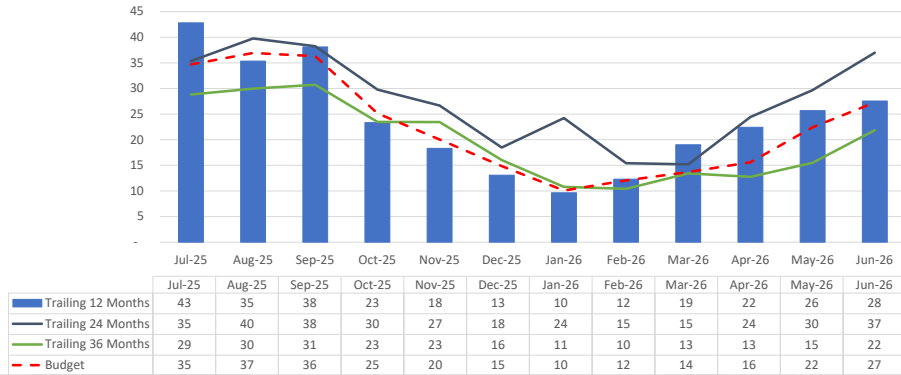
Trailing 12 Months 88 AF
Trailing 24 Months 90 AF
Trailing 36 Months 90 AF
Trailing 12 Month Budget 99 AF
Trailing 12 Months versus Trailing 24 Months (2.1%)
Trailing 24 Months versus Trailing 36 Months (3.0%)
Trailing 12 Months versus Budget (11.2%)

Water Sales by Month (AF)
COMMERCIAL



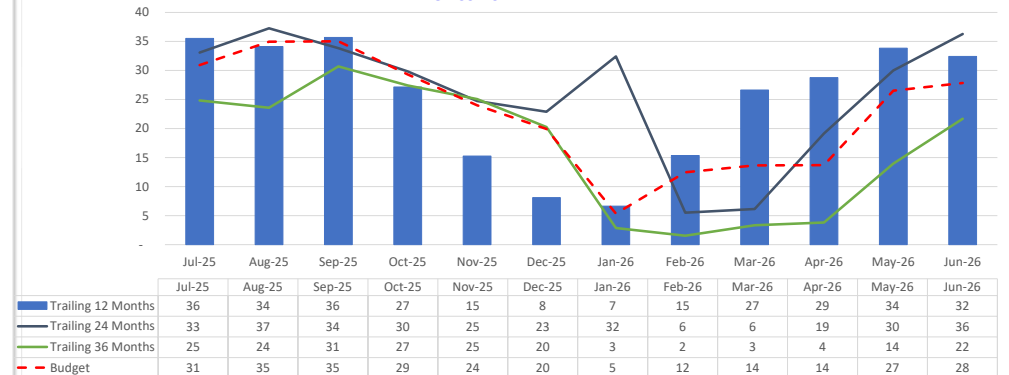
Trailing 12 Months 256 AF
Trailing 24 Months 249 AF
Trailing 36 Months 218 AF
Trailing 12 Month Budget 226 AF
Trailing 12 Months versus Trailing 24 Month 2.8%
Trailing 24 Month versus Trailing 36 Month 17.4%
Trailing 12 Month versus Budget 13.5%

Water Sales by Month (AF)
INSTITUTIONAL



Trailing 12 Months 288 AF
Trailing 24 Months 334 AF
Trailing 36 Months 237 AF
Trailing 12 Month Budget 269 AF
Trailing 12 Months versus Trailing 24 Months (14.0%)
Trailing 24 Months versus Trailing 36 Months 21.2%
Trailing 12 Months versus Budget 6.9%

Water Sales by Month (AF)
AGRICULTURE



Trailing 12 Months 300 AF
Trailing 24 Months 311 AF
Trailing 36 Months 199 AF
Trailing 12 Month Budget 274 AF
Trailing 12 Months versus Trailing 24 Month (3.8%)
Trailing 24 Month versus Trailing 36 Month 50.4%
Trailing 12 Month versus Budget 9.4%

**MONTECITO WATER DISTRICT
WATER SALES ANALYSIS
FOR FISCAL YEAR 2025-26**

MONTH	% SALES BREAKDOWN	2024-25 ACTUAL SALES (*)		2025-26 BUDGET SALES		2025-26 ACTUAL SALES (*)		YTD VARIANCE PRIOR YEAR VS. CURRENT YEAR				YTD VARIANCE BUDGET VS. ACTUAL			
		AF		AF		AF		AF		%		AF		%	
		\$		\$		SALES		\$		\$		\$		\$	
JUL	11.4%	415.4	1,991,935	442.2	\$2,239,217	443.8	\$2,287,327	28.4	6.8%	\$295,391	14.8%	1.6	0.4%	48,109	2.1%
AUG	12.3%	445.2	2,162,412	470.7	\$2,418,227	434.4	\$2,223,282	(10.8)	(2.4%)	\$60,870	2.8%	(36.3)	(7.7%)	-\$194,946	(8.1%)
SEP	12.1%	431.7	2,101,578	463.8	\$2,383,914	439.5	\$2,246,351	7.8	1.8%	\$144,773	6.9%	(24.3)	(5.2%)	-\$137,563	(5.8%)
OCT	9.8%	381.4	1,813,518	386.5	\$1,931,943	348.4	\$1,707,069	(33.0)	(8.6%)	-\$106,449	(5.9%)	(38.1)	(9.9%)	-\$224,874	(11.6%)
NOV	8.3%	341.2	1,611,862	331.1	\$1,620,000	224.9	\$1,036,229	(116.3)	(34.1%)	-\$575,633	(35.7%)	(106.2)	(32.1%)	-\$583,770	(36.0%)
DEC	6.4%	269.4	1,225,484	267.1	\$1,258,365	181.2	\$820,198	(88.2)	(32.7%)	-\$405,286	(33.1%)	(85.9)	(32.2%)	-\$438,167	(34.8%)
JAN	3.7%	335.4	1,557,835	167.5	\$736,044	151.6	\$658,321	(183.8)	(54.8%)	-\$899,514	(57.7%)	(15.9)	(9.5%)	-\$77,723	(10.6%)
FEB	5.0%	165.3	686,413	215.8	\$983,075	187.7	\$836,596	22.4	13.5%	\$150,184	21.9%	(28.1)	(13.0%)	-\$146,478	(14.9%)
MAR	5.4%	180.0	773,393	233.6	\$1,065,250	324.8	\$1,604,647	144.8	80.4%	\$831,254	107.5%	91.2	39.1%	\$539,397	50.6%
APR	6.1%	286.0	1,299,033	257.2	\$1,203,706	319.6	\$1,562,654	33.6	11.7%	\$263,621	20.3%	62.4	24.3%	\$358,948	29.8%
MAY	9.0%	354.5	1,640,052	359.0	\$1,765,741	387.8	\$1,982,937	33.3	9.4%	\$342,885	20.9%	28.8	8.0%	\$217,196	12.3%
JUN	10.3%	400.5	1,910,340	405.0	\$2,028,952	384.7	\$1,956,877	(15.8)	(3.9%)	\$46,537	2.4%	(20.3)	(5.0%)	-\$72,074	(3.6%)
TOTAL	100.0%	4,006.0	18,773,854	3,999.6	\$19,634,432	3,828.4	\$18,922,488	(177.6)	(4.4%)	\$148,634	0.8%	(171.2)	(4.3%)	(\$711,945)	(3.6%)

**YTD ACTUAL WATER SALES COMPARISON
FOR FISCAL YEAR 2025-26**

	2024-25 ACTUAL SALES (YTD)		2025-26 BUDGET SALES (YTD)		2025-26 ACTUAL SALES (YTD)		YTD VARIANCE PRIOR YEAR VS. CURRENT YEAR				YTD VARIANCE BUDGET VS. ACTUAL			
	AF		AF		AF		AF		%		AF		%	
	\$		\$		\$		\$		\$		\$		\$	
YTD	4,006.0	18,773,854	3,999.6	\$19,634,432	3,828.4	\$18,922,488	(177.6)	(4.4%)	148,634	0.8%	(171.2)	(4.3%)	(711,945)	(3.6%)

QUARTERLY COMPARISON - ACTUALS THROUGH JUNE 2026 (*)

	2024-25 ACTUAL SALES		2025-26 BUDGET SALES		2025-26 ACTUAL SALES (*)		VARIANCE PRIOR YEAR VS. CURRENT YEAR				VARIANCE BUDGET VS. ACTUAL			
	AF		AF		AF		AF		%		AF		%	
	\$		\$		\$		\$		\$		\$		\$	
Jul-Sep (Actual)	1,292.3	6,255,925	1,376.7	\$7,041,358	1,317.7	\$6,756,959	25.4	2.0%	\$501,034	8.0%	(59.0)	(4.3%)	(\$284,399)	(4.0%)
Oct-Dec (Actual)	992.0	4,650,864	984.8	4,810,307	754.5	\$3,563,496	(237.5)	(23.9%)	(\$1,087,367)	(23.4%)	(230.3)	(23.4%)	(\$1,246,811)	(25.9%)
Jan-Mar (Actual)	680.8	3,017,640	616.9	2,784,368	664.1	\$3,099,564	(16.7)	(2.4%)	\$81,924	2.7%	47.2	7.7%	\$315,196	11.3%
Apr-Jun (Actual)	1,041.0	4,849,425	1,021.2	4,998,399	1,092.1	\$5,502,468	51.1	4.9%	\$653,043	13.5%	70.9	6.9%	\$504,070	10.1%
Total (Actual)	4,006.0	\$18,773,854	3,999.6	\$19,634,432	3,828.4	\$18,922,488	(177.6)	(4.4%)	\$148,634	0.8%	(171.2)	(4.3%)	(\$711,945)	(3.6%)



FY 2026 Year-End

Unaudited Financial Report

August 25, 2026

Prepared by Emma Godinez, Business Manager

UNAUDITED — SUBJECT TO AUDIT

AGENDA

Discussion

01	Executive Summary Year-end results and key takeaways
02	Revenue Variances Water sales, other operating, non-operating
03	Expense Variances By department; water purchases detail
04	Capital Improvement Program Expenditures, funding sources, projects
05	Position & Wrap-Up Net position, budget assumptions, recap

EXECUTIVE SUMMARY

FY 2026 Year-End at a Glance

<div>TOTAL REVENUE</div> <div>\$28.04M</div> <div>\$(4.31M) vs. budget 87% of budget</div>	<div>TOTAL EXPENSE</div> <div>\$23.94M</div> <div>\$1.30M favorable 95% of budget</div>	<div>REVENUE OVER EXPENSE</div> <div>\$4.10M</div> <div>\$(3.5M) vs. budget \$7.11M</div>	<div>CHANGE IN NET POSITION</div> <div>\$1.97M</div> <div>Total net position \$62.89M</div>
--	---	---	---

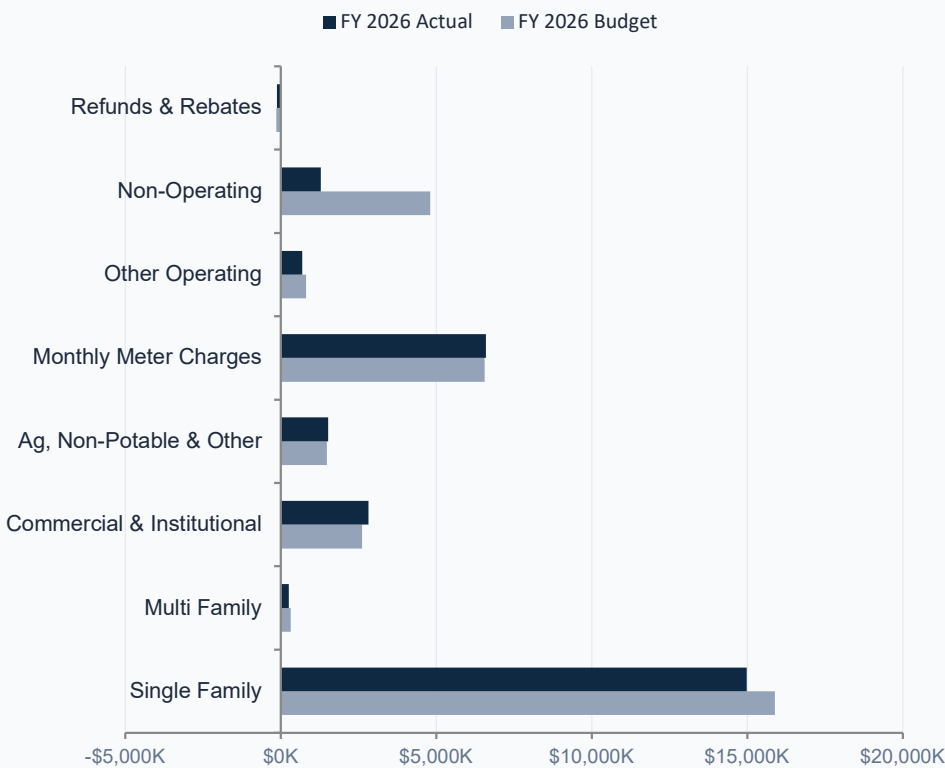
FY 2026 CAPITAL PROGRAM	
Total capital expenditures	\$9.10M
ASADRA financing proceeds	\$4.35M
FEMA reimbursements	\$0.55M
<hr/>	
Rate revenue & WAC funded	\$4.20M
54% funded by ASADRA proceeds & FEMA Reimbursements	

KEY TAKEAWAYS

- **Water sales finished 2.6% under budget**
Residential short; commercial, institutional and ag over budget
Below budget the first half of FY; was wet in Nov/Dec; and conditions did not fully recover
- **Expenses closed \$1.30M favorable**
Engineering \$381K and water purchases \$483K under budget
- **Two appropriations within Non-Operating Revenue**
Capital (ASADRA proceeds/FEMA grants) is capital funding, not operating funding, and is booked in CIP.

FY 2026 Year-End Results

Total revenue \$28,041,569 actual vs. \$32,351,755 budget | \$(4,310,186) variance | the shortfall is budget structure, not lost revenue



Revenue Variances — Budget vs. Actual

Revenue Category	Budget	Actual	Variance
Water Sales — Single Family	\$15,883,327	\$14,982,498	\$(900,829)
Water Sales — Multi Family	\$320,647	\$259,228	\$(61,419)
Water Sales — Commercial / Inst.	\$2,618,991	\$2,820,471	\$201,480
Water Sales — Ag, NP & Other	\$1,486,467	\$1,523,831	\$37,364
Monthly Meter Charges	\$6,558,499	\$6,593,323	\$34,824
Other Operating Revenue	\$818,189	\$695,006	\$(123,183)
Non-Operating Revenue	\$4,805,635	\$1,292,572	\$(3,513,063)
Water Refunds & Rebates	\$(140,000)	\$(125,362)	\$14,638
TOTAL REVENUE	\$32,351,755	\$28,041,569	\$(4,310,186)

Non-Operating Revenue Variance

Capital grants \$(3.04M) and FEMA \$(906K) are budgeted in the operating budget. Both are recorded as capital and balance sheet activity, not operating

Why the Revenue Gap Isn't a Shortfall

AS REPORTED

\$(3.01M)

*Actual \$4.10M vs. budget \$7.11
Ref: Revenue Over/(Under) Expenditure*

NON-OPERATING APPROPRIATION

\$3.95M

Capital grants and FEMA budgeted as operating;

CORRECTED RESULT

\$933K

*Favorable against an operating-only baseline
Ref: Revenue Over/(Under) Expenditure*

Bridge — Reported Budget to Corrected Result

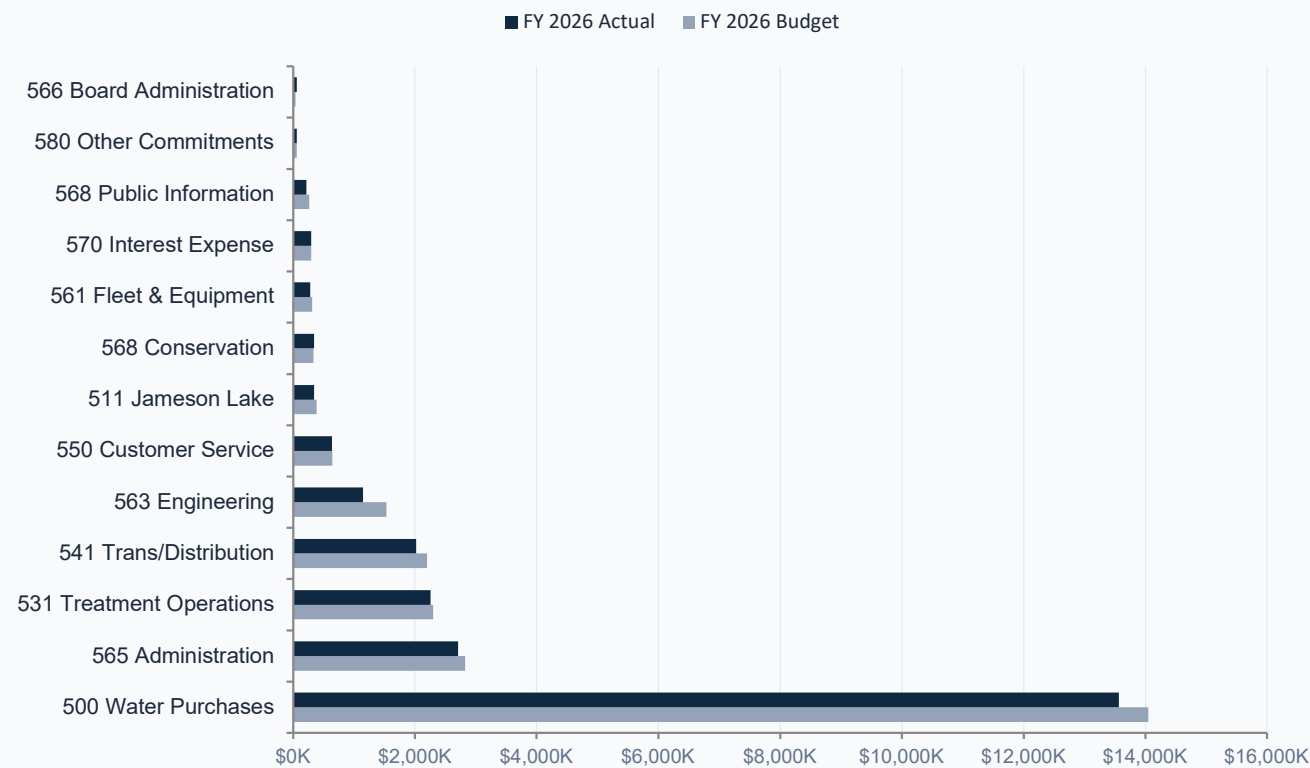
Step	Basis	Amount
Budgeted revenue over expenditure	FY 2026 adopted operating budget	\$7,110,051
Less: Capital Grants & Reimbursements	Capital activity; no operating actual	\$(3,039,800)
Less: FEMA Reimbursements	Capital funding source and balance sheet advance	\$(906,145)
Corrected operating budget	Operating-only baseline	\$3,164,106
Actual revenue over expenditure	Budgetary basis, unaudited	\$4,096,805
VARIANCE — FAVORABLE		\$932,699

Why This Activity Sits on the Balance Sheet, Not in Operating Revenue

Under GASB, resources received to acquire or construct capital assets are capital contributions applied against construction in progress — not operating revenue.

By Department

Total expense \$23.94M actual vs. \$25.24M budget | \$1.30M favorable (95% of budget) | Water purchases = 57% of total expense



Notable Department Variances

Water Purchases \$483K fav. 3%

DESAL paygo \$366K not invoiced; CATER treatment \$146K under

Engineering \$381K fav. 25%

Outside services \$236K — leak detection and ERP shifted to FY 2027

Administration \$116K fav. 4%

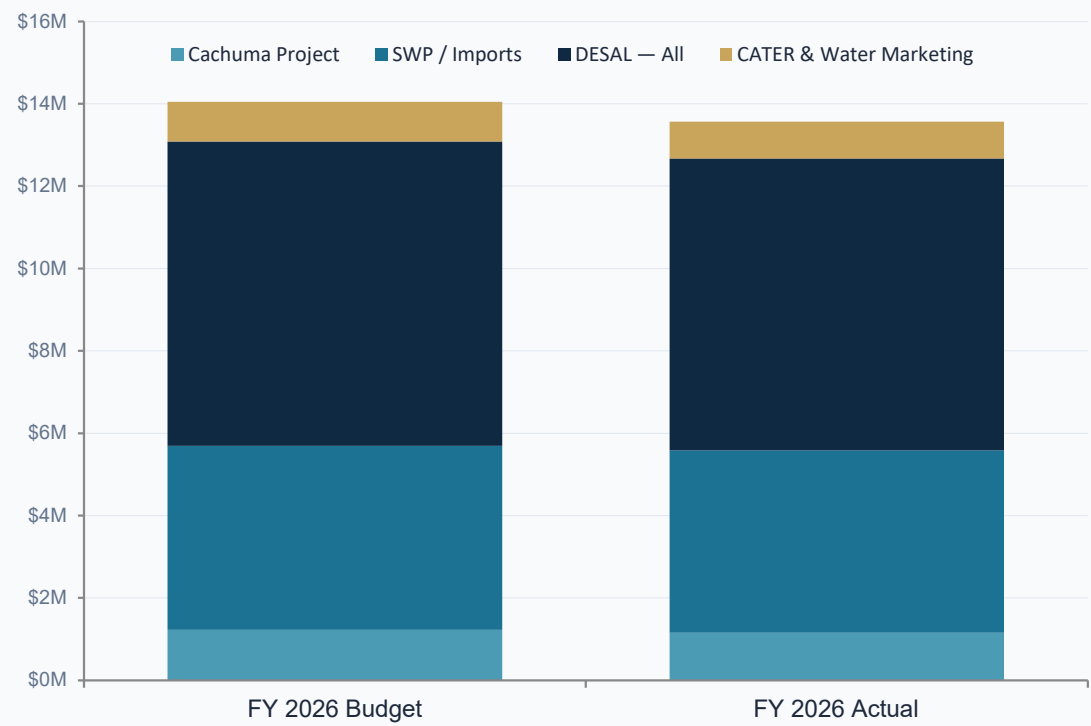
Personnel \$92K — vacancy and lower medical enrollment than budgeted

Transmission / Distribution \$179K fav. 8%

Salaries \$107K overtime usage

Water Purchases — 56% of Total Expense

Department 500: \$13.56M actual vs. \$14.05M budget | \$483K favorable (3%) | Fixed contract charges closed on budget



Largest Variances

DESAL Plant Capital Maint (Paygo) No Plant CIP Cost Invoiced	\$366K	100%
CATER Treatment Operations Reduced deliveries	\$146K	19%
COMB Cachuma Deferred Lauro dam bypass channel improv. project	\$52K	6%
CCRB Cachuma Qtr-4 not billed	\$40K	21%
DWR Variable Costs Under budget	\$36K	24%
DESAL Fixed O&M (City)	\$(59K)	-15%
Water Marketing & Storage Sale of surplus water / analysis unbudgeted	\$(58K)	-56%

SWP CCWA Fixed, SWP DWR Fixed, DESAL Plant Capital Charge, DESAL Fixed O&M (IDE) and DESAL Variable O&M all closed within budget.

FY 2026 Year-End Overview

TOTAL CAPITAL EXPENDITURES

\$9.10M

27 active projects

DEBT AND GRANT FUNDED

\$4.90M

ASADRA proceeds and FEMA — 54%

RATE-FUNDED CAPITAL

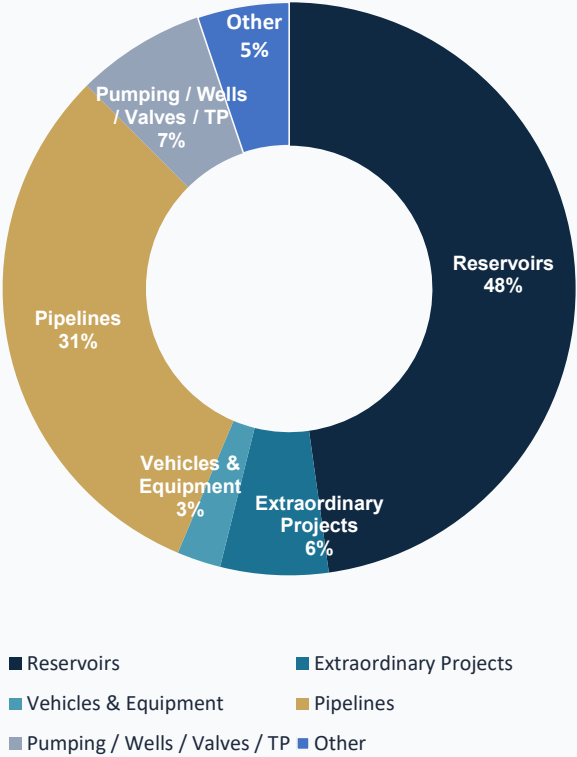
\$4.20M

Rate revenue and water availability charge — 46%

Capital Funding Sources — FY 2026

Funding Source	Application	FY 2026
ASADRA Financing Proceeds	ASADRA reservoir projects	\$4,349,109
Rate Revenue & Water Availability Charge	Pipelines, treatment plant, wells, site facilities	\$4,197,777
FEMA Reimbursements	Alder Creek Flume and Highline Repair	\$554,839
TOTAL CAPITAL FUNDING SOURCES		\$9,101,725

Category Mix & Major Projects



Largest Projects by Expenditure

Project	Category	Amount	% of Area	% of CIP
ASADRA Terminal Reservoir	Reservoirs	\$4,080,761	94%	45%
Freehaven Water Main Replacement	Pipelines	\$1,013,193	36%	11%
Las Tunas Rd Water Main Replacement	Pipelines	\$908,871	32%	10%
US 101 Casing Installations	Pipelines	\$326,266	11%	4%
Alder Creek Flume Reconstruction	Extraord.	\$302,533	55%	4%
Fire Hydrant Replacements	Pipelines	\$282,050	10%	3%
Highline Pipeline Repair	Extraord.	\$252,306	45%	3%
Juncal Dam Emergency Release Valve #2 Rehab	Pumping	\$249,978	38%	3%

Terminal Reservoir is 94% of ASADRA spending and 45% of the entire capital program. Freehaven and Las Tunas together are 67% of the pipeline program.

CAPITAL IMPROVEMENT PROGRAM

FY 2026 Project Detail

All projects by program area | Vehicles & Equip \$0.22M · Reservoirs \$4.35M · Extraordinary Projects \$0.55M · Pipelines \$2.84M · Pumping / Wells / Valves / TP \$0.66M · Other Projects \$0.47M

RESERVOIRS		PIPELINES		PUMPING / WELLS / VALVES / TREATMENT PLANT	
\$4.35M		\$2.84M		\$0.66M	
P132 ASADRA Park Lane Reservoir	\$183,134	P095 Las Tunas Rd Water Main Replacement	\$908,871	P088 Juncal Dam Emergency Valve #2 Rehab	\$249,978
P133 ASADRA Terminal Reservoir	\$4,080,761	P098 Freehaven Water Main Replacement	\$1,013,193	P127 Barker Pass Regulator Vault Replacement	\$12,931
P135 ASADRA Cold Springs Reservoir	\$72	P099 Highline Water Main Replacement (Design)	\$40,390	P144 Pressure Regulator Vault Repairs (FY 2026)	\$67,463
P136 ASADRA Romero Reservoir	\$85,141	P115 E. Valley, Ladera, Lambert Main (Design)	\$144,444	P146 BVTP Reclaim Basin Repair & Coating	\$162,407
EXTRAORDINARY PROJECTS		P141 Fairway, Butterfly, Miramonte Main Repl.	\$123,886	P147 BVTP Filter #1 Media Replace & Coating	\$170,182
\$0.55M		P142 US 101 Casings (Danielson & Miramar)	\$326,266	OTHER PROJECTS	
A1 Alder Creek Flume Reconstruction	\$302,533	P143 Fire Hydrant Replacements (FY 2026)	\$282,050	\$0.47M	
F025 Highline Pipeline Repair (Jan 2023 Storm)	\$252,306	VEHICLES & EQUIPMENT		P122 Douulton Treatment Plant Road Repair	\$84,876
		\$0.22M		P125 Juncal Dam Arch Drain Replacement	\$220,430
		H009 Compact Excavator	\$79,951	P145 Ortega Backup Generator Pad & Electrical	\$69,748
		E004 Backhoe Breaker	\$13,630	P148 Ennisbrook 2 Well Roof Install	\$49,866
		F029 Treatment Service Truck	\$65,578	P150 East Valley PS Roof Replacement	\$46,060
		F030 Distribution Service Truck	\$65,578		

TOTAL FY 2026 CAPITAL EXPENDITURES

\$9,101,725

As of June 30, 2026

TOTAL NET POSITION

\$62.89M

Change in net position \$1.97M

Board-designated reserves

\$6.31M

Total committed cash

\$9.30M

Reserves & Committed Cash

Component	Type	Balance	% of Total
Board-Designated Reserves	Designated	\$6,309,757	68%
FEMA Highline Repair Advance & CalOES holdback	Committed	\$2,989,351	32%
TOTAL RESERVES & COMMITTED CASH	—	\$9,299,108	100%

Statement of Net Position

Total assets	\$89.27M
Deferred outflows	\$2.34M
Total liabilities	(\$27.86M)
Deferred inflows	(\$0.86M)
TOTAL NET POSITION	\$62.89M

How We Did Against the Plan

<div>TOTAL REVENUE</div> <div>\$28.04M</div> <div>87% of a \$32.35M appropriation</div>	<div>TOTAL EXPENSE</div> <div>\$23.94M</div> <div>95% of a \$25.24M appropriation</div>	<div>CORRECTED RESULT</div> <div>\$933K</div> <div>Favorable vs. a \$3.16M operating baseline</div>	<div>TOTAL NET POSITION</div> <div>\$62.89M</div> <div>Change in net position \$1.97M</div>
---	---	---	---

FY 2026 SCORECARD	
Revenue vs. budget	\$(4.31M)
Expense vs. budget	\$1.30M
Capital program delivered	\$9.10M
<hr/>	
Operating result — budgetary	\$4.10M
Budgetary basis, unaudited. Fund 01 — Water District only.	

WHAT DROVE THE RESULT	
●	Water sales finished 2.6% under budget Residential demand short; fixed meter charges absorbed most of the miss
●	Expenses closed \$1,296,940 under appropriation Engineering \$381K and water purchases \$483K favorable
●	\$3.95M of the revenue gap was budget structure Capital grants and FEMA cannot post to operating actuals, but instead CIP
●	Capital program of \$9,101,725 across 27 projects 54% funded by ASADRA proceeds and FEMA; 46% rate funded